

June 25, 2020

VIA HAND DELIVERY AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 2509 – Storm Contingency Fund
Final Storm Cost Accounting for 2017 Storm Events

Dear Ms. Massaro:

In accordance with the Rhode Island Public Utilities Commission's (the PUC) Report and Order No. 15360 (August 19, 1997) in Docket No. 2509 (the Order) and paragraph 4(c) of the Joint Proposal and Settlement in Lieu of Comments (the Settlement) approved by the PUC in that docket, I have enclosed one original and nine copies of National Grid's¹ final accounting of its incremental storm costs related to the following storm events that occurred during calendar year 2017, which qualify for inclusion in the Company's Storm Contingency Fund (the Storm Fund):

Date	Description
February 9, 2017	Winter Storm (Niko)
March 14, 2017	Winter Storm (Stella)
October 29-30, 2017	Wind and Rain Storm (Philippe)

Paragraph 4(c) of the Settlement requires the Company to file with the PUC an accounting within 30 days after the Company has made final charges and accounting adjustments to the Storm Fund for a particular storm. In support of this filing, the Company is enclosing the written joint pre-filed direct testimony of Michael G. McCallan, Jared Goldfarb, and William R. Richer.

The Company's Storm Fund was established to provide a mechanism for recovering storm restoration expenses as a result of extraordinary storms without the need to file for rate surcharges or periodic rate relief. For any storm for which the Company incurs incremental operation and maintenance (O&M) storm-related costs above the applicable dollar threshold amount,² the Company is authorized to charge the Storm Fund for these expense amounts above the per-storm deductible amount of \$375,000. For each of the three storms included in this

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

² The threshold amount for calendar year 2017 is \$837,000. See Attachment 1 of National Grid's Storm Fund Report for Calendar Year 2017, filed April 2, 2018.

filing, the Company incurred incremental, non-capital O&M costs that exceeded the applicable dollar thresholds for calendar year 2017, thereby making those costs, net of the per-storm deductible and excluding carrying charges, eligible for inclusion in the Storm Fund.

As discussed in detail in the Company's filing, the Company incurred a total of \$22,018,999 in qualifying incremental, non-capital O&M expense, excluding carrying charges, net of the per-storm deductible amount, in relation to the three storms presented in this filing. To facilitate an efficient review of the costs by the PUC and the Division of Public Utilities and Carriers, the Company has included with the testimony in this filing summary schedules and supporting detail showing the costs incurred for each storm event. Although the purpose of this filing is to quantify the costs associated with the three qualifying storms presented in this filing, as required by the Order and the Settlement, the PUC nonetheless retains its usual authority to review the reasonableness of those costs.

In addition, Schedules 2-A, 2-B, 2-C, and 2-D to the testimony contain revised pages 2 and 3 of the Annual Reports of Storm Fund Activity (Annual Reports) that the Company previously filed with the PUC pursuant to the Order and the Settlement for the calendar years ending December 31, 2017, December 31, 2018, December 31, 2019, and December 31, 2020, respectively. These Annual Reports were revised to reflect an adjustment to the Storm Fund balance and the final accounting of storm costs incurred for each of the three storms included in this filing.

The Company has filed a 90-day event report in Docket No. 2509 for each of the three qualifying storms presented in this filing as required by the Order and the Settlement. In lieu of including copies of these reports in this filing, the Company requests that the PUC take administrative notice that these reports have been filed in compliance with the Order and the Settlement. The Company filed the 90-day event reports for the three qualifying storms presented in this filing as follows:

Storm Description	90-Day Event Report Filing Date	RIPUC Link to Filing
February 9, 2017 Winter Storm (Niko)	May 10, 2017	http://www.ripuc.ri.gov/eventsactions/docket/2509-NFebruary2017-StormRept(5-9-17).pdf
March 14, 2017 Winter Storm (Stella)	June 13, 2017	http://www.ripuc.ri.gov/eventsactions/docket/2509-NGrid-StormRept-Stella(6-13-17).pdf
October 29-30, 2017 Wind and Rain Storm (Philippe)	February 1, 2018	http://www.ripuc.ri.gov/eventsactions/docket/2509-NGrid-StormRept-October29-30-2017_2-1-18.pdf

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2017 Storm Events
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Thank you for your attention to this transmittal. If you have any questions regarding this filing, please contact me at 508-330-8602.

Very truly yours,

A handwritten signature in blue ink that reads "Celia B. O'Brien". The signature is written in a cursive, flowing style.

Celia B. O'Brien

Enclosures

cc: Docket 2509 Service List
Linda George, Division
John Bell, Division
Leo Wold, Esq.
Christy Hetherington, Esq.

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Joanne M. Scanlon

June 25, 2020
Date

**Docket No. 2509 – National Grid – Storm Fund
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Docket D-11-94 Review of National Grid's Storm Reports

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The Narragansett Electric Company

d/b/a National Grid

FINAL STORM COST ACCOUNTING:
February 2017 – October 2017
STORM EVENTS

Testimony

Storm Fund Annual Reports

Summary of Final Storm Costs

February 9, 2017 Winter Storm (Niko)

March 14, 2017 Winter Storm (Stella)

October 29, 2017 Rain/Wind Storm (Philippe)

Book 1 of 1

June 25, 2020

Submitted to:

Rhode Island Public Utilities Commission

RIPUC Docket No. 2509

Submitted by:

nationalgrid

JOINT PRE-FILED DIRECT TESTIMONY OF

MICHAEL G. MCCALLAN

JARED GOLDFARB

AND

WILLIAM R. RICHER

June 25, 2020

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1 **I. Introduction and Overview**

2 **Q. Mr. McCallan, please state your name and business address.**

3 A. My name is Michael G. McCallan, and my business address is 939 Southbridge Street,
4 Worcester, Massachusetts 01610.

6 **Q. By whom are you employed and in what capacity?**

7 A. I am the Vice President, New England Electric Operations for National Grid USA
8 Service Company, Inc. (Service Company). Service Company provides engineering,
9 financial, administrative, and other technical support to direct and indirect subsidiary
10 companies of National Grid USA (National Grid), which include The Narragansett
11 Electric Company d/b/a National Grid (Narragansett or the Company). I oversee the
12 operations of Overhead Lines, Underground Lines, Substations, Protection &
13 Telecommunications, Distribution Design, and Resource Coordination for the New
14 England electric distribution operations of National Grid, including Narragansett.

16 **Q. Please summarize your professional and educational background.**

17 A. I joined Massachusetts Electric Company in 1985 as a Field Engineer in Training in the
18 Merrimack Valley area of Massachusetts. Beginning in 1993, I have held a variety of
19 positions in Electric Operations (including Area Supervisor, District Supervisor,
20 Manager, and Director) throughout Massachusetts. Between 2009 and 2012, I was the
21 Director of Process Improvement for National Grid. In March 2012, I was promoted to

1 the Director of Emergency Planning and Business Resilience for National Grid. In
2 November 2016, I was promoted to Vice President of Emergency Planning and Business
3 Resilience and, in 2017, the Operations Support Organization was also added to my
4 responsibilities. In July 2019, I was promoted to the Vice President of New England
5 Electric Operations. In this position, I am responsible for the operations of Overhead
6 Lines, Underground Lines, Substations, Protection & Telecommunications, Distribution
7 Design, and Resource Coordination for the New England electric operations of National
8 Grid, including the Company. I graduated from New Hampshire Technical College and
9 Worcester Polytechnical Institute.

10
11 **Q. Please describe your responsibilities with respect to the Company's filing of final**
12 **charges for storm costs incurred in connection with the storm events that occurred**
13 **in calendar year 2017.**

14 A. My responsibilities at the time of the three storms in this proceeding included
15 management of the Company's emergency response plans during large-scale weather
16 events. In this proceeding, I am responsible for explaining the Company's operational
17 activities to respond to the three qualifying storms that occurred in calendar year 2017.

18
19 **Q. Have you ever testified before the Rhode Island Public Utilities Commission (PUC)**
20 **or any other regulatory body?**

21 A. Yes. I filed joint pre-filed direct testimony with the PUC in Docket No. 2509 on

1 February 28, 2020, in the filing of the final storm cost accounting for seven storm events
2 that occurred from November 1, 2013 to April 3, 2016. In addition, I have testified orally
3 in Rhode Island on behalf of the Company in PUC Docket No. 4686, which was a Storm
4 Contingency Fund (Storm Fund) replenishment filing. I also filed pre-filed joint direct
5 testimony in Massachusetts on behalf of the Company's Massachusetts affiliates,
6 Massachusetts Electric Company and Nantucket Electric Company, each d/b/a National
7 Grid (collectively, the Massachusetts Companies) in Docket No. D.P.U. 18-02 and
8 testified orally on behalf of the Massachusetts Companies in Docket No. D.P.U. 13-85.

9
10 **Q. Mr. Goldfarb, please state your full name and business address.**

11 A. My name is Jared Goldfarb, and my business address is 40 Sylvan Road, Waltham,
12 Massachusetts 02451.

13
14 **Q. By whom are you employed and in what capacity?**

15 A. I am employed by the Service Company as Director, Finance Planning and Analysis for
16 National Grid's New England and Wholesale Networks business, including the financial
17 operations of Narragansett. My current duties include oversight of the financial
18 performance of National Grid's New England and Transmission operating companies,
19 which includes financial reporting and analysis, as well as providing financial and
20 accounting support to electric operations.

1 **Q. Please provide a brief summary of your educational and professional background.**

2 A. In 2011, I earned a Bachelor in Science degree in Accounting and Legal Studies from
3 University of Massachusetts Amherst. From September 2011 through April 2015, I was
4 employed by Deloitte in their Boston-based Audit and Assurance department and became
5 a Certified Public Accountant. In April 2015, I joined Ernst & Young as a senior
6 associate in their Transaction Advisory group focusing on buy-side and sell-side quality
7 of earnings. In March 2017, I joined the Service Company as a Manager, Financial
8 Performance for National Grid's Massachusetts Jurisdiction prior to assuming my
9 current role.

10
11 **Q. Please describe your responsibilities with respect to the Company's filing of final**
12 **charges for storm costs incurred in connection with the storm events that occurred**
13 **during calendar year 2017.**

14 A. In my current position, my responsibilities include involvement with preparing and
15 overseeing the filing with the PUC of the final charges to the Storm Fund for costs
16 incurred in responding to major storm events, which in this filing includes qualifying
17 weather events that occurred during calendar year 2017. I am also responsible for Storm
18 Fund calculations and cost recovery. In this proceeding, I am responsible for review of
19 storm-related costs and explaining how those costs are tracked and recorded from an
20 accounting perspective in relation to the qualifying weather events that occurred during
21 calendar year 2017.

1 **Q. Have you ever testified before the PUC or any other regulatory body?**

2 A. Yes. I filed joint pre-filed direct testimony with the PUC in Docket No. 2509 on
3 February 28, 2020, in the filing of the final storm cost accounting for seven storm events
4 that occurred from November 1, 2013 to April 3, 2016. I have filed pre-filed direct
5 testimony in Massachusetts on behalf of the Massachusetts Companies in several storm
6 fund cost recovery proceedings, most recently in Docket No. D.P.U. 19-113.

7
8 **Q. Mr. Richer, please state your name and business address.**

9 A. My name is William R. Richer, and my business address is 40 Sylvan Road, Waltham,
10 Massachusetts 02451.

11
12 **Q. By whom are you employed and in what capacity?**

13 A. I am the Director of Revenue Requirements for the Service Company where I provide
14 services to the Company and other New England affiliates.

15
16 **Q. Please summarize your professional and educational background.**

17 A. In 1985, I earned a Bachelor of Science degree in Accounting from Northeastern
18 University. During my academic term, I interned at the public accounting firm Pannell
19 Kerr Forster in Boston, Massachusetts, as a staff auditor and continued with this firm
20 after my graduation. In February 1986, I joined Price Waterhouse in Providence, Rhode
21 Island, where I worked as a staff auditor and senior auditor. During this time, I became a

1 Certified Public Accountant in the State of Rhode Island. In June 1990, I joined National
2 Grid (then known as New England Electric System) in the Service Company (then known
3 as New England Power Service Company) as a supervisor of Plant Accounting. Since
4 that time, I have held various positions within the Service Company, including Manager
5 of Financial Reporting, Principal Rate Department Analyst, Manager of General
6 Accounting, Director of Accounting Services, and Assistant Controller.

7
8 **Q. Please describe your responsibilities with respect to the Company's filing of final**
9 **charges for storm costs incurred in connection with the storms that occurred during**
10 **calendar year 2017.**

11 A. My responsibilities include preparing testimony and exhibits to present the Company's
12 calculations to the PUC for recovery of costs incurred to respond to the damage caused
13 by storms, which includes the qualifying weather events that occurred during calendar
14 year 2017 being addressed in this proceeding.

15
16 **Q. Have you ever testified before the PUC or any other regulatory body?**

17 A. Yes. I have testified before the PUC on numerous occasions. Most recently, I filed joint
18 pre-filed direct testimony with the PUC in Docket No. 2509 on February 28, 2020, in the
19 filing of the final storm cost accounting for seven storm events that occurred from
20 November 1, 2013 to April 3, 2016.

1 **Q. What is the purpose of this joint testimony?**

2 A. The purpose of this testimony is to quantify costs associated with the qualifying weather
3 events that occurred during calendar year 2017 in accordance with the PUC's Report and
4 Order No. 15360 issued on August 19, 1997, in Docket No. 2509 (Docket 2509 Order)
5 and the Joint Proposal and Settlement In Lieu of Comments (the 1997 Settlement)
6 approved in that docket. Paragraph (4)c. of the 1997 Settlement requires the Company to
7 file with the PUC an accounting within thirty (30) days after the Company has made final
8 charges and accounting adjustments to the Storm Fund for a particular storm. In this
9 filing, the Company is submitting a final accounting of its storm costs related to the storm
10 events that occurred during calendar year 2017, which qualify for inclusion in the Storm
11 Fund. In addition, this testimony describes the September 25, 2017 Joint Proposal and
12 Settlement Agreement (the 2017 Settlement) between the Company and the Division of
13 Public Utilities and Carriers (Division) that the PUC approved on April 27, 2018, in
14 Docket No. 4686 (Order No. 23582 issued May 14, 2019) (Docket 4686 Order) and
15 addresses which provisions of the 2017 Settlement apply to this final accounting of storm
16 costs related to the storm events that occurred during calendar year 2017.

17
18 **Q. Please describe the storm cost recovery mechanism established through the Storm**
19 **Fund in Docket No. 2509.**

20 A. The Company's Storm Fund was established to provide a mechanism for recovering
21 storm restoration expenses as a result of extraordinary storms without the need for rate

1 surcharges or filings for periodic rate relief.¹ In Docket No. 2509, the PUC adopted the
2 guidelines applicable to the Storm Fund agreed to in the 1997 Settlement, which
3 established new threshold and deductible requirements for the Storm Fund, as well as
4 guidelines for the annual escalation of the threshold, interest calculation on fund
5 balances, and reporting requirements. Under the 1997 Settlement, the Storm Fund
6 threshold automatically escalates annually by the U.S. Average-Urban Consumer Price
7 Index.² For calendar year 2017, the Storm Fund threshold was set at \$837,000.³ For any
8 storm in which the Company incurs incremental operation and maintenance (O&M)
9 storm-related costs above this threshold amount, the Company is authorized to charge the
10 Storm Fund for the incremental O&M expense amount over the per-storm deductible
11 amount of \$375,000.⁴ Storm Fund balances (whether credit or deficit) accrue interest at
12 the customer deposit rate, which is the average rate over the prior calendar year for the
13 10-year Constant Maturity Treasury Bonds as reported by the Federal Reserve Board.⁵

14
15 **Q. Please describe the 2017 Settlement.**

16 A. In December 2016, the Company filed a petition in Docket No. 4686 seeking PUC
17 approval of a Storm Fund Replenishment Factor (SFRF) proposal to recover a significant

¹ See Docket 2509 Order at 1.

² See id. at 9 and Paragraph (2) of the 1997 Settlement.

³ See Attachment 1 of National Grid's Storm Fund Report for Calendar Year 2016, filed April 3, 2017.

⁴ See Second Amended Stipulation and Settlement, Docket No. 3617 at 22 (increasing the per-storm deductible amount from \$300,000 to \$375,000).

⁵ See Docket 2509 Order at 9 and Paragraph (3) of the 1997 Settlement; see Paragraph (12)(a) of the 2017 Settlement.

1 deficit that had developed in the Storm Fund associated with 18 qualifying storm events
2 experienced during the period 2010 through April 2016. On June 21, 2017, the PUC
3 approved a modified version of the Company's SFRF proposal, which we describe later
4 in our testimony. Docket No. 4686 remained open, however, to provide the Company
5 and the Division an opportunity to settle the single remaining disputed issue regarding
6 the appropriate charging of base pay and related overheads by the Company's affiliates
7 for storm restoration services performed during the 18 major weather events. On
8 September 27, 2017, the Company and the Division filed the 2017 Settlement with the
9 PUC, which the PUC approved with one minor modification on April 27, 2018.⁶
10 Paragraph (1) of the 2017 Settlement included an agreement by the Company to record a
11 \$2 million reduction to the Storm Fund balance.⁷ Paragraphs (2) and (3) of the 2017
12 Settlement provide for future requirements to implement new Storm Fund protocols to
13 provide customers with a portion of the revenues received as a result of the deployment
14 of Company crews for mutual aid assistance in other jurisdictions and to exclude from
15 each storm event base labor and overheads of Service Company employees to the extent
16 those charges are already recovered through the Company's electric base distribution
17 rates, respectively. Electric customers are provided 75 percent of certain net revenue
18 received for base labor and non-incremental labor overhead costs on all labor (i.e., not
19 just base labor) charged for storm restoration services provided to other utilities, whether

⁶ See Docket 4686 Order at 18.

1 affiliated or non-affiliated, in accordance with Paragraph (2) of the 2017 Settlement.

2 Such net revenue is credited to the Storm Fund as reflected in the Annual Report of
3 Storm Fund Activity which the Company files with the PUC by April 1 each year for the
4 prior calendar year. The Company has provided revised Annual Reports in Schedule 2
5 described later in our testimony. The derivation of the Company's adjustment to exclude
6 from each storm event base labor and overheads of Service Company employees to the
7 extent those charges are already recovered through the Company's electric base
8 distribution rates in accordance with Paragraph (3) of the 2017 Settlement is described
9 later in our testimony.
10

11 **Q. Please explain what provisions of the 2017 Settlement change the amount of storm**
12 **costs to be charged to the Storm Fund.**

13 A. The specific provisions of the 2017 Settlement that change the amount of storm costs to
14 be charged to the Storm Fund are Paragraphs (2), (3), (7), and (8).⁸ Paragraphs (7) and
15 (8) involve the elimination of a Storm Fund deductible and an increase to the Storm Fund
16 threshold to \$1.1 million effective September 1, 2018, the effective date of new base
17 distribution rates approved by the PUC in Docket No. 4770. Paragraphs (2) and (3)
18 described above apply to storms that occurred after April 2016. The 2017 Settlement and
19 the adjustment reducing the Storm Fund balance by \$2 million were negotiated in

⁷ See Docket 4686 Compliance Filing filed with the PUC on May 29, 2018.

⁸ See Company's responses to PUC 3-1 and PUC 4-1 in Docket No. 4686.

1 consideration of all 18 weather events described above. Please see Schedule 1 for a chart
2 depicting qualifying storm events that occurred from February 2017 through April 2020
3 and identifying which provisions of the 2017 Settlement apply to those storm events.
4

5 **Q. Please describe the Company's current level of Storm Fund collections.**

6 A. The Company has two streams of Storm Fund collections currently in effect. The first
7 stream is \$7.3 million that the Company has been recovering through base distribution
8 rates pursuant to the provisions of the Amended Settlement in Docket No. 4323, and
9 which the Company is continuing to recover as approved by the PUC on August 24,
10 2018, in Docket No. 4770.⁹ The \$7.3 million amount includes an ongoing base
11 allowance of \$4.3 million that is being collected from customers through base
12 distribution rates and credited to the Storm Fund. The \$7.3 million also includes \$3.0
13 million of base distribution rate customer contributions that are being credited to the
14 Storm Fund annually, which was established initially in Docket No. 4323 to address the
15 impacts of Hurricane Sandy and remains in effect through March 31, 2021, as approved
16 by the PUC in Docket No. 4686.¹⁰
17 The second stream of Storm Fund collections is a separate recovery factor that was put
18 into effect on July 1, 2017, to recover approximately \$84.3 million through June 30,
19 2021. The PUC approved this separate factor on June 21, 2017, in Docket No. 4686.¹¹

⁹ See Amended Settlement Agreement in Docket No. 4770 at 21.

¹⁰ See Docket 4686 Order at 18.

¹¹ See *id.*

1 **Q. In this filing, is the Company requesting any changes to the amount of customer**
2 **contributions, approved as part of the Amended Settlement Agreement in**
3 **Docket No. 4770?**

4 A. No. As previously indicated, the purpose of this filing is simply to provide a final
5 accounting of the Company's storm costs related to the storm events that occurred in
6 calendar year 2017, which qualify for inclusion in the Storm Fund in accordance with the
7 Docket No. 2509 Order and the 1997 Settlement approved in that docket. The customer
8 contributions that are in effect today pursuant to Docket No. 4770 and Docket No. 4686
9 are intended to provide the Storm Fund with a level of contributions sufficient to address
10 costs related to the storm events experienced through the end of calendar year 2016.
11 Since that time, however, there have been 18 qualifying storm events that occurred
12 during calendar years 2017, 2018, 2019, and 2020 through April 30, 2020. The
13 incremental costs for those 18 events is approximately \$102 million. This amount
14 includes approximately \$18 million for the October 29, 2017 Wind and Rain Storm
15 (Philippe) and is one of the three qualifying storm events for which final costs have been
16 submitted in this filing, as well as approximately \$22 million for the March 1, 2018
17 Nor'easter (Riley) and \$11 million for the March 13, 2018 Nor'easter (Skylar). The final
18 accounting for these events will be filed with the PUC in a future filing. The Storm Fund
19 deficiency is approximately \$113 million as of April 30, 2020.

1 **Q. Please list the weather events for which the Company is providing final charges to**
2 **the Storm Fund.**

3 A. There are three weather events that occurred during calendar year 2017 that qualify for
4 inclusion in the Storm Fund in accordance with Docket No. 2509 for which the Company
5 is providing final costs. These events are as follows:

No.	Date	Description
1.	February 9, 2017	Winter Storm (Niko)
2.	March 14, 2017	Winter Storm (Stella)
3.	October 29-30, 2017	Wind and Rain Storm (Philippe)

6
7 In this testimony, the Company describes the circumstances associated with each of the
8 above three qualifying storm events. The Company also details the cost schedules
9 developed for each of the storm events that qualify for inclusion in the Storm Fund.

10
11 **Q. Do the costs associated with these events qualify for inclusion in the Storm Fund**
12 **pursuant to Docket No. 2509?**

13 A. Yes. For each of the three storm events, incremental O&M costs exceed the applicable
14 Storm Fund threshold for 2017, making the incremental costs associated with those storm
15 events, net of the Company's per-storm deductible, eligible for inclusion in the Storm
16 Fund. In this filing, the Company presents an organized and comprehensive accounting
17 of the costs incurred to prepare for, respond to, and restore service to customers
18 following each of the three storms listed above. To prepare this filing, the Company
19 undertook a thorough review of associated invoices and costs recorded in the Company's

1 system in relation to each storm. In conducting that review, the Company applied a strict
2 screen to the cost entries to confirm that the costs were appropriate for inclusion in the
3 Storm Fund pursuant to Docket No. 2509 and that the costs were actual costs directly
4 attributable to the qualifying storm events and not otherwise subject to recovery through
5 the Company's base distribution rates set in Docket No. 4323, which were the base
6 distribution rates that were in effect when these events occurred. The Company's review
7 demonstrates that the costs the Company is including in the Storm Fund are storm-
8 related, incremental, and non-capital; are in excess of the applicable threshold for the
9 year in which the storm event occurred; and were prudently incurred. As discussed
10 below in Section II, the Company's analysis shows that it incurred a total of \$22,018,999
11 in qualifying net incremental O&M expenses in relation to the three storms presented in
12 this filing.

13
14 **Q. How is this filing organized?**

15 A. This filing is organized to facilitate the PUC's and Division's efficient review of the
16 Company's costs. To achieve this objective, the Company has developed summary
17 schedules and supporting detail showing the costs incurred for each storm event,
18 organized into six categories: (1) accounts payable; (2) storm-related payroll costs;
19 (3) overhead allocations for capital and storm-related payroll; (4) transportation costs;
20 (5) inventory costs; and (6) employee expenses.

Section I of this testimony presents the introduction and overview. Section II provides an overview of the costs incurred in relation to the calendar year 2017 qualifying storm events. Section III includes a brief description of each storm event. Finally, Section IV includes a description of the six cost categories attributable to the three storm events and describes the supporting documentation or backup analysis that is provided to substantiate each category of costs.

Q. Please describe the schedules included in this filing.

A. The schedules included in this filing are as follows:

Schedule	Description
Schedule 1	Qualifying Storms February 2017 – April 2020
Schedule 2-A	Revised Annual Report of Storm Fund Activity – Year Ended December 31, 2017
Schedule 2-B	Revised Annual Report of Storm Fund Activity – Year Ended December 31, 2018
Schedule 2-C	Revised Annual Report of Storm Fund Activity – Year Ended December 31, 2019
Schedule 2-D	Storm Fund Activity Through April 30, 2020
Schedule 3-A	Summary of Final Storm Costs by Source System
Schedule 3-B	Summary of Final Storm Costs by Month
Schedule 4	February 9, 2017 Winter Storm (Niko)
Schedule 5	March 14, 2017 Winter Storm (Stella)
Schedule 6	October 29-30, 2017 Wind and Rain Storm (Philippe)

For each of the three individual storm schedules (Schedules 4 through 6), the Company has provided additional detail in support of each storm event, as shown in the table below. For example, Schedule 4-A presents a summary of the storm costs for the February 9, 2017 Winter Storm (Niko), while Schedule 5-A presents a summary of the

1 storm costs for the March 14, 2017 Winter Storm (Stella), and so forth. Schedules 4-B
2 through 4-J then present the accompanying supporting details of the individual cost
3 components for the February 9, 2017 Winter Storm (Niko). Schedules 5-B through 5-J
4 present these same schedules for the March 14, 2017 Winter Storm (Stella). This process
5 is also used for the remaining storm.

Schedule Letter	Description
A	Summary of Final Storm Costs
B	Accounts Payable – Overhead Line Contractors
C	Accounts Payable – Forestry Contractors
D	Accounts Payable – Procurement Cards
E	Accounts Payable – Miscellaneous Accounts Payable
F	Payroll Cost Summary by Source Company
F-1	Payroll Costs – Detail
G	Overhead Allocations
H	Transportation Costs
I	Inventory Costs
J	Employee Expenses

II. Calculation of Costs Incurred for Storm Response

Q. What was the amount of capital and incremental O&M costs that the Company incurred for storm response relating to the three storm events that occurred during calendar year 2017, which qualify for inclusion in the Storm Fund?

A. As shown in the Summary of Final Storm Costs by Source System submitted as Schedule 3-A, and further detailed for each storm in Schedules 4 through 6, the amount of actual costs directly attributable to storm preparation and restoration is \$26,376,250, representing both capital and incremental O&M costs and excluding non-incremental O&M costs.

Of this total, the net incremental O&M amount included in the Storm Fund is \$22,018,999, excluding carrying charges. A month-by-month breakdown of this total amount is shown on Schedule 3-B. Amounts by storm event are summarized in the table below.

No.	Description	Total Storm Costs (Capital & Incremental O&M)	Total Amount Eligible for Charges to Storm Fund
1.	February 9, 2017 Winter Storm (Niko)	\$1,513,849	\$1,013,965
2.	March 14, 2017 Winter Storm (Stella)	\$3,666,025	\$3,169,628
3.	October 29-30, 2017 Wind and Rain Storm (Philippe)	\$21,196,376	\$17,835,406
Totals		\$26,376,250	\$22,018,999

1 **Q. Regarding the development of the costs eligible for inclusion in the Storm Fund, has**
2 **the Company removed capitalized storm costs from this filing?**

3 A. Yes. In a major storm event, capital costs are incurred in relation to the repair and/or
4 replacement of distribution equipment damaged by the storm. Capital work is incurred
5 during the days immediately following the storm when the Company is working to
6 restore power to customers. During this time, work is charged as capital or O&M as
7 work is completed. Charges to capital are later reviewed and are adjusted to reflect a
8 standard, unitized value based on the actual work performed and actual units installed.
9 The labor component of the standard value is increased to reflect the fact that the
10 emergency work is not planned and is completed on overtime pay rates.

11
12 Therefore, to properly track and exclude capital costs from the Storm Fund properly,
13 costs charged to capital are adjusted on a unitized basis to represent the final capitalized
14 amount. Any differential from the initially charged amount is credited or debited from
15 the relevant capital accounts and charged or credited to O&M, and ultimately to the
16 Storm Fund for recovery through the Storm Fund mechanism, as appropriate.

17
18 **Q. What is the total amount of capitalized costs removed from this storm cost filing?**

19 A. Schedule 3-A shows the total capital and incremental O&M costs incurred by the
20 Company for each storm event, excluding carrying charges. The total capital costs of
21 \$2,652,155, plus \$474,914 for costs of removal and costs in the “other” category, or a

1 total of \$3,127,069 has been removed from the filing, as shown on Lines 15 and 16 of
2 Schedule 3-A.

3
4 **Q. Did the Company remove any other costs from the capital and incremental O&M**
5 **costs included in the Storm Fund?**

6 A. Yes, the Company has made an adjustment to remove an estimate of base labor and
7 overhead costs of the Service Company that are being recovered from customers through
8 base distribution rates in accordance with Paragraph (3) of the 2017 Settlement. This
9 adjustment is derived by applying 7.17 percent to base labor and overhead costs charged
10 to each storm by employees of the Service Company. The 7.17 percent is the percentage
11 of base labor of New England-based Service Company employees who charged
12 Narragansett Electric during the test year in base distribution rate case Docket No. 4323,
13 which was the rate case that was in effect during calendar year 2017 when the three
14 qualifying storm events occurred. This adjustment is reflected on Page 1 of Schedules
15 4-A, 5-A, and 6-A.

16
17 **Q. Has the Company made any modifications from previous final storm cost**
18 **accounting filings?**

19 A. Yes. The Company is not making an adjustment it has made in prior final storm cost
20 accounting filings to exclude any non-capitalized cost of materials used by crews to
21 repair Company equipment damaged during the qualifying storm events. The Company

1 is not aware of the origin of this adjustment in prior storm filings. The theory is that the
2 Company recovers the cost of materials in base distribution rates for normal operations
3 and also is allowed to recover all materials used during storm restoration efforts.
4 Therefore, the Company should credit customers some amount for the “non-incremental”
5 cost of materials that would have been used had the storm event not occurred. This
6 would assume that material costs in base distribution rates reflect 365 days of normal
7 blue sky material usage. Base distribution rates established in Docket No. 4323 were in
8 effect throughout 2017 when the three storm events in this filing occurred. The test year
9 in that rate case was calendar year 2011 in which Tropical Storm Irene and the October
10 Snowstorm events occurred. Each of those events were five-day restoration events,
11 meaning that ten days during the test year were devoted to storm restoration work.
12 Consequently, normal blue sky work, including the use of normal blue sky amounts of
13 inventory, did not occur on those days. The materials used for storm restoration work for
14 those events were deferred to the Storm Fund. Consequently, the test year in Docket No.
15 4323 reflected only 355 days of inventory use. This historically minor adjustment might
16 only be appropriate if the Company’s test year used to establish base distribution rates
17 included a level of materials costs typically incurred during the restoration work that is
18 performed for major storm events that routinely occur. Because the Company defers the
19 cost of all materials used during major storm restoration events as demonstrated above,
20 such costs are absent from test year costs. Therefore, there is no basis for the adjustment
21 to remove material costs. In addition, putting aside the flaws in the theory for making

1 this adjustment in prior storm filings, the method to credit customers in previous storm
2 filings was to multiply the cost of materials used during storm restoration efforts by the
3 ratio of base Company O&M-related payroll to total Company O&M-related payroll.
4 This ratio has no relevance to the amount of material used for normal operations, and the
5 ratio can vary significantly for each storm event making it an unreliable multiplier for
6 this adjustment. For example, in the Company's Final Storm Cost Accounting for seven
7 storm events that occurred from November 1, 2013, to April 3, 2016, which was filed
8 with the PUC on February 28, 2020, this ratio ranged from a low of 16.9 percent to a high
9 of 39.4 percent. For all of these reasons, in this and future final storm cost accounting
10 filings, the Company will not include an adjustment to exclude non-capitalized cost of
11 materials used for repairs in qualifying storm events.

12
13 **Q. Please describe the deductible on Line 18 of Schedule 3-A.**

14 A. Pursuant to the Settlement approved in Docket No. 2509 and adjusted in Docket No.
15 3617, for any qualifying storm for which the Company incurs incremental, storm-related
16 O&M costs in excess of the annual dollar threshold, the Company is allowed to include
17 100 percent of the incremental O&M costs above the deductible of \$375,000 per storm
18 event in the Storm Fund.¹² Therefore, the first \$375,000 in incremental storm-related
19 O&M costs for each storm event, or a total of \$1,125,000 for these three storm events, is

¹² See Docket 2509 Order at 5.

1 excluded from the Company's Storm Fund, as shown on Schedule 3-A, Line 18. In
2 combination with the amount of \$3,127,069 (attributable to capital costs and costs of
3 removal/other costs) plus the Service Company base labor and overheads of \$105,182
4 and the removal of the deductible of \$1,125,000 for all three storm events results in a
5 total of \$4,357,251 in costs excluded from the Company's Storm Fund. Accordingly, the
6 Company has included \$22,018,999 in incremental storm-related O&M costs, excluding
7 carrying charges, in the Storm Fund.
8

9 **Q. Has the Company revised its Annual Reports of Storm Fund Activity as previously**
10 **submitted to the PUC to reflect the final costs related to the three storm events**
11 **included in this filing, including any adjustments to the Storm Fund balance?**

12 A. Yes. Schedules 2-A, 2-B, and 2-C are revised Annual Reports of Storm Fund Activity
13 for the years ending December 31, 2017, December 31, 2018, and December 31, 2019,
14 respectively, and reflect the final costs related to the three storm events included in this
15 filing. Schedule 2-D has also been provided to reflect costs received through April 30,
16 2020. The estimated Storm Fund deficiency as of that date is approximately \$113
17 million. This amount reflects all storm events experienced prior to the February 9, 2017
18 Winter Storm (Niko) as previously filed with the PUC, the final storm costs for the three
19 storm events included in this filing, preliminary storm costs for 15 qualifying storm

1 events experienced since the start of 2018 and associated carrying costs on the overall
2 Storm Fund balance through April 2020.
3

4 **III. Detail on Storm Events**

5 **Storm #1: February 2017 Winter Storm (Niko)**

6 **Q. Briefly describe the circumstances of the February 2017 Winter Storm (Niko).**

7 A. The February 2017 Winter Storm (Niko) was a storm system that began in the Midwest
8 United States and traveled across the country to impact the New England region,
9 including Rhode Island, on February 9, 2017. The storm brought hazard winds, heavy
10 snow, and blizzard conditions, causing power interruptions to approximately 32,129 of
11 the Company's customers, with 20,183 customers interrupted at peak. Using its own
12 crews and contractor resources, the Company restored power to 70 percent of its affected
13 customers by approximately 5:00 p.m. on Thursday, February 9, 2017, and to 90 percent
14 of its affected customers by approximately 7:15 p.m. that same evening. The final
15 affected customer was restored shortly after 12:00 a.m. on Friday, February 10, 2017.
16

17 **Q. Has the Company filed a 90-day event report as required by the Settlement in**
18 **Docket No. 2509 for this storm?**

19 A. Yes, the Company filed a 90-day event report for the February 2017 Winter Storm (Niko)
20 on May 10, 2017, in Docket No. 2509, which is incorporated by reference in this
21 testimony.

1 **Q. Has the Company prepared a summary storm cost worksheet for this storm?**

2 A. Yes. The Company has prepared a summary storm cost worksheet for this storm,
3 submitted as Schedule 4-A. Additional details in support of the individual cost
4 components, as shown in Schedule 4-A, and as described in Section IV, are provided in
5 Schedules 4-B through 4-J.
6

7 **Q. What was the total amount of capitalized and incremental O&M costs incurred by**
8 **the Company in relation to the February 2017 Winter Storm (Niko)?**

9 A. As shown in the analysis submitted as Schedule 4-A, the amount of actual costs directly
10 attributable to the emergency response associated with the February 2017 Winter Storm
11 (Niko) is \$1,513,849, representing both capital and incremental O&M costs. Of this
12 total, the amount included in the Storm Fund is \$1,013,965.
13

14 **Storm #2: March 2017 Winter Storm (Stella)**

15 **Q. Briefly describe the circumstances of the March 2017 Winter Storm (Stella).**

16 A. The March 2017 Winter Storm (Stella) was forecast to be a strong winter system to
17 impact New England, bringing hazard level snow as well as strong sustained winds and
18 wind gusts on March 14, 2017. For pre-planning purposes, the February 2017 Winter
19 Storm (Stella) was initially classified to be a Level 3 emergency event under the
20 Company's emergency response plan. The storm impacted Rhode Island on March 14,
21 2017, and brought wind gusts of 55 mph along the coast with snow totals of nine inches

1 along the coast and eleven inches in northern Rhode Island. The Company had sufficient
2 inventory levels and equipment on hand and maintained communications with all
3 stakeholders using a variety of channels. Given the potential for this storm to be a severe
4 weather event, the Company strategically deployed internal and external crews to achieve
5 preparedness in advance of the storm's impact to New England.
6

7 **Q. Has the Company filed a 90-day event report as required by the Settlement in**
8 **Docket No. 2509 for this storm?**

9 A. Yes, the Company filed a 90-day event report for the March 2017 Winter Storm (Stella)
10 on June 13, 2017, in Docket No. 2509, which is incorporated by reference in this
11 testimony.
12

13 **Q. Has the Company prepared a summary storm cost worksheet for the March 2017**
14 **Winter Storm (Stella)?**

15 A. Yes. The Company has prepared a summary storm cost worksheet for the March 2017
16 Winter Storm (Stella) submitted as Schedule 5-A. Additional details in support of the
17 individual cost components shown in Schedule 5-A, and as described in Section IV, are
18 provided in Schedules 5-B through 5-J.

1 **Q. What was the total amount of capitalized and incremental O&M costs incurred by**
2 **the Company in relation to the March 2017 Winter Storm (Stella)?**

3 A. As shown in the analysis submitted as Schedule 5-A, the amount of actual costs directly
4 attributable to the emergency response associated with the March 2017 Winter Storm
5 (Stella) is \$3,666,025, representing both capital and incremental O&M costs. Of this
6 total, the amount included in the Storm Fund is \$3,169,628.

7
8 **Storm #3: October 2017 Wind and Rain Storm (Philippe)**

9 **Q. Briefly describe the circumstances of the October 2017 Wind and Rain Storm**
10 **(Philippe).**

11 A. The October 2017 Wind and Rain Storm (Philippe) was projected to bring hazardous
12 winds and heavy rain that potentially could cause damage to the Company's electric
13 infrastructure. The storm impact and the number of power outages caused by the storm
14 were greater than anticipated based on the weather forecast. The October 2017 Wind and
15 Rain Storm (Philippe) was a major wind and rain event that severely impacted the
16 Company's infrastructure throughout its service territory and brought strong, hazardous
17 wind gusts that affected the majority of the Northeast during the night on October 29
18 through October 30, 2017. The storm impacted a total of approximately 176,247
19 customers in the Company's service territory, with approximately 144,144 customers
20 impacted at the peak of the storm. In fact, the storm impacted more customers than

1 Hurricane Sandy and produced more physical damage to the Company's poles than
2 Tropical Storm Irene in 2011.
3

4 **Q. Has the Company filed a 90-day event report as required by the Settlement in**
5 **Docket No. 2509 for this storm?**

6 A. Yes, the Company filed a 90-day event report for the October 2017 Wind and Rain Storm
7 (Philippe) on February 1, 2018, in Docket No. 2509, which is incorporated by reference
8 in this testimony.
9

10 **Q. Has the Company prepared a summary storm cost worksheet for this event?**

11 A. Yes. The Company has prepared a summary storm cost worksheet for the October 2017
12 Wind and Rain Storm (Philippe), submitted as Schedule 6-A. Additional details in
13 support of the individual cost components shown in Schedule 6-A, and as described in
14 Section IV, are provided in Schedules 6-B through 6-J.
15

16 **Q. What was the total amount of capitalized and incremental O&M costs incurred by**
17 **the Company in relation to the October 2017 Wind and Rain Storm (Philippe)?**

18 A. As shown in the analysis submitted as Schedule 6-A, the amount of actual costs directly
19 attributable to the emergency response associated with the October 2017 Wind and Rain
20 Storm (Philippe) is \$21,196,376, representing both capital and incremental O&M costs.
21 Of this total, the amount included in the Storm Fund is \$17,835,406.

1 **IV. Source of Costs Incurred**

2 **Q. Would you please review the source of the costs incurred for each storm, by cost**
3 **category?**

4 A. Yes. As summarized by storm in Schedule 3-A, there are six categories of costs incurred,
5 which the Company has organized by source of the costs. These categories are:
6 (1) accounts payable; (2) storm-related payroll costs; (3) overhead allocations for capital
7 and storm-related payroll; (4) transportation costs; (5) inventory costs; and (6) employee
8 expenses. Below, the Company explains why costs are incurred in each category and
9 describes the documentation or supporting analysis included in this filing to support the
10 recovery of these costs through the Storm Fund.

11
12 **Q. What is the source of costs in the accounts payable category?**

13 A. Accounts payable encompasses any external product or service required by the Company
14 to prepare for and execute the storm restoration effort. Costs incurred in this category
15 represent outside vendor costs charged to the Company. The total costs incurred in the
16 accounts payable category, as shown on Line 7 of Schedule 3-A, are summarized by
17 storm event in the following table:

No.	Description	Accounts Payable
1.	February 9, 2017 Winter Storm (Niko)	\$746,170
2.	March 14, 2017 Winter Storm (Stella)	\$3,017,844
3.	October 29-30, 2017 Wind and Rain Storm (Philippe)	\$14,281,407
Total Accounts Payable		\$18,045,421

2
3 **Q. What are the types of costs that are incurred through the Accounts Payable**
4 **category?**

5 A. The costs billed to National Grid in the accounts payable category are costs incurred in
6 relation to vendors providing services in four primary classifications: (1) overhead line
7 crews; (2) forestry services; (3) procurement card expenses; and (4) miscellaneous
8 accounts payable costs.

9
10 **Q. Would you explain what types of costs are incurred in relation to overhead line**
11 **crews?**

12 A. Yes. Costs incurred in the classification of overhead line crews are for repair crews
13 called in to work on the overhead line system to restore power to customers. Within this
14 category, there are two types of resources: (1) Non-utility line contractors engaged to
15 work on the National Grid system during severe weather emergency periods; and
16 (2) mutual aid utility line crews.

1 **Q. How are the rates for these types of crews established?**

2 A. The rates paid to contractors who work on the National Grid system during non-
3 emergency periods are established through a purchase order process that defines the rate
4 structure. The rates for external contract crews hired for the exclusive purpose of a storm
5 are also established through the purchase order process. The amounts paid for mutual aid
6 crews are established through Edison Electric Institute's (EEI) Governing Principles
7 Covering Emergency Assistance Arrangements Between EEI Member Companies.
8 The costs associated with overhead line contractors are provided by storm event in
9 Schedule 3-A, Line 3. Schedules 4 through 6, designated with the letter "B", represent a
10 listing of invoices comprising these amounts for each individual storm event. These
11 schedules are organized by vendor and designated by "image reference." For certain
12 vendors, invoices in these schedules are summarized and are subsequently further broken
13 down in Schedules 4 through 6 designated as "B-1". In these schedules, additional
14 information is provided for certain charges and designated with a unique "detailed
15 supporting image reference", if applicable.

16
17 **Q. Would you explain what types of costs are incurred relating to forestry resources?**

18 A. As with the overhead line costs, forestry resources represent external crews that are hired
19 to clear vegetation damaged during the storm event. These crews work in areas ahead of
20 the overhead line crews so that passage is clear to facilitate repairs. Rates for these crews
21 are established in the same manner as overhead line contractors. The costs associated

1 with forestry contractors are provided by storm event in Schedule 3-A, Line 4. A listing
2 of invoices comprising the forestry contractor amounts for each individual storm event is
3 provided in Schedules 4 through 6, designated with the letter “C”. These schedules are
4 organized by vendor and designated by “image reference”.

5
6 **Q. Would you explain what types of costs are incurred in relation to procurement**
7 **cards?**

8 A. Procurement cards are intended to provide the Company with a more efficient, cost-
9 effective alternative for purchasing goods and services that cannot be purchased by other
10 buying channels. Storm cards are part of the Company’s overall Procurement Card
11 Program and are assigned to employees with storm emergency assignments that require
12 those employees to make miscellaneous purchases or arrangements for meals or lodging
13 for contractor crews supporting the Company’s restoration efforts. The Company also
14 provides meals and lodging for internal resources performing restoration work or support
15 within the National Grid service territory. The costs associated with procurement card
16 expenses are shown by storm event in Schedule 3-A, Line 5. Schedules 4 through 6
17 designated with the letter “D” represent a listing of merchants comprising these amounts
18 for each individual storm event. These schedules are organized by merchant and
19 designated by “image reference.”

1 **Q. Would you explain what types of costs are included in the miscellaneous accounts**
2 **payable category?**

3 A. Outside vendor costs charged to the Company that fall under the category of
4 miscellaneous accounts payable may include such costs as: logistics services and other
5 expenses associated with staging sites used during restoration events, fuel costs,
6 environmental and security services, and costs related to municipal police and fire
7 departments for detail services, among others. Line 6 of Schedule 3-A provides a
8 breakdown of miscellaneous accounts payable costs by storm event. Schedules 4 through
9 6, designated with the letter “E” represent a listing of invoices comprising these amounts
10 for each individual storm event. These schedules are organized by vendor and are
11 designated by “image reference.”
12

13 **Q. The second category is payroll. What is the source of costs in this category?**

14 A. The costs incurred for internal payroll are shown on Line 8 of Schedule 3-A. Payroll
15 costs recoverable through the Storm Fund include the incremental labor costs for union
16 and non-union personnel, including personnel who work for the Company and its
17 affiliates. Payroll costs incurred by storm event are summarized in the table below.

No.	Description	Internal Payroll Costs
1.	February 9, 2017 Winter Storm (Niko)	\$622,397
2.	March 14, 2017 Winter Storm (Stella)	\$439,657
3.	October 29-30, 2017 Wind and Rain Storm (Philippe)	\$4,533,786
Total Internal Payroll Costs		\$5,595,840

Schedules 4 through 6 that are designated with the letter “F” represent a summary of the payroll costs by source company for each storm event. Employees of the Company’s affiliates may be union or non-union and 100 percent of the time charged is included for employees supporting the storm restoration effort that is directly attributed to the Company. Capitalized payroll costs, including amounts represented by “base pay” for the Company, are excluded as part of the capital adjustment on Line 15 of Schedule 3-A. Likewise, payroll costs pertaining to cost of removal and/or other non-O&M accounts are excluded as part of the removal/other adjustment on Line 16 of Schedule 3-A. Schedules 4 through 6 designated as “F-1” provide further detail of payroll costs.

Q. The third category is allocations. What is the source of costs in this category?

A. The costs incurred for allocated overheads are shown on Line 9 of Schedule 3-A for each storm and are summarized by storm event in the following table:

No.	Description	Overhead Allocation Costs
1.	February 9, 2017 Winter Storm (Niko)	\$124,434
2.	March 14, 2017 Winter Storm (Stella)	\$167,484
3.	October 29-30, 2017 Wind and Rain Storm (Philippe)	\$1,672,709
Total Overhead Allocation Costs		\$1,964,628

A breakdown of the allocated overhead costs is provided in Schedules 4 through 6, designated with the letter “G”. The allocated overhead category includes both the incremental labor-related overhead costs directly attributable to the union and non-union labor costs included in the payroll category listed in Schedule 3-A, Line 8, as well as the labor-related allocated overheads attributable to labor charged to capital, cost of removal, and other non-O&M accounts. This category includes 100 percent of the allocations associated with any employees or costs originating from the Company’s affiliates, with the exception of pension and post-retirement benefits other than pensions, which are separately recovered.¹³ Similar to payroll, capitalized overheads or overheads charged to cost of removal and/or other non-O&M accounts are excluded as part of the capital and removal/other adjustments on Lines 15 and 16 of Schedule 3-A, respectively.

¹³ Costs associated with Pension and post-retirement benefits other than pensions (PBOP) for both the Company and its affiliates are recovered through the Company’s Pension and PBOP Adjustment Factor (PAF) in accordance with the provisions of the Company’s Pension Adjustment Mechanism Provision, RIPUC 2119.

Q. The fourth category is transportation. What is the source of costs in this category?

A. The costs incurred for transportation are shown on Line 10 of Schedule 3-A and are summarized by storm event in the table below.

No.	Description	Transportation Costs
1.	February 9, 2017 Winter Storm (Niko)	\$11,870
2.	March 14, 2017 Winter Storm (Stella)	\$10,568
3.	October 29-30, 2017 Wind and Rain Storm (Philippe)	\$269,601
Total Transportation Costs		\$292,039

A breakdown of the transportation costs is provided in Schedules 4 through 6, designated with the letter “H”. The transportation costs included in the charges to the Storm Fund represent the incremental costs associated with the use of vehicles for purposes of storm restoration, which are owned by the Company’s affiliates. Non-capitalized transportation charges related to the Company’s own vehicles are considered to be non-incremental and, are therefore, not included in the charges to the Storm Fund. Capitalized transportation costs and transportation costs charged to cost of removal and/or other non-O&M accounts are excluded as part of the capital and removal/other adjustments on Lines 15 and 16 of Schedule 3-A, respectively.

Q. The fifth category is inventory. What is the source of costs in this category?

A. The costs incurred for inventory are shown on Line 11 of Schedule 3-A and are summarized by storm event in the table below.

No.	Description	Inventory Costs
1.	February 9, 2017 Winter Storm (Niko)	\$7,949
2.	March 14, 2017 Winter Storm (Stella)	\$20,042
3.	October 29-30, 2017 Wind and Rain Storm (Philippe)	\$400,547
Total Inventory Costs		\$428,538

A breakdown of the materials deployed for storm preparedness and restoration constituting the inventory costs is provided in Schedules 4 through 6, designated with the letter “I”. The inventory category includes the incremental costs associated with the materials deployed for storm preparedness and restoration in each event.

Q. The sixth category is employee expenses. What is the source of costs in this category?

A. The costs incurred for employee expenses are shown on Line 12 of Schedule 3-A and are summarized by storm event in the table below.

No.	Description	Employee Expenses
1.	February 9, 2017 Winter Storm (Niko)	\$1,028
2.	March 14, 2017 Winter Storm (Stella)	\$10,430
3.	October 29-30, 2017 Wind and Rain Storm (Philippe)	\$38,326
Total Employee Expenses		\$49,784

A breakdown of the expenses contained in the category of employee expense is provided in Schedules 4 through 6, designated with the letter “J”. These schedules are designated with an “image reference” where applicable.

1 **V. Conclusion**

2 **Q. Does this complete your testimony?**

3 **A. Yes, it does.**

**The Narragansett Electric Company
d/b/a National Grid
Final Storm Cost Accounting: February 2017 Through October 2017 Storm Events
Listing of Schedules**

Schedule	Description
Schedule 1	
Schedule 1	Qualifying Storms February 2017 – April 2020
Schedule 2	Annual Storm Fund Reports
Schedule 2-A	Revised Annual Report of Storm Fund Activity – Year Ended December 31, 2017
Schedule 2-B	Revised Annual Report of Storm Fund Activity – Year Ended December 31, 2018
Schedule 2-C	Revised Annual Report of Storm Fund Activity – Year Ended December 31, 2019
Schedule 2-D	Storm Fund Activity Through April 30, 2020
Schedule 3	Summary of Final Storm Costs
Schedule 3-A	Summary of Final Storm Costs by Source System
Schedule 3-B	Summary of Final Storm Costs by Month
Schedule 4	February 9, 2017 Winter Storm (Niko)
Schedule 4-A	Summary of Final Storm Costs
Schedule 4-B	Accounts Payable – Overhead Line Contractors
Schedule 4-C	Accounts Payable – Forestry Contractors
Schedule 4-D	Accounts Payable – Procurement Cards
Schedule 4-E	Accounts Payable – Miscellaneous Accounts Payable
Schedule 4-F	Payroll Cost Summary by Source Company
Schedule 4-F-1	Payroll Costs – Detail
Schedule 4-G	Overhead Allocations
Schedule 4-H	Transportation Costs
Schedule 4-I	Inventory Costs
Schedule 4-J	Employee Expenses

**The Narragansett Electric Company
d/b/a National Grid
Final Storm Cost Accounting: February 2017 Through October 2017 Storm Events
Listing of Schedules (Continued)**

Schedule	Description
Schedule 5	March 14, 2017 Winter Storm (Stella)
Schedule 5-A	Summary of Final Storm Costs
Schedule 5-B	Accounts Payable – Overhead Line Contractors
Schedule 5-C	Accounts Payable – Forestry Contractors
Schedule 5-D	Accounts Payable – Procurement Cards
Schedule 5-E	Accounts Payable – Miscellaneous Accounts Payable
Schedule 5-F	Payroll Cost Summary by Source Company
Schedule 5-F-1	Payroll Costs – Detail
Schedule 5-G	Overhead Allocations
Schedule 5-H	Transportation Costs
Schedule 5-I	Inventory Costs
Schedule 5-J	Employee Expenses
Schedule 6	October 29, 2017 Wind and Rain Storm (Philippe)
Schedule 6-A	Summary of Final Storm Costs
Schedule 6-B	Accounts Payable – Overhead Line Contractors
Schedule 6-C	Accounts Payable – Forestry Contractors
Schedule 6-D	Accounts Payable – Procurement Cards
Schedule 6-E	Accounts Payable – Miscellaneous Accounts Payable
Schedule 6-F	Payroll Cost Summary by Source Company
Schedule 6-F-1	Payroll Costs – Detail
Schedule 6-G	Overhead Allocations
Schedule 6-H	Transportation Costs
Schedule 6-I	Inventory Costs
Schedule 6-J	Employee Expenses

Schedule 1

Schedule	Description
Schedule 1	Qualifying Storms February 2017 – April 2020

The Narragansett Electric Company
d/b/a National Grid
Qualifying Storm Events
February 2017 - April 2020

Line #	Event	Deductible	Threshold	Docket 4686 Settlement
1	February 9, 2017 Winter Storm (Niko)	\$375,000	\$837,000	¶¶ 2-3
2	March 14, 2017 Winter Storm (Stella)	\$375,000	\$837,000	¶¶ 2-3
3	October 2017 Wind/Rain Storm (Philippe)	\$375,000	\$837,000	¶¶ 2-3
4	January 4, 2018 Winter Storm (Grayson)	\$375,000	\$855,000	¶¶ 2-3
5	March 1, 2018 Nor'easter (Riley)	\$375,000	\$855,000	¶¶ 2-3
6	March 7, 2018 Nor'easter (Quinn)	\$375,000	\$855,000	¶¶ 2-3
7	March 13, 2018 Nor'easter (Skylar)	\$375,000	\$855,000	¶¶ 2-3
8	March 22, 2018 Nor'easter (Toby)	\$375,000	\$855,000	¶¶ 2-3
9	October 27, 2018 Nor'easter	\$0	\$1,100,000	¶¶ 2-3, 7-8
10	November 3, 2018 Wind/Rain Storm	\$0	\$1,100,000	¶¶ 2-3, 7-8
11	December 21, 2018 Wind/Rain Storm	\$0	\$1,100,000	¶¶ 2-3, 7-8
12	January 20, 2019 Snow/Rain Storm (Harper)	\$0	\$1,100,000	¶¶ 2-3, 7-8
13	February 25, 2019 Wind Storm (Quiana)	\$0	\$1,100,000	¶¶ 2-3, 7-8
14	March 4, 2019 Snow Storm	\$0	\$1,100,000	¶¶ 2-3, 7-8
15	October 16, 2019 Wind/Rain Storm	\$0	\$1,100,000	¶¶ 2-3, 7-8
16	October 31, 2019 Wind/Rain Storm	\$0	\$1,100,000	¶¶ 2-3, 7-8
17	February 7, 2020 Wind Storm	\$0	\$1,100,000	¶¶ 2-3, 7-8
18	April 13, 2020 Wind Storm	\$0	\$1,100,000	¶¶ 2-3, 7-8

Schedule 2
Annual Storm Fund Reports

Schedule	Description
Schedule 2	Annual Storm Fund Reports
Schedule 2-A	Revised Annual Report of Storm Fund Activity – Year Ended December 31, 2017
Schedule 2-B	Revised Annual Report of Storm Fund Activity – Year Ended December 31, 2018
Schedule 2-C	Revised Annual Report of Storm Fund Activity – Year Ended December 31, 2019
Schedule 2-D	Storm Fund Activity through April 30, 2020

The Narragansett Electric Company
d/b/a National Grid
Final Storm Cost Accounting:
February 2017 through October 2017 Storm Events
RIPUC Docket No. 2509
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The Narragansett Electric Company
d/b/a National Grid
Revised Annual Report of Storm Fund Activity
For the Year Ended December 31, 2017

Line No.	Month	Monthly Contributions						Monthly Interest (g)	Storm Charges (h)	Net Revenue Sharing Adjustment (i)	Other Adjustments (j)	Ending Balance (k)
		Beginning Balance (a)	Monthly Contribution (b)	Monthly Contribution (c)	Monthly Contribution (d)	Supplemental Contribution (e)	Total Monthly Contributions (f)					
1	January-17	(\$88,886,206)	\$150,000	\$250,000	\$209,261	\$0	\$609,261	(\$159,057)	(\$46,188)	\$0	\$0	(\$88,482,190)
2	February	(\$88,482,190)	\$150,000	\$250,000	\$209,261	\$0	\$609,261	(\$158,336)	(\$365,911)	\$0	\$0	(\$88,397,177)
3	March	(\$88,397,177)	\$150,000	\$250,000	\$209,261	\$0	\$609,261	(\$136,009)	(\$1,866,494)	\$60,660	\$0	(\$89,729,759)
4	April	(\$89,729,759)	\$150,000	\$250,000	\$209,261	\$0	\$609,261	(\$138,053)	(\$953,466)	\$0	\$0	(\$90,212,017)
5	May	(\$90,212,017)	\$150,000	\$250,000	\$209,261	\$0	\$609,261	(\$138,792)	(\$974,374)	\$0	\$0	(\$90,715,922)
6	June	(\$90,715,922)	\$150,000	\$250,000	\$209,261	\$0	\$609,261	(\$139,565)	(\$106,911)	\$0	\$0	(\$90,353,137)
7	July	(\$90,353,137)	\$150,000	\$250,000	\$209,261	\$890,671	\$1,499,932	(\$139,009)	(\$8,983)	\$0	\$0	(\$89,001,196)
8	August	(\$89,001,196)	\$150,000	\$250,000	\$209,261	\$2,028,254	\$2,637,515	(\$137,618)	\$0	\$0	\$0	(\$86,501,299)
9	September	(\$86,501,299)	\$150,000	\$250,000	\$209,261	\$1,850,778	\$2,460,039	(\$134,657)	\$0	\$79,008	\$0	(\$84,096,909)
10	October	(\$84,096,909)	\$150,000	\$250,000	\$209,261	\$1,678,718	\$2,287,979	(\$130,835)	\$0	\$8,398	\$0	(\$81,931,367)
11	November	(\$81,931,367)	\$150,000	\$250,000	\$209,261	\$1,631,262	\$2,240,523	(\$127,382)	(\$6,241,065)	\$327	\$0	(\$86,058,965)
12	December	(\$86,058,965)	\$150,000	\$250,000	\$209,261	\$1,638,429	\$2,247,690	(\$133,675)	(\$2,698,487)	\$0	\$222,897	(\$86,420,539)
13	Year Ended 12/31/17	(\$88,886,206)	\$1,800,000	\$3,000,000	\$2,511,132	\$9,718,113	\$17,029,245	(\$1,672,989)	(\$13,261,879)	\$148,393	\$222,897	(\$86,420,539)

Column Notes:

- (b) Per RIPUC Docket No. 4323, the base-rate revenue requirement includes \$1,800,000 annually as a contribution to the Storm Fund.
- (c) Per RIPUC Docket No. 4323, an additional \$3.0 million is to be contributed annually to the Storm Fund for a period of six years commencing February 1, 2013. At the end of the six-year period, the continuation of this supplemental \$3.0 million annual Storm Fund contribution will be subject to PUC review. Per RIPUC Docket No. 4686, an extension of an additional \$3.0 million is to be contributed annually to the Storm Fund for a period of twenty six months, with an expiration date of March 31, 2021.
- (d) Per RIPUC Docket No. 4323, the 10-year amortization of \$25 million related to a 2003 VERO as approved in Docket No. 3617, concluded December 31, 2013 (annual amortization of \$2.5 million). Upon its conclusion, the \$2.5 million is credited to the Storm Fund.
- (e) Per RIPUC Docket No. 4686, Storm Fund Replenishment Factor (SFRF) amount for a period of four years commencing July 1, 2017.
- (h) See Schedule 2-A, Page 2 of 2
- (i) In accordance with Paragraph (2) of the Joint Settlement Agreement, RIPUC Docket No. 4686, Net Revenue Sharing is a credit to the Storm Fund reflecting 75 percent of certain proceeds received by the Company for performing storm response services in other jurisdictions. Net Revenue is defined as the proceeds received or cost reductions achieved for base labor and non-incremental labor overhead costs on all labor (i.e. not just base labor) charged for storm restoration services provided to other utilities, whether affiliated or non-affiliated, less an amount equal to the labor capitalization rate in the base-rate case in effect during the period in which the storms occurred (41.36 percent for Docket No. 4323 and 53.40 percent for Docket No. 4770).
- (j) Represents 50% of 2017 attachment fee revenue in excess of \$850,000. For Calendar Year 2017, costs related to the amount of non-deferrable storm expense of \$4,329,681 are within the base rate allowance of \$3,722,000 +/- a \$2 million collar as per the Amended Settlement Agreement in RIPUC Docket No. 4323, thereby requiring no adjustment to the Storm Fund. April 2018 represents a \$2 million adjustment per the Joint Settlement Agreement, RIPUC Docket No. 4686
- (k) Column (a) + Column (f) + Column (g) + Column (h) + Column (i) + Column (j).

The Narragansett Electric Company
d/b/a National Grid
Revised Storm Fund Charges
For the Year Ended December 31, 2017

Line No.	Month	August 4, 2015 Lightning Storm	February 5, 2016 Winter Storm (Lexi)	April 3, 2016 Wind Storm	February 9, 2017 Winter Storm (Niko)	March 14, 2017 Winter Storm (Stella)	October 29, 2017 Wind/Rain Storm (Philippe)	Total
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	January-17							
2	February	(\$2,447)	(\$46,188)		(\$316,235)			(\$46,188)
3	March	(\$11,237)	(\$4,516)	(\$42,714)	(\$371,336)	(\$1,451,669)		(\$365,911)
4	April		(\$32,251)		(\$32,499)	(\$915,295)		(\$1,866,494)
5	May		(\$5,672)		(\$227,958)	(\$746,415)		(\$953,466)
6	June				(\$65,720)	(\$41,190)		(\$974,374)
7	July				(\$216)	(\$8,767)		(\$106,911)
8	August							(\$8,983)
9	September							\$0
10	October							\$0
11	November						(\$6,241,065)	(\$6,241,065)
12	December						(\$2,698,487)	(\$2,698,487)
13	Year Ended 12/31/17	(\$13,684)	(\$88,628)	(\$42,714)	(\$1,013,965)	(\$3,163,336)	(\$8,939,553)	(\$13,261,879)

Column Notes:

- (a) Represents final costs associated with the August 2015 Lightning Storm.
- (b) Represents final costs associated with the February 5, 2016 Winter Storm (Lexi).
- (c) Represents final costs associated with the April 3, 2016 Wind Storm.
- (d) Represents final costs associated with the February 9, 2017 Winter Storm (Niko).
- (e) Represents final costs associated with the March 14, 2017 Winter Storm (Stella).
- (f) Represents final costs associated with the October 29, 2017 Wind/Rain Storm (Philippe).
- (g) Column (a) + (b) + (c) + (d) + (e) + (f)

The Narragansett Electric Company
d/b/a National Grid
Final Storm Cost Accounting:
February 2017 through October 2017 Storm Events
RIPUC Docket No. 2509
Schedule 2-B
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The Narragansett Electric Company
d/b/a National Grid
Revised Annual Report of Storm Fund Activity
For the Year Ended December 31, 2018

Line No.	Month	Monthly Contributions					Storm Charges	Net Revenue Sharing Adjustment	Other Adjustments	Ending Balance
		Beginning Balance (a)	Monthly Contribution (b)	Monthly Contribution (c)	Supplemental Contribution (d)	Total Monthly Contributions (e)				
1	January-18	(\$86,420,539)	\$359,261	\$250,000	\$2,008,173	\$2,617,434	(\$6,908,760)	\$3,431	\$0	(\$90,842,669)
2	February	(\$90,842,669)	\$359,261	\$250,000	\$1,728,208	\$2,337,469	(\$6,164,802)	\$0	\$0	(\$94,811,301)
3	March	(\$94,811,301)	\$359,261	\$250,000	\$1,646,994	\$2,256,255	(\$10,734,763)	\$27,436	\$0	(\$103,448,735)
4	April	(\$103,448,735)	\$359,261	\$250,000	\$1,626,500	\$2,235,761	(\$6,196,174)	\$730	\$2,000,000	(\$105,611,471)
5	May	(\$105,611,471)	\$359,261	\$250,000	\$1,587,620	\$2,196,881	(\$16,941,710)	\$0	\$0	(\$120,563,533)
6	June	(\$120,563,533)	\$359,261	\$250,000	\$1,636,009	\$2,245,270	(\$6,087,760)	\$0	\$0	(\$124,642,250)
7	July	(\$124,642,250)	\$359,261	\$250,000	\$2,023,280	\$2,632,541	(\$75,574)	\$0	\$0	(\$123,029,477)
8	August	(\$123,029,477)	\$359,261	\$250,000	\$2,201,131	\$2,810,392	(\$290,233)	\$0	\$0	(\$120,750,756)
9	September	(\$120,750,756)	\$359,261	\$250,000	\$2,215,153	\$2,824,414	(\$96,909)	\$0	\$0	(\$118,260,437)
10	October	(\$118,260,437)	\$359,261	\$250,000	\$1,670,353	\$2,279,614	(\$64,932)	\$1,346	\$0	(\$116,276,773)
11	November	(\$116,276,773)	\$359,261	\$250,000	\$1,545,904	\$2,155,165	(\$1,544,201)	\$0	\$0	(\$115,893,792)
12	December	(\$115,893,792)	\$359,261	\$250,000	\$1,737,146	\$2,346,407	(\$1,624,282)	\$111	\$212,506	(\$115,186,170)
13	Year Ended 12/31/18	(\$86,420,539)	\$4,311,132	\$3,000,000	\$21,626,470	\$28,937,602	(\$57,430,099)	\$33,054	\$2,212,506	(\$115,186,170)

Column Notes:

- (b) Per RIPUC Docket No. 4770, the base distribution rate revenue requirement includes \$4,311,132 annually as a contribution to the Storm Fund.
- (c) Per RIPUC Docket No. 4323, an additional \$3.0 million is to be contributed annually to the Storm Fund for a period of six years commencing February 1, 2013. At the end of the six-year period, the continuation of this supplemental \$3.0 million annual Storm Fund contribution will be subject to PUC review. Per RIPUC Docket No. 4686, an extension of an additional \$3.0 million is to be contributed annually to the Storm Fund for a period of twenty-six months, with an expiration date of March 31, 2021.
- (d) Per RIPUC Docket No. 4686, Storm Fund Replenishment Factor (SFRF) amount for a period of four years commencing July 1, 2017.
- (e) Column (b) + Column (c) + Column (d).
- (f) ((Current Month Beginning Balance) - (Previous Month Total Contributions / 2) x Current Customer Deposit Rate/12).
- (g) See Schedule 2-B, Page 2 of 2
- (h) In accordance with Paragraph (2) of the Joint Settlement Agreement, RIPUC Docket No. 4686, Net Revenue Sharing is a credit to the Storm Fund reflecting 75 percent of certain proceeds received by the Company for performing storm response services in other jurisdictions. Net Revenue is defined as the proceeds received or cost reductions achieved for base labor and non-incremental labor overhead costs on all labor (i.e. not just base labor) charged for storm restoration services provided to other utilities, whether affiliated or non-affiliated, less an amount equal to the labor capitalization rate in the base-rate case in effect during the period in which the storms occurred (41.36 percent for Docket No. 4323 and 53.40 percent for Docket No. 4770).
- (i) April 2018 represents a \$2 million adjustment per the Joint Settlement Agreement, RIPUC Docket No. 4686. December 2018 represents 50% of 2018 attachment fee revenue in excess of \$850,000. For Calendar Year 2018, costs related to the amount of non-deferrable storm expense of \$3,020,362 are within the base distribution rate allowance of \$3,546,000 +/- a \$2 million collar as per the Amended Settlement Agreement in RIPUC Docket No. 4770, thereby requiring no adjustment to the Storm Fund.
- (j) Column (a) + Column (e) + Column (f) + Column (g) + Column (h) + Column (i). Ending balance does not reflect true up of storm-related capital costs to actual installed units for storm events experienced after October 2017.

The Narragansett Electric Company
d/b/a National Grid
Final Storm Cost Accounting:
February 2017 through October 2017 Storm Events
RIPUC Docket No. 2509
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The Narragansett Electric Company d/b/a National Grid Revised Storm Fund Charges For the Year Ended December 31, 2018												
Line No.	Month	March 14, 2017 Winter Storm (Stella)	October 29, 2017 Wind/Rain Storm (Phillippe)	January 4, 2018 Snow Storm (Grayson)	March 1, 2018 Nor'easter (Riley)	March 7, 2018 Nor'easter (Quinn)	March 13, 2018 Nor'easter (Skylar)	March 22, 2018 Nor'easter (Toby)	October 27, 2018 Nor'easter	November 3, 2018 Wind/Rain Storm	December 21, 2018 Wind/Rain Storm	Total
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	January-18		(\$6,518,673)	(\$390,087)								(\$6,908,760)
2	February		(\$1,372,769)	(\$4,792,033)								(\$6,164,802)
3	March		(\$467,874)	(\$192,501)								(\$10,734,763)
4	April	(\$6,292)	(\$265,785)	(\$36,756)	(\$6,752,590)	(\$1,771,834)	(\$1,543,672)					(\$6,196,174)
5	May		(\$28,450)	\$286	(\$4,345,472)	(\$676,604)	(\$667,541)	(\$204,016)				(\$16,941,710)
6	June		(\$167,198)		(\$8,595,824)	(\$1,604,487)	(\$4,973,854)	(\$1,739,380)				(\$6,087,760)
7	July		(\$8,169)		(\$925,411)	(\$10,724)	(\$3,308,735)	(\$1,675,691)				(\$775,574)
8	August		(\$8,233)		(\$548,640)	(\$792)	(\$217,973)	(\$2,396)				(\$290,233)
9	September		(\$10,502)		(\$171,382)	(\$3,312)	(\$104,910)	(\$42,618)				(\$96,909)
10	October				(\$39,332)	(\$4,418)	(\$39)	\$481	(\$14,117)			(\$64,932)
11	November				(\$39,333)	(\$11,964)	(\$3,485)	(\$3,153)	(\$1,136,151)	(\$384,882)		(\$1,544,201)
12	December				(\$8,616)	(\$6,024)	(\$152)		(\$821,645)	(\$635,259)	(\$166,687)	(\$1,624,282)
3	Year Ended 12/31/18		(\$8,850,080)	(\$5,411,091)	(\$21,426,599)	(\$4,090,159)	(\$10,820,363)	(\$3,666,773)	(\$1,971,913)	(\$1,020,142)	(\$166,687)	(\$57,430,099)

Column Notes:

- (a) Represents final costs associated with the March 14, 2017 Winter Storm (Stella).
(b) Represents final costs associated with the October 29, 2017 Wind/Rain Storm (Phillippe).
(c) Represents preliminary costs associated with the January 4, 2018 Snow Storm (Grayson).
(d) Represents preliminary costs associated with the March 1, 2018 Nor'easter (Riley) Storm.
(e) Represents preliminary costs associated with the March 7, 2018 Nor'easter (Quinn) Storm.
(f) Represents preliminary costs associated with the March 13, 2018 Nor'easter (Skylar) Storm.
(g) Represents preliminary costs associated with the March 22, 2018 Nor'easter (Toby) Storm.
(h) Represents preliminary costs associated with the October 27, 2018 Nor'easter Storm.
(i) Represents preliminary costs associated with the November 3, 2018 Wind/Rain Storm.
(j) Represents preliminary costs associated with the December 21, 2018 Wind/Rain Storm.
(k) Column (a) + (b) + (c) + (d) + (e) + (f) + (g) + (h) + (i) + (j).

The Narragansett Electric Company
d/b/a National Grid
Final Storm Cost Accounting:
February 2017 through October 2017 Storm Events
RIPUC Docket No. 2509
Schedule 2-C
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The Narragansett Electric Company
d/b/a National Grid
Revised Annual Report of Storm Fund Activity
For the Year Ended December 31, 2019

Line No.	Month	Monthly Contributions					Monthly Interest	Storm Charges	Net Revenue Sharing Adjustment	Other Adjustments	Ending Balance
		Beginning Balance	Monthly Contribution	Supplemental Contribution	Total Monthly Contributions	Monthly Contribution					
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January-19	(\$115,186,170)	\$359,261	\$250,000	\$1,829,850	\$2,439,111	(\$223,653)	(\$2,189,772)	\$536	\$85,806	(\$115,074,142)
2	February-19	(\$115,074,142)	\$359,261	\$250,000	\$1,736,857	\$2,346,118	(\$225,804)	(\$2,317,045)	\$774	\$0	(\$115,270,099)
3	March-19	(\$115,270,099)	\$359,261	\$250,000	\$1,692,148	\$2,301,409	(\$282,375)	(\$3,518,299)	\$12,146	\$0	(\$116,757,217)
4	April-19	(\$116,757,217)	\$359,261	\$250,000	\$1,567,762	\$2,177,023	(\$285,927)	(\$2,062,910)	\$0	\$0	(\$116,929,031)
5	May-19	(\$116,929,031)	\$359,261	\$250,000	\$1,517,728	\$2,126,989	(\$286,193)	(\$5,868,612)	\$0	\$0	(\$120,956,846)
6	June-19	(\$120,956,846)	\$359,261	\$250,000	\$1,555,027	\$2,164,288	(\$295,899)	(\$654,425)	\$0	\$0	(\$119,742,882)
7	July-19	(\$119,742,882)	\$359,261	\$250,000	\$1,945,152	\$2,554,413	(\$293,001)	(\$35,096)	\$0	\$0	(\$117,516,566)
8	August-19	(\$117,516,566)	\$359,261	\$250,000	\$2,302,168	\$2,911,429	(\$288,075)	(\$2,312)	\$43,239	\$0	(\$114,852,285)
9	September-19	(\$114,852,285)	\$359,261	\$250,000	\$1,899,155	\$2,508,416	(\$282,047)	(\$292,772)	\$0	\$0	(\$112,918,688)
10	October-19	(\$112,918,688)	\$359,261	\$250,000	\$1,518,407	\$2,127,668	(\$276,869)	(\$1,186,710)	\$12,872	\$0	(\$112,241,727)
11	November-19	(\$112,241,727)	\$359,261	\$250,000	\$1,484,398	\$2,093,659	(\$274,766)	(\$3,184,937)	\$0	\$0	(\$113,607,771)
12	December-19	(\$113,607,771)	\$359,261	\$250,000	\$1,657,074	\$2,266,335	(\$278,037)	(\$1,412,284)	\$1,056	\$175,247	(\$112,855,455)
13	Year Ended 12/31/19	(\$115,186,170)	\$4,311,132	\$3,000,000	\$20,705,726	\$28,016,858	(\$3,292,645)	(\$22,725,174)	\$70,623	\$261,053	(\$112,855,455)

Column Notes:

- (a) Beginning balance adjusted to reflect the revised ending balance per the 2018 Revised Annual Report as filed in the Company's February 28, 2020 filing, RIPUC Docket No. 2509, Schedule 2-I, Page 1 of 2.
- (b) Per RIPUC Docket No. 4770, the base distribution rate revenue requirement includes \$4,311,132 annually as a contribution to the Storm Fund.
- (c) Per RIPUC Docket No. 4323, an additional \$3.0 million is to be contributed annually to the Storm Fund for a period of six years commencing February 1, 2013. At the end of the six-year period, the continuation of this supplemental \$3.0 million annual Storm Fund contribution will be subject to PUC review. Per RIPUC Docket No. 4686, an extension of an additional \$3.0 million is to be contributed annually to the Storm Fund for a period of twenty-six months, with an expiration date of March 31, 2021.
- (d) Per RIPUC Docket No. 4686, Storm Fund Replenishment Factor (SFRF) amount for a period of four years commencing July 1, 2017.
- (e) Column (b) + Column (c) + Column (d).
- (f) ((Current Month Beginning Balance) - (Previous Month Total Contributions / 2) x Current Customer Deposit Rate/12).
- (g) See Schedule 2-C, Page 3 of 3
- (h) In accordance with Paragraph (2) of the Joint Settlement Agreement, RIPUC Docket No. 4686, Net Revenue Sharing is a credit to the Storm Fund reflecting 75 percent of certain proceeds received by the Company for performing storm response services in other jurisdictions. Net Revenue is defined as the proceeds received or cost reductions achieved for base labor and non-incremental labor overhead costs on all labor (i.e. not just base labor) charged for storm restoration services provided to other utilities, whether affiliated or non-affiliated, less an amount equal to the labor capitalization rate in the base-rate case in effect during the period in which the storms occurred (41.36 percent for Docket No. 4323 and 53.40 percent for Docket No. 4770).
- (i) January 2019 represents the amount per the Amended Settlement Agreement between the Company and the Staff Advocacy Section of the Rhode Island Division of Public Utilities and Carriers, which was approved by the Division in Docket No. D-17-45 (Order No. 23401, issued on January 31, 2019). December 2019 represents 50% of 2019 attachment fee revenue in excess of \$850,000. For Calendar Year 2019, costs related to the amount of non-deferrable storm expense of \$4,301,689 are within the base distribution rate allowance of \$3,194,000 +/- a \$2 million collar as per the Amended Settlement Agreement in RIPUC Docket No. 4770, thereby requiring no adjustment to the Storm Fund.
- (j) Column (a) + Column (e) + Column (f) + Column (g) + Column (h) + Column (i). Ending balance does not reflect true up of storm-related capital costs to actual installed units for storm events experienced after October 2017.

Line No.	Month	October 29, 2017 Wind/Rain Storm (Philippe)	January 4, 2018 Snowstorm	March 1, 2018 Nor'easter (Riley)	March 7, 2018 Nor'easter (Quinn)	March 13, 2018 Nor'easter (Skylar)	March 22, 2018 Nor'easter (Toby)	October 27, 2018
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	January-19							
2	February-19	(\$3,914)	(\$5,475)	(\$3,693)	\$806	(\$6,948)	\$373	(\$691,408)
3	March-19	(41,238)	(5,762)	(14,243)		(12,783)	(37,312)	(514,262)
4	April-19	(621)	(2,126)	(42)	(1,968)	(1,377)		(95,674)
5	May-19			(379,629)	(130,235)	(12,538)		(357)
6	June-19							
7	July-19			87,201	29,910			1,852
8	August-19							
9	September-19							
10	October-19			(15,578)	(5,492)	7		(15,122)
11	November-19							83
12	December-19			(1,136)	7,038	(1,372)		
13	Year Ended 12/31/19	(\$45,773)	(\$13,363)	(\$327,121)	(\$99,941)	(\$35,013)	(\$36,939)	(\$1,314,888)

- (a) Represents fianl costs associated with the October 29, 2017 Wind/Rain Storm (Philippe).
- (b) Represents preliminary costs associated with the January 4, 2018 Snow Storm (Grayson).
- (c) Represents preliminary costs associated with the March 1, 2018 Nor'easter (Riley) Storm.
- (d) Represents preliminary costs associated with the March 7, 2018 Nor'easter (Quinn) Storm.
- (e) Represents preliminary costs associated with the March 13, 2018 Nor'easter (Skylar) Storm.
- (f) Represents preliminary costs associated with the March 22, 2018 Nr'easter (Toby) Storm.
- (g) Represents preliminary costs associated with the October 27, 2018 Nor'easter Storm.

The Narragansett Electric Company
d/b/a National Grid
Revised Storm Fund Charges
For the Year Ended December 31, 2019

Line No.	Month	November 3, 2018 Wind/Rain Storm	December 21, 2018 Wind/Rain Storm	January 20, 2019 Snow/Rain (Harper)	February 25, 2019 Wind Storm (Quiana)	March 4, 2019 Snow Storm	October 16, 2019 Wind/Rain Storm	October 31, 2019 Wind/Rain Storm	Total
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	January-19	(\$433,274)	(\$387,956)	(\$658,283)					(\$2,189,772)
2	February-19	(67,870)	(416,195)	(1,315,397)	(3,321)				(2,317,045)
3	March-19	(149,103)	(362,522)	(925,251)	(1,379,145)	(495,266)			(3,518,299)
4	April-19	5	(515,914)	(327,923)	(609,265)	(603,322)			(2,062,910)
5	May-19	(165,458)		(3,524,878)	(1,031,048)	(624,825)			(5,868,612)
6	June-19			(183,624)	(103,602)	(369,051)			(654,425)
7	July-19			(230)	(118)	(151,859)			(35,096)
8	August-19			(139)	(2,174)				(2,312)
9	September-19					(277,650)			(292,772)
10	October-19				(441)		(1,165,288)		(1,186,710)
11	November-19		(2)	(3,653)	(8,729)		(1,426,211)	(1,746,342)	(3,184,937)
12	December-19						(717,189)	(699,625)	(1,412,284)
13	Year Ended 12/31/19	(\$815,700)	(\$1,682,588)	(\$6,939,378)	(\$3,137,842)	(\$2,521,973)	(\$3,308,688)	(\$2,445,967)	(\$22,725,174)

Column Notes:

- (a) Represents preliminary costs associated with the November 3, 2018 Wind/Rain Storm.
- (b) Represents preliminary costs associated with the December 21, 2018 Wind/Rain Storm.
- (c) Represents preliminary costs associated with the January 20, 2019 Snow/Rain Storm (Harper).
- (d) Represents preliminary costs associated with the February 25, 2019 Wind Storm (Quiana).
- (e) Represents preliminary costs associated with the March 4, 2019 Snow Storm.
- (f) Represents preliminary costs associated with the October 16, 2019 Wind/Rain Storm.
- (g) Represents preliminary costs associated with the October 31, 2019 Wind/Rain Storm.
- (h) Schedule 2-C, Page 2, Column (a) + (b) + (c) + (d) + (e) + (f) + (g) + (e) + (f) + (g).

The Narragansett Electric Company
d/b/a National Grid
Final Storm Cost Accounting:
February 2017 through October 2017 Storm Events
RIPUC Docket No. 2509
Schedule 2-D
Page 1 of 2

The Narragansett Electric Company
d/b/a National Grid
Storm Fund Activity
For Four Months Ended April 30, 2020

Line No.	Month	Monthly Contributions				Monthly Interest	Storm Charges	Sharing Adjustment	Other Adjustments	Ending Balance
		Beginning Balance	Monthly Contribution	Monthly Contribution	Supplemental Contribution	Total Monthly Contributions				
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	January-20	(\$112,855,455)	\$359,261	\$250,000	\$1,743,731	\$2,352,992	(\$276,422)	(\$1,182,245)	\$0	(\$111,961,130)
2	February-20	(\$111,961,130)	\$359,261	\$250,000	\$1,615,010	\$2,224,271	(\$274,359)	(\$1,342,272)	\$527	(\$111,352,963)
3	March-20	(\$111,352,963)	\$359,261	\$250,000	\$1,558,013	\$2,167,274	(\$200,563)	(\$2,360,379)	\$0	(\$111,746,631)
4	April-20	(\$111,746,631)	\$359,261	\$250,000	\$1,574,875	\$2,184,136	(\$201,214)	(\$2,865,447)	\$0	(\$112,629,156)
5	Four Months Ended 04/30/20	(\$112,855,455)	\$1,437,044	\$1,000,000	\$6,491,629	\$8,928,673	(\$952,558)	(\$7,750,343)	\$527	(\$112,629,156)

Column Notes:

- (b) Per RIPUC Docket No. 4770, the base distribution rate revenue requirement includes \$4,311,132 annually as a contribution to the Storm Fund.
- (c) Per RIPUC Docket No. 4323, an additional \$3.0 million is to be contributed annually to the Storm Fund for a period of six years commencing February 1, 2013. At the end of the six-year period, the continuation of this supplemental \$3.0 million annual Storm Fund contribution will be subject to PUC review. Per RIPUC Docket No. 4686, an extension of an additional \$3.0 million is to be contributed annually to the Storm Fund for a period of twenty-six months, with an expiration date of March 31, 2021.
- (d) Per RIPUC Docket No. 4686, Storm Fund Replenishment Factor (SFRF) amount for a period of four years commencing July 1, 2017.
- (e) Column (b) + Column (c) + Column (d).
- (f) ((Current Month Beginning Balance) - (Previous Month Total Contributions / 2) x Current Customer Deposit Rate/12).
- (g) See Schedule 2-D, Page 2 of 2
- (h) In accordance with Paragraph (2) of the Joint Settlement Agreement, RIPUC Docket No. 4686, Net Revenue Sharing is a credit to the Storm Fund reflecting 75 percent of certain proceeds received by the Company for performing storm response services in other jurisdictions. Net Revenue is defined as the proceeds received or cost reductions achieved for base labor and non-incremental labor overhead costs on all labor (i.e. not just base labor) charged for storm restoration services provided to other utilities, whether affiliated or non-affiliated, less an amount equal to the labor capitalization rate in the base-rate case in effect during the period in which the storms occurred (41.36 percent for Docket No. 4323 and 53.40 percent for Docket No. 4770).
- (i) Column (a) + Column (e) + Column (f) + Column (g) + Column (h) + Column (i). Ending balance does not reflect true up of storm-related capital costs to actual installed units for storm events experienced after October 2017.

The Narragansett Electric Company
d/b/a National Grid
Storm Fund Charges
For Four Months Ended April 30, 2020

Line No.	Month	February 25, 2019 Wind Storm (Quiana)	October 16, 2019 Wind/Rain Storm	October 31, 2019 Wind/Rain Storm	February 7, 2020 Wind Storm	April 13, 2020 Wind Storm	Total
		(a)	(b)	(c)	(d)	(e)	(f)
1	January-20						(\$1,182,245)
2	February-20	(\$1,828)	(\$508,360)	(\$672,057)			(\$1,342,272)
3	March-20	(9,128)	(89,611)	(6,873)	(\$1,236,660)		(\$2,360,379)
4	April-20	(705)	(837,472)	(134,610)	(1,387,592)		(\$2,865,447)
			(105,078)	(102,753)	(1,198,046)	(\$1,459,570)	
5	Four Months Ended 04/30/20	(\$11,661)	(\$1,540,521)	(\$916,293)	(\$3,822,298)	(\$1,459,570)	(\$7,750,343)

Column Notes:

- (a) Represents preliminary costs associated with the February 25, 2019 Wind Storm (Quiana).
- (b) Represents preliminary costs associated with the October 16, 2019 Wind/Rain Storm.
- (c) Represents preliminary costs associated with the October 31, 2019 Wind/Rain Storm.
- (d) Represents preliminary costs associated with the February 7, 2020 Wind Storm.
- (e) Represents preliminary costs associated with the April 13, 2020 Wind Storm.
- (f) Sum of Column (a) + (b) + (c) + (d) + (e).

Schedule 3
Summary of Final Storm Costs

Schedule	Description
Schedule 3	Summary of Final Storm Costs
Schedule 3-A	Summary of Final Storm Costs by Source System
Schedule 3-B	Summary of Final Storm Costs by Month

The Narragansett Electric Company
d/b/a National Grid
Summary of Final Storm Costs by Source System
February 2017 and through October 2017 Storm Events

Line #	Source System	February 9, 2017 Winter Storm (Niko) (a)	March 14, 2017 Winter Storm (Stella) (b)	October 29, 2017 Wind/Rain Storm (Philippe) (c)	Total (d)
1	Capital and Incremental O&M Storm Costs:				
2	Accounts Payable				
3	Overhead Line	\$534,661	\$1,957,755	\$9,687,957	\$12,180,373
4	Forestry	\$181,108	\$767,914	\$3,103,512	4,052,534
5	Procurement Cards	\$10,006	\$179,917	\$661,719	851,641
6	Miscellaneous Accounts Payable	\$20,395	\$112,259	\$828,219	960,873
7	Total Accounts Payable	\$746,170	\$3,017,844	\$14,281,407	\$18,045,421
8	Payroll	\$622,397	\$439,657	\$4,533,786	\$5,595,840
9	Allocations	\$124,434	\$167,484	\$1,672,709	\$1,964,628
10	Transportation	\$11,870	\$10,568	\$269,601	\$292,039
11	Inventory	\$7,949	\$20,042	\$400,547	\$428,538
12	Employee Expense	\$1,028	\$10,430	\$38,326	\$49,784
13	Total Capital and Incremental O&M Storm Costs	\$1,513,849	\$3,666,025	\$21,196,376	\$26,376,250
14	Exclusions:				
15	Capital	\$91,556	\$66,191	\$2,494,409	\$2,652,155
16	Removal/Other	\$27,862	\$39,746	\$407,306	\$474,914
17	Service Co. Base Labor and Overheads	\$5,466	\$15,460	\$84,256	\$105,182
18	Deductible	\$375,000	\$375,000	\$375,000	\$1,125,000
19	Total Exclusions	\$499,884	\$496,397	\$3,360,970	\$4,357,251
20	Total Incremental O&M Deferred Storm Costs	\$1,013,965	\$3,169,628	\$17,835,406	\$22,018,999

The Narragansett Electric Company
d/b/a National Grid
Summary of Final Storm Costs by Month
February 2017 and through October 2017 Storm Events

Line #	Month	February 9, 2017 Winter Storm (Niko) (a)	March 14, 2017 Winter Storm (Stella) (b)	October 29, 2017 Wind/Rain Storm (Philippe) (c)	Total (d)
1	February-17	\$316,235			\$316,235
2	March	\$371,336	\$1,451,669		\$1,823,005
3	April	\$32,499	\$915,295		\$947,794
4	May	\$227,958	\$746,415		\$974,374
5	June	\$65,720	\$41,190		\$106,911
6	July	\$216	\$8,767		\$8,983
7	August				\$0
8	September				\$0
9	October				\$0
10	November			\$6,241,065	\$6,241,065
11	December			\$2,698,487	\$2,698,487
12	January-18			\$6,518,673	\$6,518,673
13	February			\$1,372,769	\$1,372,769
14	March		\$6,292	\$467,874	\$474,166
15	April			\$265,785	\$265,785
16	May			\$28,450	\$28,450
17	June			\$167,198	\$167,198
18	July			\$8,169	\$8,169
19	August			\$8,233	\$8,233
20	September			\$10,502	\$10,502
21	October				\$0
22	November			\$1,890	\$1,890
23	December			\$539	\$539
24	January-19			\$3,914	\$3,914
25	February				\$0
26	March			\$41,238	\$41,238
27	April			\$621	\$621
28	Total	\$1,013,965	\$3,169,628	\$17,835,406	\$22,018,999

Schedule 4
February 9, 2017
Winter Storm (Niko)

Schedule 4
February 9, 2017 Winter Storm (Niko)

Schedule	Description
Schedule 4	February 9, 2017 Winter Storm (Niko)
Schedule 4-A	Summary of Final Storm Costs
Schedule 4-B	Accounts Payable – Overhead Line Contractors
Schedule 4-C	Accounts Payable – Forestry Contractors
Schedule 4-D	Accounts Payable – Procurement Cards
Schedule 4-E	Accounts Payable – Miscellaneous Accounts Payable
Schedule 4-F	Payroll Cost Summary by Source Company
Schedule 4-F-1	Payroll Costs – Detail
Schedule 4-G	Overhead Allocations
Schedule 4-H	Transportation Costs
Schedule 4-I	Inventory Costs
Schedule 4-J	Employee Expenses

The Narragansett Electric Company
Summary of Final Storm Costs
February 9, 2017 Winter Storm (Niko)

Line #	Source System	Amount
		(a)
1	Capital and Incremental O&M Storm Costs:	
2	Accounts Payable	
3	Overhead Line	\$534,661
4	Forestry	\$181,108
5	Procurement Cards	\$10,006
6	Miscellaneous Accounts Payable	\$20,395
7	Total Accounts Payable	<u>\$746,170</u>
8	Payroll	\$622,397
9	Allocations	\$124,434
10	Transportation	\$11,870
11	Inventory	\$7,949
12	Employee Expense	<u>\$1,028</u>
13	Total Capital and Incremental O&M Storm Costs	<u>\$1,513,849</u>
14	Exclusions:	
15	Capital	\$91,556
16	Removal/Other	\$27,862
17	Service Co. Base Labor and Overheads	\$5,466
18	Deductible	<u>\$375,000</u>
19	Total Exclusions	<u>\$499,884</u>
20	Total Incremental O&M Deferred Storm Costs	<u><u>\$1,013,965</u></u>

The Narragansett Electric Company
Summary of Final Storm Costs
February 9, 2017 Winter Storm (Niko)
Accounts Payable - Overhead Line Contractors

Grand Total: \$534,661

<u>Line #</u>	<u>Vendor</u>	<u>Image Reference</u>	<u>Amount</u>
	(a)	(b)	(c)
1	ASPLUNDH CONSTRUCTION LLC	5100333052_2017	\$274,843
2	HARLAN ELECTRIC CO.	5100019337_2018	\$28,653
3	HARLAN ELECTRIC CO.	5100048205_2018	\$160,438
4	RIGGS DISTLER AND CO. INC	5100054806_2018	\$70,728

The Narragansett Electric Company
Summary of Final Storm Costs
February 9, 2017 Winter Storm (Niko)
Accounts Payable - Forestry Contractors

Grand Total: \$181,108

Line #	Vendor	Work Order	Division Name	Region Name	Week Ending Date	Image Reference	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	ABC Professional Tree Service	10023538040	Ocean State	Capital	2/11/2017	1141851	\$3,044
2	ABC Professional Tree Service	10023538040	Ocean State	Capital	2/11/2017	1141853	\$1,001
3	ABC Professional Tree Service	10023538040	Ocean State	Capital	2/11/2017	1141855	\$3,619
4	ABC Professional Tree Service	10023538040	Ocean State	Capital	2/11/2017	1141857	\$1,001
5	ABC Professional Tree Service	10023538040	Ocean State	Capital	2/11/2017	1141859	\$1,343
6	ABC Professional Tree Service	10023538040	Ocean State	Capital	2/11/2017	1141861	\$1,343
7	ABC Professional Tree Service	10023538040	Ocean State	Capital	2/11/2017	1141862	\$1,001
8	ABC Professional Tree Service	10023538040	Ocean State	Capital	2/11/2017	1141863	\$574
9	ABC Professional Tree Service	10023538040	Ocean State	Capital	2/11/2017	1141864	\$574
10	ABC Professional Tree Service, Total						<u>\$13,500</u>
11	Asplundh Tree Expert Company	10023538040	Ocean State	Capital	2/11/2017	1140612	\$1,827
12	Asplundh Tree Expert Company	10023538040	Ocean State	Capital	2/11/2017	1140763	\$2,433
13	Asplundh Tree Expert Company	10023538040	Ocean State	Capital	2/11/2017	1140769	\$2,557
14	Asplundh Tree Expert Company	10023538040	Ocean State	Capital	2/11/2017	1140773	\$2,433
15	Asplundh Tree Expert Company	10023538040	Ocean State	Capital	2/11/2017	1141012	\$2,433
16	Asplundh Tree Expert Company Total						<u>\$11,684</u>
17	Davey Resource Group	10023538040	Ocean State	Capital	2/11/2017	1141837	\$1,787
18	Davey Resource Group	10023538040	Ocean State	Capital	2/11/2017	1142628	\$926
19	Davey Resource Group	10023538040	Ocean State	Capital	2/11/2017	1142630	\$604
20	Davey Resource Group	10023538040	Ocean State	Capital	2/11/2017	1142632	\$2,007
21	Davey Resource Group	10023538040	Ocean State	Coastal	2/11/2017	1142635	\$929
22	Davey Resource Group Total						<u>\$6,253</u>
23	Environmental Consultants, Inc.	10023538040	Ocean State	Capital	2/11/2017	1141406	\$895
24	Environmental Consultants, Inc.	10023538040	Ocean State	Capital	2/11/2017	1142824	\$1,190
25	Environmental Consultants, Inc. Total						<u>\$2,085</u>
26	Lewis Tree Service, Inc.	10023538040	Ocean State	Capital	2/11/2017	1140333	\$1,942
27	Lewis Tree Service, Inc.	10023538040	Ocean State	Capital	2/11/2017	1140334	\$2,614
28	Lewis Tree Service, Inc.	10023538040	Ocean State	Capital	2/11/2017	1140335	\$2,675
29	Lewis Tree Service, Inc.	10023538040	Ocean State	Capital	2/11/2017	1140336	\$2,816
30	Lewis Tree Service, Inc.	10023538040	Ocean State	Capital	2/11/2017	1140337	\$2,614
31	Lewis Tree Service, Inc.	10023538040	Ocean State	Capital	2/11/2017	1140338	\$2,784
32	Lewis Tree Service, Inc.	10023538040	Ocean State	Capital	2/11/2017	1140339	\$2,614
33	Lewis Tree Service, Inc.	10023538040	Ocean State	Capital	2/11/2017	1140340	\$2,900
34	Lewis Tree Service, Inc.	10023538040	Ocean State	Coastal	2/11/2017	1143220	\$2,047
35	Lewis Tree Service, Inc.	10023538040	Ocean State	Coastal	2/11/2017	1143221	\$1,901
36	Lewis Tree Service, Inc.	10023538040	Ocean State	Coastal	2/11/2017	1143223	\$1,787
37	Lewis Tree Service, Inc.	10023538040	Ocean State	Coastal	2/11/2017	1144193	\$1,857
38	Lewis Tree Service, Inc.	10023538040	Ocean State	Coastal	2/11/2017	1144196	\$1,707
39	Lewis Tree Service, Inc.	10023538040	Ocean State	Coastal	2/11/2017	1144199	\$1,777
40	Lewis Tree Service, Inc.	10023538040	Ocean State	Coastal	2/11/2017	1144200	\$1,787
41	Lewis Tree Service, Inc.	10023538040	Ocean State	Coastal	2/11/2017	1144201	\$1,857
42	Lewis Tree Service, Inc.	10023538040	Ocean State	Coastal	2/11/2017	1144203	\$1,883
43	Lewis Tree Service, Inc.	10023538040	Ocean State	Coastal	2/11/2017	1144781	\$1,824
44	Lewis Tree Service, Inc.	10023538040	Ocean State	Coastal	2/11/2017	1144782	\$18
45	Lewis Tree Service, Inc.	10023538040	Ocean State	Coastal	2/11/2017	1144784	\$2,047
46	Lewis Tree Service, Inc.	10023538040	Ocean State	Coastal	2/11/2017	1144785	\$2,010
47	Lewis Tree Service, Inc.	10023538040	Ocean State	Coastal	2/11/2017	1144788	\$1,395
48	Lewis Tree Service, Inc. Total						<u>\$44,858</u>
49	Lucas Tree Expert Company	10023538040	Ocean State	Coastal	2/11/2017	1140627	\$1,565
50	Lucas Tree Expert Company	10023538040	Ocean State	Coastal	2/11/2017	1140633	\$2,484
51	Lucas Tree Expert Company	10023538040	Ocean State	Coastal	2/11/2017	1140637	\$2,484

The Narragansett Electric Company
Summary of Final Storm Costs
February 9, 2017 Winter Storm (Niko)
Accounts Payable - Forestry Contractors

Grand Total: \$181,108

Line #	Vendor	Work Order	Division Name	Region Name	Week Ending Date	Image Reference	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
52	Lucas Tree Expert Company	10023538040	Ocean State	Coastal	2/11/2017	1140639	\$2,544
53	Lucas Tree Expert Company	10023538040	Ocean State	Coastal	2/11/2017	1140642	\$2,664
54	Lucas Tree Expert Company	10023538040	Ocean State	Coastal	2/11/2017	1141470	\$552
55	Lucas Tree Expert Company Total						<u>\$12,293</u>
56	Nelson Tree Services Inc.	10023538040	Ocean State	Capital	2/11/2017	1141701	\$15,581
57	Nelson Tree Services Inc. Total						<u>\$15,581</u>
58	Stanley Tree	10023538040	Ocean State	Coastal	2/11/2017	1140662	\$2,509
59	Stanley Tree	10023538040	Ocean State	Coastal	2/11/2017	1140664	\$2,958
60	Stanley Tree	10023538040	Ocean State	Coastal	2/11/2017	1140666	\$4,283
61	Stanley Tree	10023538040	Ocean State	Coastal	2/11/2017	1140668	\$4,711
62	Stanley Tree	10023538040	Ocean State	Coastal	2/11/2017	1140670	\$5,431
63	Stanley Tree	10023538040	Ocean State	Coastal	2/11/2017	1140671	\$1,260
64	Stanley Tree	10023538040	Ocean State	Coastal	2/11/2017	1140673	\$1,562
65	Stanley Tree	10023538040	Ocean State	Coastal	2/11/2017	1140674	\$2,396
66	Stanley Tree	10023538040	Ocean State	Coastal	2/11/2017	1140675	\$1,854
67	Stanley Tree	10023538040	Ocean State	Coastal	2/11/2017	1141485	\$3,933
68	Stanley Tree	10023538040	Ocean State	Coastal	2/11/2017	1141487	\$3,898
69	Stanley Tree	10023538040	Ocean State	Coastal	2/11/2017	1141488	\$4,226
70	Stanley Tree	10023538040	Ocean State	Coastal	2/11/2017	1141493	\$3,933
71	Stanley Tree	10023538040	Ocean State	Coastal	2/11/2017	1141494	\$2,202
72	Stanley Tree Total						<u>\$45,155</u>
73	The Davey Tree Expert Company	10023538040	Ocean State	Capital	2/11/2017	1140872	\$2,584
74	The Davey Tree Expert Company	10023538040	Ocean State	Capital	2/11/2017	1140876	\$1,748
75	The Davey Tree Expert Company	10023538040	Ocean State	Capital	2/11/2017	1140879	\$2,348
76	The Davey Tree Expert Company	10023538040	Ocean State	Capital	2/11/2017	1140884	\$2,952
77	The Davey Tree Expert Company	10023538040	Ocean State	Capital	2/11/2017	1140886	\$2,682
78	The Davey Tree Expert Company	10023538040	Ocean State	Capital	2/11/2017	1140904	\$2,309
79	The Davey Tree Expert Company	10023538040	Ocean State	Coastal	2/11/2017	1140907	\$2,682
80	The Davey Tree Expert Company	10023538040	Ocean State	Coastal	2/11/2017	1140926	\$1,636
81	The Davey Tree Expert Company	10023538160	Ocean State	Coastal	2/11/2017	1140926	\$712
82	The Davey Tree Expert Company	10023538040	Ocean State	Coastal	2/11/2017	1140951	\$2,545
83	The Davey Tree Expert Company	10023538040	Ocean State	Coastal	2/11/2017	1140960	\$2,757
84	The Davey Tree Expert Company	10023538040	Ocean State	Coastal	2/11/2017	1140964	\$2,511
85	The Davey Tree Expert Company	10023538040	Ocean State	Coastal	2/11/2017	1140965	\$2,235
86	The Davey Tree Expert Company Total						<u>\$29,699</u>
87	Grand Total						<u>\$181,108</u>

The Narragansett Electric Company
Summary of Final Storm Costs
February 9, 2017 Winter Storm (Niko)
Accounts Payable - Procurement Cards

Grand Total: \$10,006

Line #	Merchant	Image Reference	Amount
	(a)	(b)	(c)
1	AEGAN PIZZA	0000003946_0000000036	\$70
2	COURTYARD BY MARRIOTT	0000003948_0000000007	\$146
3	COURTYARD BY MARRIOTT	0000003948_0000000008	\$146
4	COURTYARD BY MARRIOTT	0000003948_0000000009	\$146
5	COURTYARD BY MARRIOTT	0000003948_0000000010	\$146
6	COURTYARD BY MARRIOTT	0000003948_0000000011	\$146
7	D'ANGELOS 5361	0000003948_0000000040	\$286
8	D'ANGELOS 5361	0000003987_0000000038	\$286
9	ED & MATT EQUIPMENT SERVICES	0000003947_0000000132	\$626
10	EXCELLENT PIZZA	0000003945_0000000228	\$118
11	GREGG'S N KINGSTOWN	0000003987_0000000039	\$649
12	GREGG'S N KINGSTOWN	0000003997_0000000038	\$651
13	GREGG'S PROVIDENCE	0000003987_0000000040	\$1,793
14	GREGG'S PROVIDENCE	0000003997_0000000039	\$1,769
15	GREGG'S PROVIDENCE	0000003997_0000000040	\$24
16	OCEAN STATE 120	0000003945_0000000039	\$1,199
17	PANERA BREAD #3874	0000003987_0000000030	\$46
18	PANERA BREAD #3874	0000003987_0000000031	\$16
19	PANERA BREAD #3874	0000003987_0000000032	\$18
20	PANERA BREAD #3874	0000003987_0000000033	\$17
21	SUBWAY 00008839	0000003946_0000000040	\$121
22	SUBWAY 00008839	0000003987_0000000035	\$121
23	SUBWAY 00335307	0000003946_0000000041	\$316
24	SUBWAY 00335307	0000003987_0000000036	\$316
25	THE HOME DEPOT #4283	0000003947_0000000117	\$198
26	WAL-MART #2373	0000003994_0000000094	\$636

The Narragansett Electric Company
Summary of Final Storm Costs
February 9, 2017 Winter Storm (Niko)
Accounts Payable - Miscellaneous Accounts Payable

Grand Total: \$20,395

<u>Line #</u>	<u>Vendor</u>	<u>Image Reference</u>	<u>Amount</u>
	(a)	(b)	(c)
1	CLEAN HARBORS ENVIRONMENT	5100313299_2017	\$1,778
2	CONECO ENGINEERS & SCIENTISTS	5100040681_2018	\$666
3	CONECO ENGINEERS & SCIENTISTS	5100076285_2018	\$620
4	CONECO ENGINEERS & SCIENTISTS	5100093658_2018	\$234
5	CONECO ENGINEERS & SCIENTISTS	5100336002_2017	\$2,922
6	JBH HELICOPTER SERVICES	5100297767_2017	\$3,059
7	TOM'S MARKET CATERING	5100319935_2017	\$10,355
8	TOWN OF EXETER	1900001401_2018	\$296
9	TOWN OF JOHNSTON	1900032509_2017	\$464

The Narragansett Electric Company
Summary of Final Storm Costs
February 9, 2017 Winter Storm (Niko)
Payroll Cost Summary by Source Company

Grand Total: \$622,397

<u>Line #</u>	<u>Orig Bus Unit</u>	<u>Orig Bus Unit Description</u>	<u>Base Pay</u>	<u>Overtime</u>
	(a)	(b)	(c)	(d)
1	5110	National Grid USA Service Co.	\$31,806	\$56,304
2	5310	Massachusetts Electric Company	\$14,341	\$8,977
3	5360	Narragansett Gas Company	\$20,656	\$73,965
4	5360	The Narragansett Electric Company	<u>\$0</u>	<u>\$416,348</u>
5		Total	<u><u>\$66,803</u></u>	<u><u>\$555,594</u></u>

The Narragansett Electric Company
Summary of Final Storm Costs
February 9, 2017 Winter Storm (Niko)
Payroll Costs - Detail

Grand Total: \$622,397

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
1	5360	Lead Supv Operations	5110	National Grid USA Service Co.	\$654	\$1,145
2	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$789	\$1,036
3	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$567	\$481
4	5360	Lead Eng Supv-Ntwrk Strat	5110	National Grid USA Service Co.	\$644	\$126
5	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$0	\$592
6	5360	Lead Coordinator	5110	National Grid USA Service Co.	\$829	\$1,011
7	5360	Standard Costing Adjustment	5110	National Grid USA Service Co.	(\$368)	\$582
8	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$493	\$1,036
9	5360	Operations Clerk	5110	National Grid USA Service Co.	\$0	\$338
10	5360	Analyst	5110	National Grid USA Service Co.	\$0	\$193
11	5360	Sr Project Manager - Ops	5110	National Grid USA Service Co.	\$376	\$0
12	5360	Sr Safety Representative	5110	National Grid USA Service Co.	\$341	\$0
13	5360	Lead Engineer	5110	National Grid USA Service Co.	\$400	\$150
14	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$222	\$962
15	5360	Operations Clerk	5110	National Grid USA Service Co.	\$525	\$893
16	5360	Lead Relay Technician	5110	National Grid USA Service Co.	\$320	\$369
17	5360	Lead Process Manager	5110	National Grid USA Service Co.	\$434	\$407
18	5360	Lead Analyst	5110	National Grid USA Service Co.	\$440	\$454
19	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$172
20	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$863	\$962
21	5360	Supv Operations	5110	National Grid USA Service Co.	\$511	\$0
22	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$978	\$275
23	5360	Lead Eng Supv-Ntwrk Strat	5110	National Grid USA Service Co.	\$252	\$1,470
24	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$0	\$991
25	5360	Operations Clerk	5110	National Grid USA Service Co.	\$280	\$1,340
26	5360	Manager	5110	National Grid USA Service Co.	\$484	\$182
27	5360	Lead Relay Technician	5110	National Grid USA Service Co.	\$0	\$553
28	5360	Sr Analyst	5110	National Grid USA Service Co.	\$399	\$180
29	5360	Prin Project Manager	5110	National Grid USA Service Co.	\$1,498	\$815
30	5360	Lead Planner	5110	National Grid USA Service Co.	\$860	\$1,532
31	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$888	\$740
32	5360	Material Handler	5110	National Grid USA Service Co.	\$0	\$202
33	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$0	\$927
34	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$789	\$999
35	5360	Lead Technician	5110	National Grid USA Service Co.	\$375	\$281
36	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$839	\$1,739
37	5360	Manager	5110	National Grid USA Service Co.	\$182	\$0
38	5360	Lead Engineer	5110	National Grid USA Service Co.	\$0	\$466
39	5360	Lead Sales Representative	5110	National Grid USA Service Co.	\$368	\$0
40	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$172
41	5360	Sr Representative	5110	National Grid USA Service Co.	\$340	\$255
42	5360	Senior Relay Technician	5110	National Grid USA Service Co.	\$0	\$212
43	5360	Lead Sales Representative	5110	National Grid USA Service Co.	\$138	\$655
44	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$0	\$305
45	5360	Senior Relay Technician	5110	National Grid USA Service Co.	\$0	\$529
46	5360	Operations Clerk	5110	National Grid USA Service Co.	\$0	\$2,127
47	5360	Lead Shift Supv Control Room	5110	National Grid USA Service Co.	\$963	\$993
48	5360	Sr Technician	5110	National Grid USA Service Co.	\$359	\$673
49	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$172
50	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$172
51	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$793	\$707
52	5360	Lead Engineer	5110	National Grid USA Service Co.	\$518	\$544
53	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$172
54	5360	Lead Supv Operations	5110	National Grid USA Service Co.	\$1,098	\$823
55	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$147
56	5360	Manager	5110	National Grid USA Service Co.	\$637	\$613
57	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$147
58	5360	Dir Sales	5110	National Grid USA Service Co.	\$488	\$0

The Narragansett Electric Company
Summary of Final Storm Costs
February 9, 2017 Winter Storm (Niko)
Payroll Costs - Detail

Grand Total: \$622,397

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
59	5360	Manager	5110	National Grid USA Service Co.	\$849	\$557
60	5360	Senior Relay Technician	5110	National Grid USA Service Co.	\$188	\$212
61	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$259
62	5360	Sr Technician	5110	National Grid USA Service Co.	\$0	\$538
63	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$184
64	5360	Standard Costing Adjustment	5110	National Grid USA Service Co.	(\$2,239)	\$1,989
65	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$232
66	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$124
67	5360	Sr Sys Control Ctr Operator	5110	National Grid USA Service Co.	(\$0)	\$529
68	5360	Prin Program Manager	5110	National Grid USA Service Co.	\$440	\$371
69	5360	2/Class Relay Technician	5110	National Grid USA Service Co.	\$419	\$658
70	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$406	\$419
71	5360	Sr Analyst	5110	National Grid USA Service Co.	\$315	\$236
72	5360	Lead Process Manager	5110	National Grid USA Service Co.	\$0	\$1,137
73	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$232
74	5360	Lead Analyst	5110	National Grid USA Service Co.	\$427	\$440
75	5360	Sr Claims Representative	5110	National Grid USA Service Co.	\$299	\$224
76	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$202
77	5360	Representative	5110	National Grid USA Service Co.	\$396	\$0
78	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$0	\$156
79	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$296	\$0
80	5360	Sr Instructor	5110	National Grid USA Service Co.	\$0	\$827
81	5360	Sr Technician	5110	National Grid USA Service Co.	\$0	\$1,211
82	5360	Sr Sys Control Ctr Operator	5110	National Grid USA Service Co.	\$0	\$907
83	5360	Lead Training Rep Cntrl Ctr	5110	National Grid USA Service Co.	\$423	\$0
84	5360	Coordinator	5110	National Grid USA Service Co.	\$258	\$217
85	5360	Dir IT Support	5110	National Grid USA Service Co.	\$147	\$0
86	5360	Sr Analyst	5110	National Grid USA Service Co.	\$319	\$239
87	5360	Lead Analyst	5110	National Grid USA Service Co.	\$382	\$287
88	5360	Prin Partner	5110	National Grid USA Service Co.	\$490	\$322
89	5360	Sr Analyst	5110	National Grid USA Service Co.	\$646	\$455
90	5360	Operations Clerk	5110	National Grid USA Service Co.	\$366	\$805
91	5360	Analyst	5110	National Grid USA Service Co.	\$258	\$0
92	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$111
93	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$0	\$233
94	5360	Lead Analyst	5110	National Grid USA Service Co.	\$412	\$348
95	5360	Sr Analyst	5110	National Grid USA Service Co.	\$568	\$479
96	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$37
97	5360	Sys Control Ctr Operator	5110	National Grid USA Service Co.	\$505	\$0
98	5360	Manager	5110	National Grid USA Service Co.	\$242	\$0
99	5360	Sr Safety Representative	5110	National Grid USA Service Co.	\$597	\$0
100	5360	Sr Project Manager - Ops	5110	National Grid USA Service Co.	\$0	\$212
101	5360	Consultant	5110	National Grid USA Service Co.	\$251	\$188
102	5360	Lead Analyst	5110	National Grid USA Service Co.	\$0	\$841
103	5360	Sr Tech Supp Consultant	5110	National Grid USA Service Co.	\$329	\$247
104	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$93
105	5360	Assoc Representative	5110	National Grid USA Service Co.	\$321	\$0
106	5360	Technician 3/C (80)	5110	National Grid USA Service Co.	\$0	\$915
107	5360	Designer B	5110	National Grid USA Service Co.	\$0	\$1,440
108	5360	Designer B	5110	National Grid USA Service Co.	\$0	\$606
109	5360	Prin Analyst	5110	National Grid USA Service Co.	\$0	\$1,086
110	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$80
111	5360	Order Processing Rep A	5110	National Grid USA Service Co.	\$0	\$88
112	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$152
113	5360	Order Processing Rep A	5110	National Grid USA Service Co.	\$0	\$80
114	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$80
115	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$80
116	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$81

The Narragansett Electric Company
Summary of Final Storm Costs
February 9, 2017 Winter Storm (Niko)
Payroll Costs - Detail

Grand Total: \$622,397

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
117	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$80
118	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$152
119	5360	Supv Operations	5110	National Grid USA Service Co.	\$591	\$554
120	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$46
121	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$46
122	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$46
123	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$46
124	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$74
125	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$74
126	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$46
127	5360	Assoc Operator	5110	National Grid USA Service Co.	\$292	\$219
128	5360	Assoc Operator	5110	National Grid USA Service Co.	\$292	\$219
129	5360	Sr Safety Representative	5110	National Grid USA Service Co.	\$554	\$0
130	5360	Representative	5110	National Grid USA Service Co.	\$198	\$0
131	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$46
132	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$46
133	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$46
134	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$46
135	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$46
136	5360	Crew Leader	5310	Massachusetts Electric Company	\$707	\$141
137	5360	Troubleshooter	5310	Massachusetts Electric Company	\$707	\$141
138	5360	Crew Leader	5310	Massachusetts Electric Company	\$330	\$212
139	5360	Standard Costing Adjustment	5310	Massachusetts Electric Company	\$114	\$407
140	5360	Crew Leader	5310	Massachusetts Electric Company	\$707	\$141
141	5360	Lineworker 1/C	5310	Massachusetts Electric Company	\$301	\$194
142	5360	Lineworker 1/C	5310	Massachusetts Electric Company	\$661	\$132
143	5360	Lineworker 1/C	5310	Massachusetts Electric Company	\$301	\$194
144	5360	Lineworker 1/C	5310	Massachusetts Electric Company	\$301	\$194
145	5360	Lineworker 1/C	5310	Massachusetts Electric Company	\$661	\$132
146	5360	Troubleshooter	5310	Massachusetts Electric Company	\$0	\$1,555
147	5360	Sr Supv Operations	5310	Massachusetts Electric Company	\$0	\$692
148	5360	Crew Leader	5310	Massachusetts Electric Company	\$330	\$212
149	5360	Crew Leader	5310	Massachusetts Electric Company	\$330	\$212
150	5360	Crew Leader	5310	Massachusetts Electric Company	\$730	\$141
151	5360	Lead Eng Supv-Ntwrk Strat	5310	Massachusetts Electric Company	\$1,276	\$319
152	5360	Crew Leader	5310	Massachusetts Electric Company	\$730	\$141
153	5360	Crew Leader	5310	Massachusetts Electric Company	\$754	\$177
154	5360	Dir Dist Design	5310	Massachusetts Electric Company	\$1,096	\$0
155	5360	Sr Coordinator	5310	Massachusetts Electric Company	\$342	\$353
156	5360	Standard Costing Adjustment	5310	Massachusetts Electric Company	(\$170)	\$603
157	5360	Crew Leader	5310	Massachusetts Electric Company	\$188	\$0
158	5360	Manager	5310	Massachusetts Electric Company	\$622	\$1,020
159	5360	Lineworker 1/C	5310	Massachusetts Electric Company	\$667	\$129
160	5360	Troubleshooter	5310	Massachusetts Electric Company	\$730	\$141
161	5360	Troubleshooter	5310	Massachusetts Electric Company	\$777	\$141
162	5360	Lineworker 1/C	5310	Massachusetts Electric Company	\$301	\$194
163	5360	Lineworker 1/C	5310	Massachusetts Electric Company	\$301	\$194
164	5360	Sr Supv Operations	5310	Massachusetts Electric Company	\$419	\$864
165	5360	Lineworker 3/C	5310	Massachusetts Electric Company	\$127	\$0
166	5360	Material Handler B	5360	Narragansett Gas Company	\$0	\$691
167	5360	Meter Worker C	5360	Narragansett Gas Company	\$246	\$1,183
168	5360	Material Handler B	5360	Narragansett Gas Company	\$0	\$1,181
169	5360	Meter Worker A	5360	Narragansett Gas Company	\$792	\$493
170	5360	Meter Worker C	5360	Narragansett Gas Company	\$246	\$1,207
171	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$394
172	5360	Auto/Truck Utility Person	5360	Narragansett Gas Company	\$0	\$794
173	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$986
174	5360	Meter Worker A	5360	Narragansett Gas Company	\$908	\$783

The Narragansett Electric Company
Summary of Final Storm Costs
February 9, 2017 Winter Storm (Niko)
Payroll Costs - Detail

Grand Total: \$622,397

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
175	5360	Messenger Auto	5360	Narragansett Gas Company	\$773	\$568
176	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$1,010
177	5360	Working Leader	5360	Narragansett Gas Company	\$292	\$438
178	5360	Meter Worker A	5360	Narragansett Gas Company	\$782	\$424
179	5360	Meter Worker A	5360	Narragansett Gas Company	\$908	\$493
180	5360	Meter Worker C	5360	Narragansett Gas Company	\$756	\$246
181	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$394
182	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$1,035
183	5360	Meter Worker A	5360	Narragansett Gas Company	\$290	\$1,421
184	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$1,010
185	5360	Meter Worker A	5360	Narragansett Gas Company	\$0	\$1,218
186	5360	Meter Worker C	5360	Narragansett Gas Company	\$657	\$419
187	5360	CMS Working Leader A	5360	Narragansett Gas Company	\$0	\$1,418
188	5360	Meter Worker C	5360	Narragansett Gas Company	\$772	\$419
189	5360	Maintenance Worker 1/C	5360	Narragansett Gas Company	\$374	\$1,039
190	5360	Working Leader	5360	Narragansett Gas Company	\$0	\$1,283
191	5360	Operations Clerk	5360	Narragansett Gas Company	\$0	\$462
192	5360	Meter Worker A	5360	Narragansett Gas Company	\$0	\$1,160
193	5360	CMS Working Leader C	5360	Narragansett Gas Company	\$0	\$1,234
194	5360	CMS Clerk	5360	Narragansett Gas Company	\$0	\$965
195	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$986
196	5360	Material Handler B	5360	Narragansett Gas Company	\$0	\$1,181
197	5360	CMS Working Leader C	5360	Narragansett Gas Company	\$0	\$725
198	5360	Fleet Working Leader w/cert	5360	Narragansett Gas Company	\$303	\$617
199	5360	Working Leader	5360	Narragansett Gas Company	\$0	\$657
200	5360	Meter Worker A	5360	Narragansett Gas Company	\$773	\$493
201	5360	Material Handler B	5360	Narragansett Gas Company	\$0	\$1,152
202	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$961
203	5360	Sr Coordinator	5360	Narragansett Gas Company	\$760	\$0
204	5360	Material Handler	5360	Narragansett Gas Company	\$0	\$1,580
205	5360	Working Leader	5360	Narragansett Gas Company	\$438	\$1,752
206	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$1,060
207	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$1,010
208	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$1,010
209	5360	Sr Supv Operations	5360	Narragansett Gas Company	\$380	\$428
210	5360	Meter Worker C	5360	Narragansett Gas Company	\$246	\$1,207
211	5360	Meter Worker B	5360	Narragansett Gas Company	\$822	\$446
212	5360	Meter Worker C	5360	Narragansett Gas Company	\$739	\$419
213	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$591
214	5360	Meter Worker C	5360	Narragansett Gas Company	\$739	\$419
215	5360	Standard Costing Adjustment	5360	Narragansett Gas Company	(\$485)	\$10,363
216	5360	Material Handler B	5360	Narragansett Gas Company	\$730	\$518
217	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$1,109
218	5360	Fleet Working Leader w/cert	5360	Narragansett Gas Company	\$0	\$1,298
219	5360	Sr Supv Operations	5360	Narragansett Gas Company	\$0	\$285
220	5360	Meter Worker A	5360	Narragansett Gas Company	\$249	\$1,222
221	5360	Working Leader	5360	Narragansett Gas Company	\$299	\$1,347
222	5360	CMS Clerk	5360	Narragansett Gas Company	\$0	\$1,232
223	5360	Material Handler B	5360	Narragansett Gas Company	\$210	\$225
224	5360	Meter Worker C	5360	Narragansett Gas Company	\$246	\$1,207
225	5360	Sr Supv Non Operations	5360	Narragansett Gas Company	\$0	\$1,283
226	5360	O&M Worker Apprentice	5360	Narragansett Gas Company	\$242	\$1,028
227	5360	Meter Worker B	5360	Narragansett Gas Company	\$374	\$345
228	5360	Auto/Truck Tech 2/C	5360	Narragansett Gas Company	\$252	\$804
229	5360	Auto/Truck Tech 1/C w/cert	5360	Narragansett Gas Company	\$0	\$1,209
230	5360	Meter Worker C	5360	Narragansett Gas Company	\$524	\$197
231	5360	Auto/Truck Tech 1/C w/cert	5360	Narragansett Gas Company	\$0	\$1,209
232	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$750

The Narragansett Electric Company
Summary of Final Storm Costs
February 9, 2017 Winter Storm (Niko)
Payroll Costs - Detail

Grand Total: \$622,397

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
233	5360	Auto/Truck Tech 1/C w/cert	5360	Narragansett Gas Company	\$0	\$1,209
234	5360	Auto/Truck Tech 1/C w/cert	5360	Narragansett Gas Company	\$0	\$1,209
235	5360	Meter Service Representative	5360	Narragansett Gas Company	\$398	\$225
236	5360	Meter Worker C	5360	Narragansett Gas Company	\$489	\$176
237	5360	Meter Worker B	5360	Narragansett Gas Company	\$0	\$542
238	5360	Meter Worker C	5360	Narragansett Gas Company	\$479	\$271
239	5360	Meter Worker C	5360	Narragansett Gas Company	\$479	\$271
240	5360	Meter Service Representative	5360	Narragansett Gas Company	\$407	\$225
241	5360	Meter Worker C	5360	Narragansett Gas Company	\$468	\$176
242	5360	Meter Service Representative	5360	Narragansett Gas Company	\$0	\$570
243	5360	Meter Service Representative	5360	Narragansett Gas Company	\$0	\$557
244	5360	Meter Service Representative	5360	Narragansett Gas Company	\$398	\$225
245	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$670
246	5360	Meter Worker C	5360	Narragansett Gas Company	\$468	\$176
247	5360	Meter Worker C	5360	Narragansett Gas Company	\$345	\$225
248	5360	Meter Worker C	5360	Narragansett Gas Company	\$345	\$225
249	5360	Meter Worker C	5360	Narragansett Gas Company	\$468	\$176
250	5360	Meter Service Representative	5360	Narragansett Gas Company	\$274	\$146
251	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$424
252	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$385
253	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,414
254	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$845
255	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,549
256	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$775
257	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$236
258	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$283
259	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$813
260	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$693
261	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$636
262	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$1,310
263	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$387
264	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$318
265	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$389
266	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$424
267	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$636
268	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$847
269	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$495
270	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$353
271	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$616
272	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,549
273	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$1,048
274	5360	Safety Advocate	5360	The Narragansett Electric Company	\$0	\$1,419
275	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$212
276	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$777
277	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$247
278	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$495
279	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$212
280	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$172
281	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$693
282	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,202
283	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$759
284	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$636
285	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$424
286	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$759
287	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$693
288	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$353
289	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$424
290	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$636

The Narragansett Electric Company
Summary of Final Storm Costs
February 9, 2017 Winter Storm (Niko)
Payroll Costs - Detail

Grand Total: \$622,397

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
291	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$459
292	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$452
293	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$564
294	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$845
295	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$565
296	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$707
297	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$581
298	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,308
299	5360	Lead Supv Operations	5360	The Narragansett Electric Company	\$0	\$669
300	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$845
301	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$283
302	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$707
303	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$777
304	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,131
305	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$813
306	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$283
307	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$759
308	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$212
309	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$954
310	5360	Standard Costing Adjustment	5360	The Narragansett Electric Company	\$0	\$6,408
311	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$616
312	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$420
313	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$636
314	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$495
315	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$226
316	5360	Cable Splicer 2/C	5360	The Narragansett Electric Company	\$0	\$644
317	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$404
318	5360	O&M Worker 2/C Test	5360	The Narragansett Electric Company	\$0	\$516
319	5360	O&M Worker 2/C Test	5360	The Narragansett Electric Company	\$0	\$516
320	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$258
321	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$495
322	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$283
323	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$389
324	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$539
325	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$387
326	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,291
327	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$258
328	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$904
329	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$452
330	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$759
331	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$387
332	5360	O&M Worker 2/C Test	5360	The Narragansett Electric Company	\$0	\$413
333	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$207
334	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$452
335	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$455
336	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$1,010
337	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$646
338	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$455
339	5360	Lineworker 3/C	5360	The Narragansett Electric Company	\$0	\$573
340	5360	Cable Splicer 3/C	5360	The Narragansett Electric Company	\$0	\$550
341	5360	Cable Splicer 3/C	5360	The Narragansett Electric Company	\$0	\$582
342	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$303
343	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$227
344	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$253
345	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$101
346	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$152
347	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$581
348	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$556

The Narragansett Electric Company
Summary of Final Storm Costs
February 9, 2017 Winter Storm (Niko)
Payroll Costs - Detail

Grand Total: \$622,397

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
349	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$354
350	5360	Lineworker 3/C	5360	The Narragansett Electric Company	\$0	\$764
351	5360	Cable Splicer Apprentice	5360	The Narragansett Electric Company	\$0	\$550
352	5360	Lineworker 3/C	5360	The Narragansett Electric Company	\$0	\$764
353	5360	Lineworker 3/C	5360	The Narragansett Electric Company	\$0	\$573
354	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$573
355	5360	Lineworker 3/C	5360	The Narragansett Electric Company	\$0	\$573
356	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$764
357	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$764
358	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$764
359	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$764
360	5360	T & D Inspector	5360	The Narragansett Electric Company	\$0	\$1,199
361	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$2,044
362	5360	Laborer	5360	The Narragansett Electric Company	\$0	\$740
363	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$2,050
364	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$172
365	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$732
366	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,485
367	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$2,200
368	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$2,615
369	5360	Acting Lead Supervisor Non-Ops	5360	The Narragansett Electric Company	\$0	\$1,172
370	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$172
371	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$2,534
372	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$501
373	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$71
374	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$1,446
375	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,060
376	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$1,267
377	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,696
378	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$613
379	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,356
380	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$2,396
381	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,060
382	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$1,759
383	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,166
384	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$693
385	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$211
386	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$1,897
387	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,767
388	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$2,191
389	5360	Manager	5360	The Narragansett Electric Company	\$0	\$1,526
390	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,807
391	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$2,262
392	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$2,066
393	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$990
394	5360	Laborer	5360	The Narragansett Electric Company	\$0	\$1,388
395	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$1,621
396	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,202
397	5360	Supv Operations	5360	The Narragansett Electric Company	\$0	\$283
398	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$919
399	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$1,896
400	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$1,446
401	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$2,050
402	5360	Lead Supv Operations	5360	The Narragansett Electric Company	\$0	\$337
403	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,626
404	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,549
405	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$283
406	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$848

The Narragansett Electric Company
Summary of Final Storm Costs
February 9, 2017 Winter Storm (Niko)
Payroll Costs - Detail

Grand Total: \$622,397

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
407	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$172
408	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,696
409	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$2,466
410	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$1,823
411	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$2,191
412	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$172
413	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$616
414	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$689
415	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$613
416	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$1,128
417	5360	T & D Inspector	5360	The Narragansett Electric Company	\$0	\$1,199
418	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,626
419	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,202
420	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$172
421	5360	Safety Advocate	5360	The Narragansett Electric Company	\$0	\$896
422	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$2,191
423	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$601
424	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$2,226
425	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$2,014
426	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$172
427	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$565
428	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$707
429	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,626
430	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,202
431	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$1,446
432	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$693
433	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$632
434	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$2,050
435	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,626
436	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,414
437	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$1,138
438	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,767
439	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$2,050
440	5360	Manager	5360	The Narragansett Electric Company	\$0	\$1,219
441	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$1,896
442	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$1,138
443	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$2,112
444	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$693
445	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,626
446	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$2,262
447	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$565
448	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$2,403
449	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,979
450	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,873
451	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$2,438
452	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$1,035
453	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,840
454	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$2,044
455	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$1,267
456	5360	Supv Operations	5360	The Narragansett Electric Company	\$0	\$620
457	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$1,897
458	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$2,050
459	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$636
460	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$2,066
461	5360	O&M Worker 2/C Test	5360	The Narragansett Electric Company	\$0	\$1,496
462	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,485
463	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,767
464	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,485

The Narragansett Electric Company
Summary of Final Storm Costs
February 9, 2017 Winter Storm (Niko)
Payroll Costs - Detail

Grand Total: \$622,397

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
465	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,025
466	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$1,759
467	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$777
468	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$2,466
469	5360	T & D Inspector	5360	The Narragansett Electric Company	\$0	\$1,199
470	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$1,823
471	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,873
472	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$212
473	5360	Lead Supv Operations	5360	The Narragansett Electric Company	\$0	\$919
474	5360	Distribution Design Eng	5360	The Narragansett Electric Company	\$0	\$153
475	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$172
476	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$1,138
477	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$2,138
478	5360	Manager	5360	The Narragansett Electric Company	\$0	\$954
479	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$1,267
480	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$2,615
481	5360	Sr Analyst	5360	The Narragansett Electric Company	\$0	\$877
482	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$172
483	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$2,035
484	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$1,896
485	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$2,403
486	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,872
487	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,908
488	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,555
489	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,202
490	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$1,207
491	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,807
492	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$2,050
493	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,237
494	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$2,050
495	5360	Sr Coordinator	5360	The Narragansett Electric Company	\$0	\$1,126
496	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$385
497	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,202
498	5360	Lead Eng Supv-Ntwrk Strat	5360	The Narragansett Electric Company	\$0	\$894
499	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$1,138
500	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$172
501	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$777
502	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$71
503	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$1,896
504	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$2,050
505	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$707
506	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$563
507	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$1,759
508	5360	Standard Costing Adjustment	5360	The Narragansett Electric Company	\$0	\$41,053
509	5360	O&M Worker 2/C Test	5360	The Narragansett Electric Company	\$0	\$1,187
510	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$539
511	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$1,823
512	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$2,227
513	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,873
514	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,979
515	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$919
516	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$2,200
517	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$1,446
518	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$1,187
519	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$2,033
520	5360	O&M Worker 2/C Test	5360	The Narragansett Electric Company	\$0	\$1,806
521	5360	Cable Splicer 2/C	5360	The Narragansett Electric Company	\$0	\$966
522	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$556

The Narragansett Electric Company
Summary of Final Storm Costs
February 9, 2017 Winter Storm (Niko)
Payroll Costs - Detail

Grand Total: \$622,397

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
523	5360	O&M Worker 3/C	5360	The Narragansett Electric Company	\$0	\$1,352
524	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$632
525	5360	O&M Worker 2/C Test	5360	The Narragansett Electric Company	\$0	\$1,806
526	5360	O&M Worker Apprentice	5360	The Narragansett Electric Company	\$0	\$755
527	5360	O&M Worker 2/C Test	5360	The Narragansett Electric Company	\$0	\$1,496
528	5360	O&M Worker 2/C Test	5360	The Narragansett Electric Company	\$0	\$1,496
529	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,807
530	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,979
531	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$777
532	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$919
533	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$385
534	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$212
535	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,872
536	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$968
537	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$506
538	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$212
539	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,807
540	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$212
541	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$581
542	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$704
543	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$704
544	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$775
545	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$1,446
546	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$646
547	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,807
548	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$1,138
549	5360	O&M Worker 2/C Test	5360	The Narragansett Electric Company	\$0	\$1,187
550	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,872
551	5360	O&M Worker 2/C Test	5360	The Narragansett Electric Company	\$0	\$1,496
552	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,696
553	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$1,078
554	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$636
555	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$2,403
556	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$839
557	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$1,896
558	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$258
559	5360	Manager	5360	The Narragansett Electric Company	\$0	\$1,661
560	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$1,162
561	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$859
562	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,614
563	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$859
564	5360	Designer B	5360	The Narragansett Electric Company	\$0	\$1,288
565	5360	Lineworker 3/C	5360	The Narragansett Electric Company	\$0	\$1,003
566	5360	O&M Worker 3/C	5360	The Narragansett Electric Company	\$0	\$1,352
567	5360	Cable Splicer 3/C	5360	The Narragansett Electric Company	\$0	\$825
568	5360	Cable Splicer 3/C	5360	The Narragansett Electric Company	\$0	\$874
569	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$606
570	5360	O&M Worker 3/C	5360	The Narragansett Electric Company	\$0	\$1,072
571	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$1,339
572	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$1,364
573	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$859
574	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$1,212
575	5360	O&M Worker Apprentice	5360	The Narragansett Electric Company	\$0	\$1,554
576	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$1,465
577	5360	Operations Clerk	5360	The Narragansett Electric Company	\$0	\$174
578	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$1,566
579	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$833
580	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$859

The Narragansett Electric Company
Summary of Final Storm Costs
February 9, 2017 Winter Storm (Niko)
Payroll Costs - Detail

Grand Total: \$622,397

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
581	5360	O&M Worker Apprentice	5360	The Narragansett Electric Company	\$0	\$1,021
582	5360	O&M Worker Apprentice	5360	The Narragansett Electric Company	\$0	\$1,288
583	5360	O&M Worker 3/C	5360	The Narragansett Electric Company	\$0	\$1,072
584	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$1,465
585	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$1,111
586	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$1,414
587	5360	Lineworker 3/C	5360	The Narragansett Electric Company	\$0	\$812
588	5360	Cable Splicer 3/C	5360	The Narragansett Electric Company	\$0	\$1,650
589	5360	Cable Splicer Apprentice	5360	The Narragansett Electric Company	\$0	\$825
590	5360	Lineworker 3/C	5360	The Narragansett Electric Company	\$0	\$812
591	5360	O&M Worker Apprentice	5360	The Narragansett Electric Company	\$0	\$1,021
592	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,872
593	5360	Lineworker 3/C	5360	The Narragansett Electric Company	\$0	\$1,003
594	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$191
595	5360	Lineworker 3/C	5360	The Narragansett Electric Company	\$0	\$1,003
596	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$812
597	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$812
598	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$812
599	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$812

The Narragansett Electric Company
Summary of Final Storm Costs
February 9, 2017 Winter Storm (Niko)
Overhead Allocations

Grand Total: \$124,434

<u>Line #</u>	<u>Expense Type</u>	<u>Expense Type Description</u>	<u>Amount</u>
	(a)	(b)	(c)
1	B0005	FAS 112 Post Retmnt	\$84
2	B0010	Payroll Taxes	\$15,718
3	B0020	Health Insurance	\$36,414
4	B0021	Group Life	\$2,306
5	B0022	401k Thrift	\$9,018
6	B0030	Variable Pay – Mngt	\$10,103
7	B0031	Variable Pay – Union	\$5,922
8	B0040	Time Not Worked	\$36,330
9	B0050	Workman’s Comp	\$2,419
10	SA000	Supervision & Admin	\$6,121

The Narragansett Electric Company
Summary of Final Storm Costs
February 9, 2017 Winter Storm (Niko)
Transportation Costs

Grand Total: \$11,870

<u>Line #</u>	<u>Orig Business Unit</u>	<u>Orig Business Unit Description</u>	<u>Vehicle Description</u>	<u>Amount</u>
	(a)	(b)	(c)	(d)
1	5110	National Grid USA Service Co.	PICKUP 4X4	\$1,963
2	5110	National Grid USA Service Co.	PICKUP EXT 4X4	\$247
3	5110	National Grid USA Service Co.	PICKUP QUAD 4X4	\$1,372
4	5210	Niagara Mohawk Power Corp.	PICKUP 4X4	\$145
5	5210	Niagara Mohawk Power Corp.	DUMP 5CY	\$192
6	5230	KS Gas East Corp - KEDLI	CREW TRUCK	\$208
7	5310	Massachusetts Electric Company	4X2 FRGHT M2 TELELECT HR52	\$1,678
8	5310	Massachusetts Electric Company	AERIAL 42 MH OC 4X2	\$304
9	5310	Massachusetts Electric Company	AERIAL 46 MH OC 4X2	\$93
10	5310	Massachusetts Electric Company	AERIAL 52 MH OC	\$342
11	5310	Massachusetts Electric Company	AERIAL 55 MH OC 4X2	\$232
12	5310	Massachusetts Electric Company	AERIAL-43-ML-OC 4X2	\$212
13	5310	Massachusetts Electric Company	PICKUP 4X4	\$156
14	5310	Massachusetts Electric Company	VAN WALKIN	\$317
15	5360	Narragansett Gas Company	CARGO VAN 1500 SAVANA AWD	\$667
16	5360	Narragansett Gas Company	ECONOLINE E250 VAN	\$215
17	5360	Narragansett Gas Company	PICKUP 4X4	\$281
18	5360	Narragansett Gas Company	PICKUP EXT 4X4	\$469
19	5360	Narragansett Gas Company	SAVANA CGO 1500 AWD	\$853
20	5360	Narragansett Gas Company	SUV 4X4	\$508
21	5360	Narragansett Gas Company	SUV-CP-4X4	\$297
22	5360	Narragansett Gas Company	VAN	\$133
23	5360	Narragansett Gas Company	VAN CARGO	\$574
24	5360	Narragansett Gas Company	VAN CARGO AWD	\$414

The Narragansett Electric Company
Summary of Final Storm Costs
February 9, 2017 Winter Storm (Niko)
Inventory Costs

Grand Total: \$7,949

Line #	Item Description (a)	Amount (b)
1	ARRESTER, SRG DISTR CL POLYMER MVBL 12KV	\$23
2	ARRESTER, SRG DISTR CL POLYMER MVBL 3KV	\$17
3	BOLT, CARRIAGE 3/8IN DIAx4-1/2IN L 16UNC	\$2
4	BOLT, DBL ARM 5/8IN DIAx20IN L FULLY THD	\$7
5	BOLT, GALVS ASSY HEX HEAD 2IN-13INx1/2IN	\$3
6	BOLT, SQH 3/4IN DIAx12IN L 6IN THD GALVS	\$1
7	BOLT, SQH 5/8IN DIAx10IN L GALVS	\$2
8	BOLT, SQH 5/8IN DIAx12IN L GALVS	\$37
9	BOLT, SQH 5/8IN DIAx14IN L GALVS	\$2
10	BOLTEYE, STD 5/8IN BLT DIA 11/16x1 HOLE	\$4
11	BOLTEYE, TMB 3/4IN DIA 13/16x1-1/8 HOLE	\$2
12	BOLTEYE, TMB 5/8IN BLT DIA 11/16x1 HOLE	\$11
13	BRACE, XARM FLAT WD 26IN CTR TO CTR	\$42
14	BRACKET, EQPT MTG 12IN 3 POSN GALV MI	\$20
15	BRACKET, EQPT TPL ARM 48IN L FG ROT CTG	\$96
16	BRACKET, MTG APPAR GALVS 2IN L	\$31
17	BROOM, PUSH ST 16IN L 6-1/4 TRIM W/O HDL	\$44
18	BRUSH, FL 18IN Lx6FT NYL W/HD HDL	\$65
19	CABLE, 15KV NO.2AWG AL 1-1/C 175MIL	\$806
20	CABLE, SEC 1/0AWG 4C 60MIL 19STRD	\$28
21	CABLE, SEC SVCE NO.2AWG TRX 7STRD COV	\$357
22	CLAMP, GND ROD CU	\$3
23	CLAMP, MESS SPRT 3/8IN-1/2IN 0-60DEG	\$28
24	CLAMP, STRN DE NO.6-2/0AL U-BLT	\$11
25	CONNECTOR, COMP CU C TAP NO.6-NO.R	\$12
26	CONNECTOR, COMP CU C-TAP NO.2 STR	\$1
27	CONNECTOR, COMP H-TAP 2/0-1/0 TO 1/0	\$4

The Narragansett Electric Company
Summary of Final Storm Costs
February 9, 2017 Winter Storm (Niko)
Inventory Costs

Grand Total: \$7,949

Line #	Item Description (a)	Amount (b)
28	CONNECTOR, C-TAP COMP CU 3/0 SOL-4/0 STR	\$3
29	CONNECTOR, H-TAP COMP 2/0 NO.2-NO.6	\$14
30	CONNECTOR, PG AL 6 SOL 1/0 -1/0 RUN/TAP	\$5
31	CONNECTOR, PG AL 795KCMIL AL/CU 2/0	\$6
32	CONNECTOR, SP COMP C-TAP 1/0-2/0 CU	\$16
33	CONNECTOR, VISE CU 2/0 SOL 1/0 STR	\$5
34	COPPER, LEAD ARR	\$6
35	COVER, INSUL SNAP ON PE BLK D-DIE	\$2
36	COVER, INSUL SNAP ON PE BLK O-DIE	\$8
37	CROSSARM, DISTR DF 8FTx3-1/2INx4-1/2IN	\$134
38	CUTOUT, OPEN TYPE SGL VENTING INTCHG	\$804
39	DEADEND, PREFMD GRIP 1/0 ACSR 6/1	\$5
40	DEADEND, PREFMD LT DUTY 1/0 ACSR 6/1	\$2
41	DEADEND, PREFMD LT DUTY NO.2 6201 7 STRD	\$8
42	ELBOW, LBK KIT 200A 8.3/14.4KV	\$116
43	FLASHLIGHT, SURVIVER CL1, DIV1 LED	\$586
44	FUSE, LINK UNIV K TYPE OUTDOOR 10A	\$7
45	FUSE, LINK UNIV K TYPE OUTDOOR 15A	\$7
46	FUSE, LINK UNIV K TYPE OUTDOOR 3A	\$3
47	FUSE, LINK UNIV K TYPE OUTDOOR 50A	\$8
48	FUSE, LINK UNIV K TYPE OUTDOOR 65A	\$14
49	GLOVES, INSUL XL W/PIGSKIN LTHR 270/CASE	\$153
50	GRIP, CABLE DE AW 630LB	\$6
51	GRIP, GUY AUTO STRN	\$24
52	GUARD, GUY 1-1/4INx8FT HDPE FULL RND YEL	\$4
53	HANDLE, BROOM 15/16IN DIAx60IN L WD	\$28
54	HANDLE, BROOM ST 5FT Lx1-1/8IN DIA	\$16

The Narragansett Electric Company
Summary of Final Storm Costs
February 9, 2017 Winter Storm (Niko)
Inventory Costs

Grand Total: \$7,949

<u>Line #</u>	<u>Item Description</u> (a)	<u>Amount</u> (b)
55	HAT, HARD TOPGARD CAP 6-1/2IN-8IN WHT	\$625
56	HOLDER, TAG 6 DIGIT PE BLK	\$2
57	HOOK, GUY ANGLE 1 BLT GALV CI	\$6
58	INSULATOR, PIN POLYMER GRV 15KV	\$5
59	INSULATOR, PIN PORC 6INx4-3/8IN LT GRA	\$7
60	INSULATOR, STRN 15KV POLYMER	\$17
61	KIT, CABLE ELB JKT SEG	\$45
62	LOCK, PAD KEY SHORT SHK 3/8IN DIA BRS	\$9
63	LOCKNUT, GALV PALNUT 5/8IN	\$1
64	MOLDING, WIRE GRND BLK HD PE 8FT 6IN L	\$4
65	PIN, INSUL TOP GRV GALVS	\$6
66	PIN, P TOP 24IN GALVS 1IN THD	\$72
67	POLE, DISTR 35FT CL 3 YEL PINE PENTA	\$238
68	POLE, DISTR 35FT YEL PINE CL 4 PENTA	\$662
69	POLE, DISTR 40FT CL 2 YEL PINE PENTA	\$705
70	POLE, DISTR 40FT CL 3 YEL PINE PENTA	\$1,289
71	PROTECTOR, WILDLIFE 4.88IN DIAx9IN H	\$3
72	ROD, GND SOL 5/8INx8FT	\$30
73	SCREW, STL LAG SQH PLOT PONT 1/2INx4IN	\$2
74	SPACER, CABLE TRX/QPX GRA/BLK HD PE	\$19
75	SPLICE, AUTO IN LINE FT HD AL SHELL	\$35
76	SPLICE, COMP, STD. NON TNSN 1/0 STR AL	\$1
77	SPLICE, ELEC COMP NO.2 AWG 7 STR 6201 AL	\$3
78	STAPLE, ZP DMD PT ROLLED 1-3/4x3/8x.148	\$4
79	STAPLE, ZP DMD PT ROLLED 2x5/8x.126	\$2
80	TERMINATION, 15KV COLD SHRINK AL CU	\$49
81	TIE, CABLE 12IN L BLK SLFLKG	\$1

The Narragansett Electric Company
Summary of Final Storm Costs
February 9, 2017 Winter Storm (Niko)
Inventory Costs

Grand Total: \$7,949

<u>Line #</u>	<u>Item Description</u>	<u>Amount</u>
	(a)	(b)
82	TIEWIRE, BARE AL NO.4 1/C SOL SD	\$2
83	TIEWIRE, COV AL 1C/NO.4 SOL SD 500FT	\$1
84	WARMER, HAND 10HR DISP ODORLESS 2/PACK	\$115
85	WASHER, FLAT SQ GALV 2-1/4 SQx11/16 HOLE	\$12
86	WASHER, RND GALV 1INx7/16IN HOLE	\$1
87	WIRE, BARE 1C/NO.1AWG AAAC 7-STRD	\$99
88	WIRE, GND 4AWG CU SD SOL HDPE 350 FT	\$78
89	WIRE, GUY 9AWG AW 7-STRD 0.343IN OD	\$31
90	WIRE, TAP NO.2AWG CU 45 MILS COVERING	\$118

The Narragansett Electric Company
Summary of Final Storm Costs
February 9, 2017 Winter Storm (Niko)
Employee Expenses

			Grand Total:	<u>\$1,028</u>
Line #	Image Reference	Exp Type	Amount	
	(a)	(b)	(c)	
1	70001240_0000049260	DINN	\$107	
2	70001240_0000049260	LNCH	\$31	
3	70003306_0000006815	HTL	\$112	
4	70003306_0000007045	HTL	\$112	
5	70004259_0000049326	BRFT	\$10	
6	70004259_0000049326	DINN	\$10	
7	70004259_0000049326	HTL	\$84	
8	70004259_0000049326	LNCH	\$6	
9	70009651_0000002078	PEME	\$32	
10	70016956_0000004981	PARK	\$20	
11	70017176_0000002511	MILEAGE	\$15	
12	70017750_0000002452	MILEAGE	\$18	
13	70019101_0000007077	DINN	\$12	
14	70019101_0000007077	LNCH	\$30	
15	70048026_0000006779	MILEAGE	\$40	
16	70711548_0000004977	DINN	\$48	
17	72012830_0000049493	AUTO	\$192	
18	72012830_0000049493	BRFT	\$23	
19	72012830_0000049493	DINN	\$7	
20	72012830_0000049493	LNCH	\$21	
21	72012830_0000049493	PARK	\$31	
22	72017701_0000049331	MILEAGE	\$65	

Schedule 5
March 14, 2017
Winter Storm (Stella)

Schedule 5
March 14, 2017 Winter Storm (Stella)

Schedule	Description
Schedule 5	March 14, 2017 Winter Storm (Stella)
Schedule 5-A	Summary of Final Storm Costs
Schedule 5-B	Accounts Payable – Overhead Line Contractors
Schedule 5-C	Accounts Payable – Forestry Contractors
Schedule 5-D	Accounts Payable – Procurement Cards
Schedule 5-E	Accounts Payable – Miscellaneous Accounts Payable
Schedule 5-F	Payroll Cost Summary by Source Company
Schedule 5-F-1	Payroll Costs – Detail
Schedule 5-G	Overhead Allocations
Schedule 5-H	Transportation Costs
Schedule 5-I	Inventory Costs
Schedule 5-J	Employee Expenses

The Narragansett Electric Company
Summary of Final Storm Costs
March 14, 2017 Winter Storm (Stella)

<u>Line #</u>	<u>Source System</u>	<u>Amount</u>
		(a)
1	Capital and Incremental O&M Storm Costs:	
2	Accounts Payable	
3	Overhead Line	\$1,957,755
4	Forestry	\$767,914
5	Procurement Cards	\$179,917
6	Miscellaneous Accounts Payable	\$112,259
7	Total Accounts Payable	<u>\$3,017,844</u>
8	Payroll	\$439,657
9	Allocations	\$167,484
10	Transportation	\$10,568
11	Inventory	\$20,042
12	Employee Expense	<u>\$10,430</u>
13	Total Capital and Incremental O&M Storm Costs	<u>\$3,666,025</u>
14	Exclusions:	
15	Capital	\$66,191
16	Removal/Other	\$39,746
17	Service Co. Base Labor and Overheads	\$15,460
18	Deductible	<u>\$375,000</u>
19	Total Exclusions	<u>\$496,397</u>
20	Total Incremental O&M Deferred Storm Costs	<u><u>\$3,169,628</u></u>

The Narragansett Electric Company
Summary of Final Storm Costs
March 14, 2017 Winter Storm (Stella)
Accounts Payable - Overhead Line Contractors

Grand Total: \$1,957,755

Line #	Vendor	Image Reference	Amount
	(a)	(b)	(c)
1	ALLIANCE POWER GROUP LLC	5100016042_2018	\$64,312
2	ASPLUNDH CONSTRUCTION LLC	5100019338_2018	\$109,871
3	DAVIS H ELLIOT CONSTRUCTION	5100013606_2018	\$73,867
4	DAVIS H ELLIOT CONSTRUCTION	5100013607_2018	\$92,049
5	DAVIS H ELLIOT CONSTRUCTION	5100014186_2018	\$78,254
6	DAVIS H ELLIOT CONSTRUCTION	5100014210_2018	\$59,001
7	HEART UTILITIES OF JACKSONVILLE, INC.	5100333530_2017	\$448,319
8	HEART UTILITIES OF JACKSONVILLE, INC.	5100333550_2017	\$345,091
9	HEART UTILITIES OF JACKSONVILLE, INC.	5100333596_2017	\$280,355
10	HEART UTILITIES OF JACKSONVILLE, INC.	5100340934_2017	\$76,358
11	HEART UTILITIES OF JACKSONVILLE, INC.	5100341304_2017	\$35,001
12	M J ELECTRIC LLC	5100012905_2018	\$48,024
13	M J ELECTRIC LLC	5100012906_2018	\$62,527
14	M J ELECTRIC LLC	5100023809_2018	\$91,238
15	STATE ELECTRIC CORP	5100004796_2018	\$93,486

The Narragansett Electric Company
Summary of Final Storm Costs
March 14, 2017 Winter Storm (Stella)
Accounts Payable - Forestry Contractors

Grand Total: \$767,914

Line #	Vendor (a)	Work Order (b)	Division Name (c)	Region Name (d)	Week Ending Date (e)	Image Reference (f)	Amount (g)
1	Asplundh Tree Expert Company	10023752343	Ocean State	Capital	3/18/2017	1145135	\$2,154
2	Asplundh Tree Expert Company	10023752343	Ocean State	Capital	3/18/2017	1145146	\$2,154
3	Asplundh Tree Expert Company	10023752343	Ocean State	Capital	3/18/2017	1145147	\$2,196
4	Asplundh Tree Expert Company	10023752343	Ocean State	Capital	3/18/2017	1145149	\$2,137
5	Asplundh Tree Expert Company	10023752343	Ocean State	Capital	3/18/2017	1145151	\$2,049
6	Asplundh Tree Expert Company	10023752343	Ocean State	Capital	3/18/2017	1145155	\$2,049
7	Asplundh Tree Expert Company	10023752343	Ocean State	Capital	3/18/2017	1145164	\$2,107
8	Asplundh Tree Expert Company	10023752343	Ocean State	Capital	3/18/2017	1145852	\$1,399
9	Asplundh Tree Expert Company	10023752343	Ocean State	Capital	3/18/2017	1145856	\$1,399
10	Asplundh Tree Expert Company Total						<u>\$17,644</u>
11	Burford's Tree Inc.	10023752343	Ocean State	Coastal	3/18/2017	1900004460_2018	\$397,164
12	Burford's Tree Inc.	10023752343	Ocean State	Coastal	3/11/2017	1900004461_2018	\$41,012
13	Burford's Tree Inc. Total						<u>\$438,176</u>
14	Davey Resource Group	10023752343	Ocean State	Capital	3/18/2017	1143833	\$1,945
15	Davey Resource Group	10023752343	Ocean State	Coastal	3/18/2017	1143990	\$1,845
16	Davey Resource Group	10023752343	Ocean State	Capital	3/18/2017	1146080	\$1,081
17	Davey Resource Group	10023752343	Ocean State	Capital	3/18/2017	1146081	\$1,825
18	Davey Resource Group Total						<u>\$6,697</u>
19	Environmental Consultants, Inc.	10023752343	Ocean State	Capital	3/18/2017	1143301	\$940
20	Environmental Consultants, Inc.	10023752343	Ocean State	Capital	3/18/2017	1144145	\$1,541
21	Environmental Consultants, Inc. Total						<u>\$2,481</u>
22	Lewis Tree Service, Inc.	10023752343	Ocean State	Coastal	3/18/2017	1144371	\$2,476
23	Lewis Tree Service, Inc.	10023752343	Ocean State	Coastal	3/18/2017	1144373	\$10
24	Lewis Tree Service, Inc.	10023752343	Ocean State	Coastal	3/18/2017	1144377	\$3,615
25	Lewis Tree Service, Inc.	10023752343	Ocean State	Coastal	3/18/2017	1144470	\$1,511
26	Lewis Tree Service, Inc.	10023752343	Ocean State	Coastal	3/18/2017	1144475	\$2,308
27	Lewis Tree Service, Inc.	10023752343	Ocean State	Coastal	3/18/2017	1144476	\$2,308
28	Lewis Tree Service, Inc.	10023752343	Ocean State	Coastal	3/18/2017	1144477	\$2,220
29	Lewis Tree Service, Inc. Total						<u>\$14,449</u>
30	Lucas Tree Expert Company	10023752343	Ocean State	Coastal	3/18/2017	1144366	\$2,378
31	Lucas Tree Expert Company	10023752343	Ocean State	Coastal	3/18/2017	1144376	\$2,378
32	Lucas Tree Expert Company	10023752343	Ocean State	Coastal	3/18/2017	1144378	\$2,378
33	Lucas Tree Expert Company	10023752343	Ocean State	Coastal	3/18/2017	1144379	\$2,378
34	Lucas Tree Expert Company	10023752343	Ocean State	Coastal	3/18/2017	1144381	\$1,297
35	Lucas Tree Expert Company Total						<u>\$10,809</u>
36	Nelson Tree Services Inc.	10023752343	Ocean State	Capital	3/18/2017	1144860	\$13,461
37	Nelson Tree Services Inc. Total						<u>\$13,461</u>
38	Stanley Tree	10023752343	Ocean State	Capital	3/18/2017	1144862	\$5,485
39	Stanley Tree	10023752343	Ocean State	Capital	3/18/2017	1144863	\$3,516
40	Stanley Tree	10023752343	Ocean State	Capital	3/18/2017	1144864	\$1,864
41	Stanley Tree	10023752343	Ocean State	Coastal	3/18/2017	1144868	\$3,332
42	Stanley Tree	10023752343	Ocean State	Coastal	3/18/2017	1144869	\$3,572
43	Stanley Tree	10023752343	Ocean State	Capital	3/18/2017	1144872	\$1,356
44	Stanley Tree Total						<u>\$19,124</u>
45	The Davey Tree Expert Company	10023752343	Ocean State	Capital	3/18/2017	1144808	\$1,063
46	The Davey Tree Expert Company	10023752343	Ocean State	Capital	3/18/2017	1144816	\$1,063
47	The Davey Tree Expert Company	10023752343	Ocean State	Capital	3/18/2017	1144817	\$1,063
48	The Davey Tree Expert Company	10023752343	Ocean State	Capital	3/18/2017	1144819	\$3,079
49	The Davey Tree Expert Company	10023752343	Ocean State	Capital	3/18/2017	1144822	\$1,335

The Narragansett Electric Company
Summary of Final Storm Costs
March 14, 2017 Winter Storm (Stella)
Accounts Payable - Forestry Contractors

Grand Total: \$767,914

Line #	Vendor	Work Order	Division Name	Region Name	Week Ending Date	Image Reference	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
50	The Davey Tree Expert Company	10023752343	Ocean State	Capital	3/18/2017	1144825	\$2,957
51	The Davey Tree Expert Company	10023752343	Ocean State	Capital	3/18/2017	1144827	\$3,035
52	The Davey Tree Expert Company	10023752343	Ocean State	Capital	3/18/2017	1144831	\$1,204
53	The Davey Tree Expert Company	10023752343	Ocean State	Capital	3/18/2017	1144833	\$1,270
54	The Davey Tree Expert Company	10023752343	Ocean State	Capital	3/18/2017	1144836	\$1,431
55	The Davey Tree Expert Company	10023752343	Ocean State	Capital	3/18/2017	1144837	\$3,261
56	The Davey Tree Expert Company	10023752343	Ocean State	Capital	3/18/2017	1144852	\$2,183
57	The Davey Tree Expert Company	10023752343	Ocean State	Capital	3/18/2017	1144855	\$2,885
58	The Davey Tree Expert Company	10023752343	Ocean State	Capital	3/18/2017	1145424	\$995
59	The Davey Tree Expert Company	10023752343	Ocean State	Coastal	3/18/2017	1145768	\$2,527
60	The Davey Tree Expert Company	10023752343	Ocean State	Capital	3/18/2017	1145769	\$3,015
61	The Davey Tree Expert Company	10023752343	Ocean State	Capital	3/18/2017	1145770	\$523
62	The Davey Tree Expert Company	10023752343	Ocean State	Capital	3/18/2017	1145771	\$3,202
63	The Davey Tree Expert Company	10023752343	Ocean State	Coastal	3/18/2017	1145920	\$1,063
64	The Davey Tree Expert Company	10023752343	Ocean State	Coastal	3/18/2017	1145988	\$2,443
65	The Davey Tree Expert Company	10023752343	Ocean State	Coastal	3/18/2017	1145990	\$2,367
66	The Davey Tree Expert Company	10023752343	Ocean State	Coastal	3/18/2017	1145991	\$4,278
67	The Davey Tree Expert Company	10023752343	Ocean State	Coastal	3/18/2017	1145992	\$4,278
68	The Davey Tree Expert Company	10023752343	Ocean State	Coastal	3/18/2017	1145993	\$4,278
69	The Davey Tree Expert Company	10023752343	Ocean State	Coastal	3/18/2017	1145994	\$6,082
70	The Davey Tree Expert Company	10023752343	Ocean State	Coastal	3/18/2017	1145995	\$4,278
71	The Davey Tree Expert Company	10023752343	Ocean State	Coastal	3/18/2017	1145996	\$4,233
72	The Davey Tree Expert Company	10023752343	Ocean State	Coastal	3/18/2017	1145997	\$2,443
73	The Davey Tree Expert Company	10023752343	Ocean State	Coastal	3/18/2017	1145998	\$4,233
74	The Davey Tree Expert Company	10023752343	Ocean State	Coastal	3/18/2017	1145999	\$4,233
75	The Davey Tree Expert Company	10023752343	Ocean State	Coastal	3/18/2017	1146000	\$4,233
76	The Davey Tree Expert Company	10023752343	Ocean State	Coastal	3/18/2017	1146001	\$4,233
77	The Davey Tree Expert Company	10023752343	Ocean State	Coastal	3/18/2017	1146002	\$3,181
78	The Davey Tree Expert Company	10023752343	Ocean State	Coastal	3/18/2017	1146004	\$7,617
79	The Davey Tree Expert Company	10023752343	Ocean State	Coastal	3/18/2017	1146005	\$5,323
80	The Davey Tree Expert Company	10023752343	Ocean State	Coastal	3/18/2017	1146006	\$5,166
81	The Davey Tree Expert Company	10023752343	Ocean State	Coastal	3/18/2017	1146007	\$3,049
82	The Davey Tree Expert Company	10023752343	Ocean State	Coastal	3/18/2017	1146008	\$5,127
83	The Davey Tree Expert Company	10023752343	Ocean State	Coastal	3/18/2017	1146009	\$4,233
84	The Davey Tree Expert Company	10023752343	Ocean State	Coastal	3/18/2017	1146010	\$4,233
85	The Davey Tree Expert Company	10023752343	Ocean State	Coastal	3/18/2017	1146011	\$4,233
86	The Davey Tree Expert Company	10023752343	Ocean State	Coastal	3/18/2017	1146012	\$4,233
87	The Davey Tree Expert Company	10023752343	Ocean State	Coastal	3/18/2017	1146013	\$4,233
88	The Davey Tree Expert Company	10023752343	Ocean State	Coastal	3/18/2017	1146014	\$7,611
89	The Davey Tree Expert Company	10023752343	Ocean State	Coastal	3/18/2017	1146015	\$14,771
90	The Davey Tree Expert Company	10023752343	Ocean State	Coastal	3/18/2017	1146017	\$7,474
91	The Davey Tree Expert Company	10023752343	Ocean State	Coastal	3/18/2017	1146018	\$7,611
92	The Davey Tree Expert Company	10023752343	Ocean State	Coastal	3/18/2017	1146019	\$7,262
93	The Davey Tree Expert Company	10023752343	Ocean State	Coastal	3/18/2017	1146020	\$3,131
94	The Davey Tree Expert Company	10023752343	Ocean State	Coastal	3/18/2017	1146022	\$5,122
95	The Davey Tree Expert Company	10023752343	Ocean State	Coastal	3/18/2017	1146023	\$5,741
96	The Davey Tree Expert Company	10023752343	Ocean State	Coastal	3/18/2017	1146024	\$5,741
97	The Davey Tree Expert Company	10023752343	Ocean State	Coastal	3/18/2017	1146026	\$7,617
98	The Davey Tree Expert Company	10023752343	Ocean State	Coastal	3/18/2017	1146060	\$4,474
99	The Davey Tree Expert Company	10023752343	Ocean State	Coastal	3/18/2017	1146062	\$1,810
100	The Davey Tree Expert Company	10023752343	Ocean State	Coastal	3/18/2017	1146064	\$2,567
101	The Davey Tree Expert Company	10023752343	Ocean State	Coastal	3/18/2017	1146066	\$5,201
102	The Davey Tree Expert Company	10023752343	Ocean State	Coastal	3/18/2017	1146068	\$19,542
103	The Davey Tree Expert Company Total						<u>\$245,072</u>
104	Grand Total						<u>\$767,914</u>

The Narragansett Electric Company
Summary of Final Storm Costs
March 14, 2017 Winter Storm (Stella)
Accounts Payable - Procurement Cards

Grand Total: \$179,917

<u>Line #</u>	<u>Merchant</u>	<u>Image Reference</u>	<u>Amount</u>
	(a)	(b)	(c)
1	AMAZON MKTPLACE	0000004068_0000000223	\$479
2	AMAZON MKTPLACE	0000004080_0000000155	\$174
3	CISCOS PIZZA	0000004086_0000000093	\$378
4	COURTYARD BY MARRIOTT	0000004164_0000000229	\$153
5	COURTYARD BY MARRIOTT	0000004171_0000000026	\$1,905
6	COURTYARD BY MARRIOTT	0000004171_0000000128	\$314
7	COURTYARD BY MARRIOTT	0000004171_0000000129	\$335
8	COURTYARD BY MARRIOTT	0000004171_0000000130	\$318
9	CROWNE PLAZA HOTEL	0000004129_0000000044	\$33,496
10	D'ANGELOS #5034	0000004164_0000000027	\$66
11	D'ANGELOS 5361	0000004164_0000000222	\$432
12	DOMINO'S 3914	0000004086_0000000094	\$383
13	DOMINO'S 3936	0000004120_0000000225	\$1,621
14	ED & MATT EQUIPMENT SERVICES	0000004120_0000000020	\$1,234
15	EXCELLENT PIZZA	0000004120_0000000008	\$81
16	FULLER MOTOR HOME	0000004085_0000000361	\$4,777
17	FULLER MOTOR HOME	0000004085_0000000362	\$4,050
18	FULLER MOTOR HOME	0000004085_0000000363	\$1,173
19	FULLER MOTOR HOME	0000004086_0000000010	\$3,898
20	FULLER MOTOR HOME	0000004086_0000000011	\$4,930
21	FULLER MOTOR HOME	0000004130_0000000249	(\$5,800)
22	GREGG'S N KINGSTOWN	0000004164_0000000226	\$1,050
23	GREGG'S PROVIDENCE	0000004164_0000000227	\$2,981
24	HAMPTON INN COVENTRY	0000004171_0000000157	\$157
25	HAMPTON INN COVENTRY	0000004171_0000000158	\$134
26	HAMPTON INN COVENTRY	0000004171_0000000159	\$106
27	HAMPTON INN COVENTRY	0000004171_0000000160	\$106
28	HAMPTON INN COVENTRY	0000004171_0000000161	\$106
29	HAMPTON INN COVENTRY	0000004171_0000000162	\$106
30	HAMPTON INN COVENTRY	0000004171_0000000163	\$106
31	HAMPTON INN COVENTRY	0000004171_0000000164	\$106
32	HAMPTON INN COVENTRY	0000004171_0000000165	\$106

The Narragansett Electric Company
Summary of Final Storm Costs
March 14, 2017 Winter Storm (Stella)
Accounts Payable - Procurement Cards

Grand Total: \$179,917

<u>Line #</u>	<u>Merchant</u>	<u>Image Reference</u>	<u>Amount</u>
	(a)	(b)	(c)
33	HAMPTON INN COVENTRY	0000004171_0000000166	\$106
34	HAMPTON INN COVENTRY	0000004171_0000000167	\$106
35	HAMPTON INN COVENTRY	0000004171_0000000168	\$106
36	HAMPTON INN COVENTRY	0000004171_0000000169	\$106
37	HAMPTON INN COVENTRY	0000004171_0000000170	\$106
38	HAMPTON INN COVENTRY	0000004171_0000000171	\$106
39	HAMPTON INN COVENTRY	0000004171_0000000172	\$106
40	HAMPTON INN COVENTRY	0000004171_0000000173	\$106
41	HILTON PROVIDENCE HOTEL	0000004171_0000000103	\$21,846
42	HOLIDAY INN	0000004171_0000000182	\$9,038
43	MAINSTAY INN	0000004164_0000000224	\$78
44	MAINSTAY INN	0000004171_0000000116	\$179
45	MARRIOTT DOWNTOWN PROVIDENCE	0000004129_0000000019	\$83,810
46	MARRIOTT DOWNTOWN PROVIDENCE	0000004164_0000000045	\$57
47	PANERA BREAD #03875	0000004120_0000000226	\$75
48	PANERA BREAD #03875	0000004120_0000000227	\$32
49	PANERA BREAD #03875	0000004120_0000000228	\$405
50	PANERA BREAD #03875	0000004120_0000000229	\$182
51	PANERA BREAD #03875	0000004164_0000000114	\$691
52	SUBWAY 00008839	0000004086_0000000095	\$168
53	SUBWAY 00422436	0000004164_0000000228	\$1,387
54	THE HOME DEPOT #4280	0000004164_0000000028	\$324
55	THE HOME DEPOT #4280	0000004164_0000000029	\$128
56	THE HOME DEPOT #4283	0000004171_0000000031	\$98
57	WAL-MART #2373	0000004119_0000000145	\$1,107

The Narragansett Electric Company
Summary of Final Storm Costs
March 14, 2017 Winter Storm (Stella)
Accounts Payable - Miscellaneous Accounts Payable

Grand Total: \$112,259

Line #	Vendor	Image Reference	Amount
	(a)	(b)	(c)
1	CITY OF EAST PROVIDENCE	1900000117_2018	\$450
2	CITY OF PAWTUCKET	1900000662_2018	\$272
3	CITY OF PROVIDENCE	1900000666_2018	\$385
4	CORPORATE CHEFS INC.	5100337681_2017	\$3,158
5	CRANSTON POLICE DEPARTMENT	1900000774_2018	\$1,272
6	ELEMENT FLEET CORPORATION	5100021283_2018	\$5,487
7	ELEMENT FLEET CORPORATION	5100032050_2018	\$9,659
8	ELEMENT FLEET CORPORATION	5100048123_2018	\$11,723
9	ELEMENT FLEET CORPORATION	5100067022_2018	\$1,050
10	ELEMENT FLEET CORPORATION	5100086781_2018	\$883
11	ELEMENT FLEET CORPORATION	5100100599_2018	\$159
12	J H LYNCH AND SONS INC.	5100339686_2017	\$19,630
13	JBH HELICOPTER SERVICES	5100000361_2018	\$6,525
14	JOHN CUBELLIS	5100006071_2018	\$50
15	LINEMENS SUPPLY INC. BUCKINGHAM	5100019751_2017	\$320
16	LINEMENS SUPPLY INC. BUCKINGHAM	5100019881_2017	\$63
17	LINEMENS SUPPLY INC. BUCKINGHAM	5100019882_2017	\$324
18	MILTON CAT	5100327369_2017	\$1,560
19	PHH ARVAL	5100064756_2018	\$2,314
20	PONTOON SOLUTIONS INC	1900051368_2018	\$813
21	PONTOON SOLUTIONS INC	1900051371_2018	\$813
22	PONTOON SOLUTIONS INC	1900051372_2018	\$813
23	PONTOON SOLUTIONS INC	1900051373_2018	\$813
24	PONTOON SOLUTIONS INC	1900051376_2018	\$813
25	PONTOON SOLUTIONS INC	1900051377_2018	\$813
26	PONTOON SOLUTIONS INC	1900051378_2018	\$813
27	PONTOON SOLUTIONS INC	1900051380_2018	\$789
28	REPUBLIC SERVICES, INC	5100106064_2018	\$13
29	RHODE ISLAND STATE POLICE	1900004170_2018	\$295
30	SUBURBAN CONTRACT CLEANING	5100337311_2017	\$450
31	TOM'S MARKET CATERING	5100336566_2017	\$13,789

The Narragansett Electric Company
Summary of Final Storm Costs
March 14, 2017 Winter Storm (Stella)
Accounts Payable - Miscellaneous Accounts Payable

Grand Total: \$112,259

<u>Line #</u>	<u>Vendor</u>	<u>Image Reference</u>	<u>Amount</u>
	(a)	(b)	(c)
32	TOWN OF SMITHFIELD	1900000803_2018	\$408
33	TRC ENVIRONMENTAL CORP.	5100043744_2018	\$3,642
34	U S SECURITY ASSOCIATES	5100028205_2018	\$1,464
35	U S SECURITY ASSOCIATES	5100028208_2018	\$2,052
36	U S SECURITY ASSOCIATES	5100028209_2018	\$2,175
37	U S SECURITY ASSOCIATES	5100028320_2018	\$1,464
38	U S SECURITY ASSOCIATES	5100028321_2018	\$1,464
39	U S SECURITY ASSOCIATES	5100028322_2018	\$2,346
40	U S SECURITY ASSOCIATES	5100028818_2018	\$2,346
41	UNIVERSAL CONSTRUCTION CO.	5100100377_2018	\$1,550
42	UNIVERSAL CONSTRUCTION CO.	5100101147_2018	\$1,550
43	UNIVERSAL CONSTRUCTION CO.	5100101148_2018	\$1,550
44	UNIVERSAL CONSTRUCTION CO.	5100104298_2018	\$1,550
45	UNIVERSAL CONSTRUCTION CO.	5100104299_2018	\$1,773
46	WARWICK POLICE DEPARTMENT	1900002071_2018	\$617

The Narragansett Electric Company
Summary of Final Storm Costs
March 14, 2017 Winter Storm (Stella)
Payroll Cost Summary by Source Company

Grand Total: \$439,657

<u>Line #</u>	<u>Orig Bus Unit</u>	<u>Orig Bus Unit Description</u>	<u>Base Pay</u>	<u>Overtime</u>
	(a)	(b)	(c)	(d)
1	5110	National Grid USA Service Co.	\$101,597	\$107,044
2	5210	Niagara Mohawk Power Corp.	\$827	\$1,643
3	5310	Massachusetts Electric Company	\$10,030	\$10,975
4	5360	Narragansett Gas Company	\$19,002	\$24,863
5	5360	The Narragansett Electric Company	\$0	\$163,678
6		Total	<u><u>\$131,455</u></u>	<u><u>\$308,202</u></u>

The Narragansett Electric Company
Summary of Final Storm Costs
March 14, 2017 Winter Storm (Stella)
Payroll Costs - Detail

Grand Total: \$439,657

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
1	5360	Prin Analyst	5110	National Grid USA Service Co.	\$548	\$821
2	5360	Structural Specialist/cc	5110	National Grid USA Service Co.	\$524	\$2,291
3	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$789	\$1,332
4	5360	Lead Engineer	5110	National Grid USA Service Co.	\$200	\$0
5	5360	Dir Vegetation Mgt	5110	National Grid USA Service Co.	\$1,296	\$0
6	5360	Prin Engineer	5110	National Grid USA Service Co.	\$788	\$971
7	5360	Manager EIC	5110	National Grid USA Service Co.	\$0	\$638
8	5360	Lead Engineer	5110	National Grid USA Service Co.	\$320	\$200
9	5360	Engineer Manager	5110	National Grid USA Service Co.	\$0	\$400
10	5360	Exec Asst to Band A	5110	National Grid USA Service Co.	\$113	\$99
11	5360	Working Leader/cc	5110	National Grid USA Service Co.	\$555	\$2,428
12	5360	Operations Clerk	5110	National Grid USA Service Co.	\$280	\$341
13	5360	Prin Engineer	5110	National Grid USA Service Co.	\$1,005	\$0
14	5360	Lead Relay Technician	5110	National Grid USA Service Co.	\$393	\$184
15	5360	Sr Analyst	5110	National Grid USA Service Co.	\$608	\$0
16	5360	Material Handler A Yard	5110	National Grid USA Service Co.	\$0	\$111
17	5360	Sr Analyst	5110	National Grid USA Service Co.	\$0	\$87
18	5360	Lead Process Manager	5110	National Grid USA Service Co.	\$868	\$814
19	5360	Lead Analyst	5110	National Grid USA Service Co.	\$440	\$330
20	5360	Sr IT Engineer	5110	National Grid USA Service Co.	\$210	\$0
21	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$59
22	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$1	\$57
23	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$395	\$740
24	5360	Supv Operations	5110	National Grid USA Service Co.	\$371	\$278
25	5360	Sr Program Manager	5110	National Grid USA Service Co.	\$286	\$398
26	5360	Sys Control Ctr Operator	5110	National Grid USA Service Co.	\$505	\$63
27	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$2	\$57
28	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$0	\$183
29	5360	Material Handler A Yard	5110	National Grid USA Service Co.	\$0	\$332
30	5360	Dir Electric Asset Mgt	5110	National Grid USA Service Co.	\$1,954	\$0
31	5360	Material Handler (NEDC)	5110	National Grid USA Service Co.	\$0	\$103
32	5360	Material Handler (NEDC)	5110	National Grid USA Service Co.	\$0	\$103
33	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$406	\$762
34	5360	Operations Clerk	5110	National Grid USA Service Co.	\$280	\$709
35	5360	1/Class Relay Technician	5110	National Grid USA Service Co.	\$347	\$163
36	5360	Structural Specialist/cc	5110	National Grid USA Service Co.	\$524	\$2,291
37	5360	Lead IT Analyst	5110	National Grid USA Service Co.	\$260	\$0
38	5360	Operations Clerk	5110	National Grid USA Service Co.	\$280	\$341
39	5360	Lead Analyst	5110	National Grid USA Service Co.	\$211	\$0
40	5360	Lead IT Analyst	5110	National Grid USA Service Co.	\$234	\$0
41	5360	Lead Analyst	5110	National Grid USA Service Co.	\$202	\$171
42	5360	Manager	5110	National Grid USA Service Co.	\$399	\$523
43	5360	Prin Program Manager	5110	National Grid USA Service Co.	\$235	\$402
44	5360	Material Handler B (NEDC)	5110	National Grid USA Service Co.	\$0	\$115
45	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$55
46	5360	Manager	5110	National Grid USA Service Co.	\$484	\$91
47	5360	Lead Relay Technician	5110	National Grid USA Service Co.	\$393	\$184
48	5360	Sr Analyst	5110	National Grid USA Service Co.	\$319	\$0
49	5360	Material Handler (NEDC)	5110	National Grid USA Service Co.	\$0	\$103
50	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$2	\$0
51	5360	Sr IT Analyst	5110	National Grid USA Service Co.	\$85	\$191
52	5360	Material Handler B (NEDC)	5110	National Grid USA Service Co.	\$0	\$115
53	5360	Material Handler B (NEDC)	5110	National Grid USA Service Co.	\$0	\$115
54	5360	Material Handler (NEDC)	5110	National Grid USA Service Co.	\$0	\$103
55	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$54
56	5360	Material Handler	5110	National Grid USA Service Co.	\$0	\$59
57	5360	Util Worker 1/C	5110	National Grid USA Service Co.	\$472	\$2,065

The Narragansett Electric Company
Summary of Final Storm Costs
March 14, 2017 Winter Storm (Stella)
Payroll Costs - Detail

Grand Total: \$439,657

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
58	5360	Prin Engineer	5110	National Grid USA Service Co.	\$626	\$983
59	5360	Claims Representative	5110	National Grid USA Service Co.	\$0	\$102
60	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$789	\$1,406
61	5360	Accounts Processing Team Lead	5110	National Grid USA Service Co.	\$1	\$0
62	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$789	\$1,406
63	5360	Utility Worker 3/C/cc	5110	National Grid USA Service Co.	\$409	\$1,790
64	5360	Manager	5110	National Grid USA Service Co.	\$60	\$48
65	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$57
66	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$397	\$260
67	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$0	\$31
68	5360	Prin Analyst	5110	National Grid USA Service Co.	\$549	\$360
69	5360	Lead Technician	5110	National Grid USA Service Co.	\$375	\$211
70	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$54
71	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$1	\$57
72	5360	Sr Analyst	5110	National Grid USA Service Co.	\$0	\$29
73	5360	Sr Map & Record Tech	5110	National Grid USA Service Co.	\$217	\$325
74	5360	Dir IT Support	5110	National Grid USA Service Co.	\$698	\$0
75	5360	Structural Specialist/cc	5110	National Grid USA Service Co.	\$524	\$2,291
76	5360	Dir Compliance	5110	National Grid USA Service Co.	\$1,549	\$0
77	5360	Switchboard Electrician	5110	National Grid USA Service Co.	\$559	\$2,448
78	5360	Dir Workforce Planning	5110	National Grid USA Service Co.	\$311	\$0
79	5360	Sr Lab Technician	5110	National Grid USA Service Co.	\$553	\$0
80	5360	Lead Analyst	5110	National Grid USA Service Co.	\$358	\$0
81	5360	Prin Project Manager - Ops	5110	National Grid USA Service Co.	\$494	\$926
82	5360	Lead Analyst	5110	National Grid USA Service Co.	\$263	\$0
83	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$57
84	5360	Material Handler A Yard	5110	National Grid USA Service Co.	\$0	\$111
85	5360	Lead Engineer	5110	National Grid USA Service Co.	\$0	\$280
86	5360	Asst Analyst	5110	National Grid USA Service Co.	\$100	\$0
87	5360	Prin Program Manager	5110	National Grid USA Service Co.	\$181	\$340
88	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$533	\$417
89	5360	Sr Field Coordinator	5110	National Grid USA Service Co.	\$341	\$320
90	5360	Prin Engineer	5110	National Grid USA Service Co.	\$481	\$361
91	5360	Manager	5110	National Grid USA Service Co.	\$0	\$652
92	5360	Sr Representative	5110	National Grid USA Service Co.	\$0	\$319
93	5360	Call Center Team Lead	5110	National Grid USA Service Co.	\$0	\$76
94	5360	Prin Engineer	5110	National Grid USA Service Co.	\$1,142	\$361
95	5360	Lead Engineer	5110	National Grid USA Service Co.	\$428	\$281
96	5360	Senior Relay Technician	5110	National Grid USA Service Co.	\$376	\$176
97	5360	Lead Engineer	5110	National Grid USA Service Co.	\$866	\$446
98	5360	Sr Analyst	5110	National Grid USA Service Co.	\$0	\$561
99	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$406	\$229
100	5360	Senior Relay Technician	5110	National Grid USA Service Co.	\$376	\$176
101	5360	Operations Clerk	5110	National Grid USA Service Co.	\$280	\$538
102	5360	Sr Supv Non Operations	5110	National Grid USA Service Co.	\$0	\$282
103	5360	Sr Analyst	5110	National Grid USA Service Co.	\$304	\$171
104	5360	Real Estate Representative	5110	National Grid USA Service Co.	\$135	\$0
105	5360	Sr IT Engineer	5110	National Grid USA Service Co.	\$126	\$0
106	5360	Dir Process & Performance	5110	National Grid USA Service Co.	\$630	\$0
107	5360	Prin Engineer	5110	National Grid USA Service Co.	\$0	\$542
108	5360	Prin Analyst	5110	National Grid USA Service Co.	\$440	\$264
109	5360	Sr Technician	5110	National Grid USA Service Co.	\$359	\$202
110	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$57
111	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$54
112	5360	Lead Coordinator	5110	National Grid USA Service Co.	\$2,488	\$778
113	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$82
114	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$59

The Narragansett Electric Company
Summary of Final Storm Costs
March 14, 2017 Winter Storm (Stella)
Payroll Costs - Detail

Grand Total: \$439,657

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
115	5360	Commercial Account Representative	5110	National Grid USA Service Co.	\$0	\$58
116	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$59
117	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$54
118	5360	Commercial Account Representative	5110	National Grid USA Service Co.	\$0	\$58
119	5360	Manager	5110	National Grid USA Service Co.	\$444	\$583
120	5360	Lead Engineer	5110	National Grid USA Service Co.	\$622	\$194
121	5360	Sr Program Manager	5110	National Grid USA Service Co.	\$323	\$121
122	5360	Lead Engineer	5110	National Grid USA Service Co.	\$626	\$274
123	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$70
124	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$59
125	5360	Sr Supv Non Operations	5110	National Grid USA Service Co.	\$51	\$38
126	5360	Lead Project Manager	5110	National Grid USA Service Co.	\$844	\$870
127	5360	Electrician 1/C	5110	National Grid USA Service Co.	\$510	\$1,723
128	5360	Working Leader - Electrical	5110	National Grid USA Service Co.	\$573	\$1,935
129	5360	Commercial Account Representative	5110	National Grid USA Service Co.	\$0	\$58
130	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$59
131	5360	Material Handler A Yard	5110	National Grid USA Service Co.	\$0	\$111
132	5360	Lead Supv Operations	5110	National Grid USA Service Co.	\$1,198	\$0
133	5360	Material Handler A	5110	National Grid USA Service Co.	\$0	\$101
134	5360	Engineer Manager	5110	National Grid USA Service Co.	\$0	\$130
135	5360	Lead Engineer	5110	National Grid USA Service Co.	\$0	\$1,361
136	5360	Sr IT Analyst	5110	National Grid USA Service Co.	\$87	\$0
137	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$54
138	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$59
139	5360	Lead Coordinator	5110	National Grid USA Service Co.	\$798	\$449
140	5360	Lead Analyst	5110	National Grid USA Service Co.	\$96	\$0
141	5360	Lead Project Manager - Ops	5110	National Grid USA Service Co.	\$870	\$1,265
142	5360	Switchboard Electrician	5110	National Grid USA Service Co.	\$559	\$2,517
143	5360	Dir IT Asset Mgt	5110	National Grid USA Service Co.	\$227	\$0
144	5360	Manager	5110	National Grid USA Service Co.	\$184	\$681
145	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$1,431	\$1,961
146	5360	Lead Coordinator	5110	National Grid USA Service Co.	\$1,659	\$1,905
147	5360	Engineer Manager	5110	National Grid USA Service Co.	\$266	\$548
148	5360	VP Control Ctr Operations	5110	National Grid USA Service Co.	\$1,488	\$0
149	5360	Manager	5110	National Grid USA Service Co.	\$99	\$214
150	5360	Commercial Account Representative	5110	National Grid USA Service Co.	\$0	\$56
151	5360	Engineer Manager	5110	National Grid USA Service Co.	\$517	\$0
152	5360	Lead Analyst	5110	National Grid USA Service Co.	\$395	\$0
153	5360	Sr IT Analyst	5110	National Grid USA Service Co.	\$0	\$123
154	5360	Sr Real Estate Representative	5110	National Grid USA Service Co.	\$314	\$0
155	5360	Supv Non Operations	5110	National Grid USA Service Co.	\$59	\$25
156	5360	Manager	5110	National Grid USA Service Co.	\$0	\$1,134
157	5360	Dir Sales	5110	National Grid USA Service Co.	\$488	\$0
158	5360	Manager	5110	National Grid USA Service Co.	\$690	\$637
159	5360	Senior Relay Technician	5110	National Grid USA Service Co.	\$376	\$176
160	5360	Lead Outage Coordinator	5110	National Grid USA Service Co.	\$439	\$247
161	5360	Sr Engineer	5110	National Grid USA Service Co.	\$839	\$490
162	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$0	\$1,411
163	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$57
164	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$98	\$36
165	5360	Sr Technician	5110	National Grid USA Service Co.	\$359	\$202
166	5360	Supv Non Operations	5110	National Grid USA Service Co.	\$0	\$28
167	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$54
168	5360	Switchboard Electrician	5110	National Grid USA Service Co.	\$559	\$2,448
169	5360	Switchboard Electrician	5110	National Grid USA Service Co.	\$559	\$2,448
170	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$575	\$575
171	5360	Standard Costing Adjustment	5110	National Grid USA Service Co.	\$4,043	(\$14,989)

The Narragansett Electric Company
Summary of Final Storm Costs
March 14, 2017 Winter Storm (Stella)
Payroll Costs - Detail

Grand Total: \$439,657

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
172	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$72
173	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$57
174	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$54
175	5360	Sr Sys Control Ctr Operator	5110	National Grid USA Service Co.	\$0	\$1,815
176	5360	Prin Program Manager	5110	National Grid USA Service Co.	\$715	\$413
177	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$2	\$0
178	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$686	\$267
179	5360	Manager	5110	National Grid USA Service Co.	\$464	\$522
180	5360	Sr Analyst	5110	National Grid USA Service Co.	\$315	\$236
181	5360	Prin Project Manager	5110	National Grid USA Service Co.	\$512	\$384
182	5360	Sr Quality Inspector	5110	National Grid USA Service Co.	\$328	\$246
183	5360	Lead Representative	5110	National Grid USA Service Co.	\$432	\$243
184	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$59
185	5360	Sr Analyst	5110	National Grid USA Service Co.	\$338	\$254
186	5360	Sr Analyst	5110	National Grid USA Service Co.	\$335	\$251
187	5360	Sr Analyst	5110	National Grid USA Service Co.	\$329	\$0
188	5360	Sr IT Analyst	5110	National Grid USA Service Co.	\$167	\$0
189	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$81
190	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$54
191	5360	Lead Analyst	5110	National Grid USA Service Co.	\$579	\$542
192	5360	Supv Non Operations	5110	National Grid USA Service Co.	\$0	\$242
193	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$1	\$57
194	5360	Manager	5110	National Grid USA Service Co.	\$507	\$0
195	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$54
196	5360	Acting Manager	5110	National Grid USA Service Co.	\$51	\$41
197	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$54
198	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$54
199	5360	Sr Project Manager - Ops	5110	National Grid USA Service Co.	\$752	\$1,129
200	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$1	\$57
201	5360	Supv Operations	5110	National Grid USA Service Co.	\$156	\$0
202	5360	Sr Analyst	5110	National Grid USA Service Co.	\$335	\$189
203	5360	Shift Supv Control Room	5110	National Grid USA Service Co.	\$0	\$518
204	5360	Analyst	5110	National Grid USA Service Co.	\$11	\$72
205	5360	Sr Analyst	5110	National Grid USA Service Co.	\$338	\$254
206	5360	Material Handler	5110	National Grid USA Service Co.	\$0	\$94
207	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$789	\$1,406
208	5360	Lead Analyst	5110	National Grid USA Service Co.	\$500	\$0
209	5360	Sr Analyst	5110	National Grid USA Service Co.	\$309	\$0
210	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$1	\$57
211	5360	Material Handler A Yard	5110	National Grid USA Service Co.	\$0	\$111
212	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$57
213	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$1,184	\$2,516
214	5360	Sr Engineer	5110	National Grid USA Service Co.	\$164	\$387
215	5360	Call Center Team Lead	5110	National Grid USA Service Co.	\$0	\$60
216	5360	Lead Contract Manager	5110	National Grid USA Service Co.	\$493	\$329
217	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$717	\$504
218	5360	Real Estate Representative	5110	National Grid USA Service Co.	\$270	\$380
219	5360	Manager	5110	National Grid USA Service Co.	\$406	\$305
220	5360	Sr Engineer	5110	National Grid USA Service Co.	\$218	\$0
221	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$1	\$57
222	5360	Operations Clerk	5110	National Grid USA Service Co.	\$0	\$313
223	5360	Sr Engineer	5110	National Grid USA Service Co.	\$936	\$281
224	5360	Material Handler (NEDC)	5110	National Grid USA Service Co.	\$0	\$103
225	5360	Engineer	5110	National Grid USA Service Co.	\$79	\$177
226	5360	Lead Analyst	5110	National Grid USA Service Co.	\$812	\$788
227	5360	Map & Record Tech B	5110	National Grid USA Service Co.	\$0	\$1,361
228	5360	Sr Sys Control Ctr Operator	5110	National Grid USA Service Co.	\$0	\$907

The Narragansett Electric Company
Summary of Final Storm Costs
March 14, 2017 Winter Storm (Stella)
Payroll Costs - Detail

Grand Total: \$439,657

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
229	5360	Sr Specialist	5110	National Grid USA Service Co.	\$1,753	\$470
230	5360	Manager	5110	National Grid USA Service Co.	\$651	\$853
231	5360	Manager	5110	National Grid USA Service Co.	\$526	\$1,053
232	5360	Order Processing Rep A	5110	National Grid USA Service Co.	\$2	\$57
233	5360	Sr Project Manager - Ops	5110	National Grid USA Service Co.	\$376	\$423
234	5360	Assoc Supv Non Operations	5110	National Grid USA Service Co.	\$0	\$14
235	5360	Sr Engineer	5110	National Grid USA Service Co.	\$128	\$128
236	5360	Material Handler	5110	National Grid USA Service Co.	\$0	\$87
237	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$1	\$37
238	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$57
239	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$54
240	5360	Manager	5110	National Grid USA Service Co.	\$91	\$82
241	5360	Prin Program Manager	5110	National Grid USA Service Co.	\$0	\$78
242	5360	Sr Analyst	5110	National Grid USA Service Co.	\$38	\$0
243	5360	Manager	5110	National Grid USA Service Co.	\$1,182	\$1,241
244	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$1	\$37
245	5360	Lead Estimator	5110	National Grid USA Service Co.	\$195	\$0
246	5360	Principal Estimator	5110	National Grid USA Service Co.	\$239	\$0
247	5360	Analyst	5110	National Grid USA Service Co.	\$0	\$174
248	5360	Sr Technician	5110	National Grid USA Service Co.	\$359	\$202
249	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$36
250	5360	Dir Fin Business Partnering	5110	National Grid USA Service Co.	\$151	\$0
251	5360	Sr Representative	5110	National Grid USA Service Co.	\$340	\$255
252	5360	Lead Engineer	5110	National Grid USA Service Co.	\$107	\$0
253	5360	Operations Clerk	5110	National Grid USA Service Co.	\$82	\$123
254	5360	Coordinator	5110	National Grid USA Service Co.	\$515	\$193
255	5360	Sr Analyst	5110	National Grid USA Service Co.	\$0	\$63
256	5360	Sr Supv Non Operations	5110	National Grid USA Service Co.	\$0	\$210
257	5360	Engineer Manager	5110	National Grid USA Service Co.	\$808	\$0
258	5360	Dir IT Business Resilience	5110	National Grid USA Service Co.	\$135	\$0
259	5360	Lead Energy Integration Consultant	5110	National Grid USA Service Co.	\$356	\$608
260	5360	Sr Analyst	5110	National Grid USA Service Co.	\$324	\$789
261	5360	Program Manager	5110	National Grid USA Service Co.	\$131	\$0
262	5360	Dir IT Support	5110	National Grid USA Service Co.	\$184	\$0
263	5360	Lead Analyst	5110	National Grid USA Service Co.	\$0	\$66
264	5360	Prin Program Manager	5110	National Grid USA Service Co.	\$121	\$0
265	5360	Sr Engineer	5110	National Grid USA Service Co.	\$387	\$399
266	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$1	\$57
267	5360	Lead Analyst	5110	National Grid USA Service Co.	\$765	\$287
268	5360	Prin Partner	5110	National Grid USA Service Co.	\$981	\$552
269	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$1	\$43
270	5360	Operations Clerk	5110	National Grid USA Service Co.	\$98	\$329
271	5360	Material Handler	5110	National Grid USA Service Co.	\$0	\$101
272	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$54
273	5360	Material Handler A Yard	5110	National Grid USA Service Co.	\$0	\$111
274	5360	Assoc Engineer-Entry	5110	National Grid USA Service Co.	\$1,932	\$1,811
275	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$0	\$1,198
276	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$543	\$962
277	5360	Analyst	5110	National Grid USA Service Co.	\$0	\$241
278	5360	Assoc Analyst	5110	National Grid USA Service Co.	\$0	\$1,591
279	5360	Commercial Account Representative	5110	National Grid USA Service Co.	\$0	\$58
280	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$49
281	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$50
282	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$414	\$194
283	5360	Material Handler	5110	National Grid USA Service Co.	\$0	\$94
284	5360	Material Handler	5110	National Grid USA Service Co.	\$0	\$101
285	5360	Engineer	5110	National Grid USA Service Co.	\$777	\$262

The Narragansett Electric Company
Summary of Final Storm Costs
March 14, 2017 Winter Storm (Stella)
Payroll Costs - Detail

Grand Total: \$439,657

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
286	5360	Analyst	5110	National Grid USA Service Co.	\$263	\$592
287	5360	Lead Analyst	5110	National Grid USA Service Co.	\$412	\$154
288	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$1	\$43
289	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$1	\$43
290	5360	Call Center Team Lead	5110	National Grid USA Service Co.	\$0	\$77
291	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$52
292	5360	Sr Tech Supp Consultant	5110	National Grid USA Service Co.	\$411	\$0
293	5360	Sr Sys Control Ctr Operator	5110	National Grid USA Service Co.	\$403	\$302
294	5360	Representative	5110	National Grid USA Service Co.	\$271	\$178
295	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$384	\$0
296	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$69
297	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$41
298	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$46
299	5360	Material Handler	5110	National Grid USA Service Co.	\$0	\$87
300	5360	Assoc Supv Operations	5110	National Grid USA Service Co.	\$31	\$28
301	5360	Lead Analyst	5110	National Grid USA Service Co.	\$767	\$1,150
302	5360	Sr Analyst	5110	National Grid USA Service Co.	\$0	\$57
303	5360	Engineer	5110	National Grid USA Service Co.	\$296	\$361
304	5360	Analyst	5110	National Grid USA Service Co.	\$251	\$235
305	5360	Sr Contract Manager	5110	National Grid USA Service Co.	\$352	\$450
306	5360	Material Handler	5110	National Grid USA Service Co.	\$0	\$94
307	5360	Material Handler A	5110	National Grid USA Service Co.	\$0	\$302
308	5360	Material Handler	5110	National Grid USA Service Co.	\$0	\$94
309	5360	Material Handler	5110	National Grid USA Service Co.	\$0	\$94
310	5360	Material Handler	5110	National Grid USA Service Co.	\$0	\$94
311	5360	Sys Control Ctr Operator	5110	National Grid USA Service Co.	\$505	\$0
312	5360	Manager	5110	National Grid USA Service Co.	\$121	\$0
313	5360	Sr Analyst	5110	National Grid USA Service Co.	\$125	\$0
314	5360	Sr Buyer	5110	National Grid USA Service Co.	\$444	\$208
315	5360	Operations Clerk	5110	National Grid USA Service Co.	\$0	\$139
316	5360	Utility Worker 2/C/cc	5110	National Grid USA Service Co.	\$436	\$1,910
317	5360	Lead Analyst	5110	National Grid USA Service Co.	\$0	\$316
318	5360	Surveyor	5110	National Grid USA Service Co.	\$616	\$0
319	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$44
320	5360	Assoc Analyst	5110	National Grid USA Service Co.	\$0	\$33
321	5360	Prin Engineer	5110	National Grid USA Service Co.	\$481	\$496
322	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$1	\$37
323	5360	Assoc Analyst	5110	National Grid USA Service Co.	\$120	\$68
324	5360	Order Processing Rep B	5110	National Grid USA Service Co.	\$0	\$229
325	5360	Assoc Engineer-Entry	5110	National Grid USA Service Co.	\$1,932	\$725
326	5360	Technician 3/C (80)	5110	National Grid USA Service Co.	\$271	\$153
327	5360	Sr Contract Manager	5110	National Grid USA Service Co.	\$373	\$398
328	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$1	\$36
329	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$1	\$36
330	5360	Sr Analyst	5110	National Grid USA Service Co.	\$329	\$62
331	5360	Electrician 2/C	5110	National Grid USA Service Co.	\$411	\$1,800
332	5360	Sr Analyst	5110	National Grid USA Service Co.	\$174	\$0
333	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$36
334	5360	Order Processing Rep A	5110	National Grid USA Service Co.	\$1	\$36
335	5360	Accounts Processing Team Lead	5110	National Grid USA Service Co.	\$0	\$36
336	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$35
337	5360	Order Processing Rep A	5110	National Grid USA Service Co.	\$0	\$37
338	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$35
339	5360	Order Processing Rep A	5110	National Grid USA Service Co.	\$0	\$35
340	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$46
341	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$35
342	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$47

The Narragansett Electric Company
Summary of Final Storm Costs
March 14, 2017 Winter Storm (Stella)
Payroll Costs - Detail

Grand Total: \$439,657

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
343	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$38
344	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$46
345	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$40
346	5360	Order Processing Rep A	5110	National Grid USA Service Co.	\$1	\$36
347	5360	Accounts Processing Team Lead	5110	National Grid USA Service Co.	\$1	\$36
348	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$1	\$36
349	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$1	\$36
350	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$1	\$34
351	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$1	\$36
352	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$43
353	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$43
354	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$33
355	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$36
356	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$36
357	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$43
358	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$43
359	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$36
360	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$43
361	5360	Assoc Supv Non Operations	5110	National Grid USA Service Co.	\$0	\$612
362	5360	Assoc Coordinator	5110	National Grid USA Service Co.	\$0	\$566
363	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$1	\$34
364	5360	Coordinator	5110	National Grid USA Service Co.	\$256	\$192
365	5360	Lead Process Manager	5110	National Grid USA Service Co.	\$0	\$383
366	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$1	\$34
367	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$1	\$34
368	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$1	\$34
369	5360	Sr Analyst	5110	National Grid USA Service Co.	\$77	\$173
370	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$1	\$34
371	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$1	\$34
372	5360	Analyst	5110	National Grid USA Service Co.	\$0	\$51
373	5360	Sr Analyst	5110	National Grid USA Service Co.	\$398	\$365
374	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$1	\$34
375	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$1	\$34
376	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$1	\$34
377	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$1	\$34
378	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$1	\$34
379	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$1	\$34
380	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$1	\$34
381	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$33
382	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$36
383	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$36
384	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$35
385	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$36
386	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$35
387	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$33
388	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$47
389	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$47
390	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$37
391	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$43
392	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$33
393	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$35
394	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$43
395	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$37
396	5360	Sr Analyst	5110	National Grid USA Service Co.	\$112	\$0
397	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$33
398	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$33
399	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$1	\$34

The Narragansett Electric Company
Summary of Final Storm Costs
March 14, 2017 Winter Storm (Stella)
Payroll Costs - Detail

Grand Total: \$439,657

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
400	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$1	\$34
401	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$1	\$34
402	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$34
403	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$1	\$34
404	5360	Sr Analyst	5110	National Grid USA Service Co.	\$77	\$0
405	5360	Sr Analyst	5110	National Grid USA Service Co.	\$354	\$398
406	5360	Engineer	5110	National Grid USA Service Co.	\$42	\$0
407	5360	Sr Analyst	5110	National Grid USA Service Co.	\$21	\$127
408	5360	Sr Analyst	5110	National Grid USA Service Co.	\$442	\$398
409	5360	Lead Specialist	5110	National Grid USA Service Co.	\$68	\$0
410	5360	SVP SHE	5110	National Grid USA Service Co.	\$250	\$0
411	5360	Standard Costing Adjustment	5210	Niagara Mohawk Power Corp.	\$84	(\$408)
412	5360	Sr Supv Operations	5210	Niagara Mohawk Power Corp.	\$381	\$999
413	5360	Supv Operations	5210	Niagara Mohawk Power Corp.	\$362	\$1,052
414	5360	Lead Engineer	5310	Massachusetts Electric Company	\$1,708	\$1,201
415	5360	Lead Splicer	5310	Massachusetts Electric Company	\$376	\$106
416	5360	Crew Leader	5310	Massachusetts Electric Company	\$377	\$71
417	5360	Sr Representative	5310	Massachusetts Electric Company	\$173	\$0
418	5360	Lead Splicer	5310	Massachusetts Electric Company	\$376	\$634
419	5360	Lead Eng Supv-Ntwrk Strat	5310	Massachusetts Electric Company	\$611	\$0
420	5360	Lead Splicer	5310	Massachusetts Electric Company	\$376	\$634
421	5360	Prin Engineer	5310	Massachusetts Electric Company	\$479	\$718
422	5360	Lead Splicer	5310	Massachusetts Electric Company	\$376	\$634
423	5360	Lead Splicer	5310	Massachusetts Electric Company	\$376	\$634
424	5360	Dir Dist Design	5310	Massachusetts Electric Company	\$548	\$0
425	5360	Sr Coordinator	5310	Massachusetts Electric Company	\$342	\$257
426	5360	Lead Splicer	5310	Massachusetts Electric Company	\$376	\$564
427	5360	Lead Splicer	5310	Massachusetts Electric Company	\$376	\$564
428	5360	Cable Splicer 1/C	5310	Massachusetts Electric Company	\$335	\$566
429	5360	Cable Splicer 1/C	5310	Massachusetts Electric Company	\$335	\$94
430	5360	Cable Splicer 1/C	5310	Massachusetts Electric Company	\$335	\$566
431	5360	Cable Splicer 1/C	5310	Massachusetts Electric Company	\$335	\$503
432	5360	Cable Splicer 1/C	5310	Massachusetts Electric Company	\$335	\$566
433	5360	Standard Costing Adjustment	5310	Massachusetts Electric Company	\$631	(\$231)
434	5360	Manager	5310	Massachusetts Electric Company	\$0	\$232
435	5360	Cable Splicer 3/C	5310	Massachusetts Electric Company	\$0	\$364
436	5360	Lineworker 1/C	5310	Massachusetts Electric Company	\$0	\$194
437	5360	Cable Splicer 3/C	5310	Massachusetts Electric Company	\$0	\$364
438	5360	Cable Splicer 3/C	5310	Massachusetts Electric Company	\$259	\$388
439	5360	Cable Splicer 3/C	5310	Massachusetts Electric Company	\$259	\$388
440	5360	Cable Splicer 1/C	5310	Massachusetts Electric Company	\$335	\$503
441	5360	Cable Splicer 1/C	5310	Massachusetts Electric Company	\$0	\$461
442	5360	Material Handler B	5360	Narragansett Gas Company	\$307	\$230
443	5360	Meter Worker C	5360	Narragansett Gas Company	\$263	\$123
444	5360	Material Handler B	5360	Narragansett Gas Company	\$307	\$691
445	5360	Meter Worker C	5360	Narragansett Gas Company	\$263	\$123
446	5360	Meter Worker C	5360	Narragansett Gas Company	\$263	\$123
447	5360	Auto/Truck Utility Person	5360	Narragansett Gas Company	\$0	\$529
448	5360	Meter Worker C	5360	Narragansett Gas Company	\$263	\$123
449	5360	Meter Worker A	5360	Narragansett Gas Company	\$309	\$145
450	5360	Messenger Auto	5360	Narragansett Gas Company	\$82	\$765
451	5360	Meter Worker C	5360	Narragansett Gas Company	\$263	\$123
452	5360	Working Leader	5360	Narragansett Gas Company	\$334	\$469
453	5360	Meter Worker A	5360	Narragansett Gas Company	\$266	\$125
454	5360	Meter Worker A	5360	Narragansett Gas Company	\$309	\$174
455	5360	Meter Worker C	5360	Narragansett Gas Company	\$378	\$172
456	5360	Meter Worker C	5360	Narragansett Gas Company	\$263	\$123

The Narragansett Electric Company
Summary of Final Storm Costs
March 14, 2017 Winter Storm (Stella)
Payroll Costs - Detail

Grand Total: \$439,657

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
457	5360	Meter Worker C	5360	Narragansett Gas Company	\$263	\$123
458	5360	Meter Worker A	5360	Narragansett Gas Company	\$309	\$145
459	5360	Meter Worker C	5360	Narragansett Gas Company	\$263	\$123
460	5360	Meter Worker A	5360	Narragansett Gas Company	\$309	\$145
461	5360	Meter Worker C	5360	Narragansett Gas Company	\$263	\$148
462	5360	CMS Working Leader A	5360	Narragansett Gas Company	\$344	\$258
463	5360	Meter Worker C	5360	Narragansett Gas Company	\$263	\$148
464	5360	Maintenance Worker 1/C	5360	Narragansett Gas Company	\$299	\$1,067
465	5360	Working Leader	5360	Narragansett Gas Company	\$0	\$770
466	5360	Operations Clerk	5360	Narragansett Gas Company	\$0	\$382
467	5360	Meter Worker A	5360	Narragansett Gas Company	\$309	\$319
468	5360	CMS Working Leader C	5360	Narragansett Gas Company	\$286	\$215
469	5360	CMS Clerk	5360	Narragansett Gas Company	\$214	\$201
470	5360	Material Handler B	5360	Narragansett Gas Company	\$307	\$259
471	5360	Laborer	5360	Narragansett Gas Company	\$234	\$0
472	5360	Fleet Working Leader w/cert	5360	Narragansett Gas Company	\$0	\$519
473	5360	Meter Worker A	5360	Narragansett Gas Company	\$309	\$174
474	5360	Material Handler B	5360	Narragansett Gas Company	\$0	\$691
475	5360	Meter Worker C	5360	Narragansett Gas Company	\$263	\$123
476	5360	Material Handler	5360	Narragansett Gas Company	\$281	\$421
477	5360	Working Leader	5360	Narragansett Gas Company	\$334	\$813
478	5360	Meter Worker C	5360	Narragansett Gas Company	\$263	\$320
479	5360	Meter Worker C	5360	Narragansett Gas Company	\$263	\$123
480	5360	Meter Worker C	5360	Narragansett Gas Company	\$263	\$148
481	5360	Sr Supv Operations	5360	Narragansett Gas Company	\$380	\$285
482	5360	Meter Worker C	5360	Narragansett Gas Company	\$263	\$123
483	5360	Meter Worker C	5360	Narragansett Gas Company	\$263	\$123
484	5360	Meter Worker B	5360	Narragansett Gas Company	\$280	\$131
485	5360	Meter Worker C	5360	Narragansett Gas Company	\$263	\$148
486	5360	Meter Worker C	5360	Narragansett Gas Company	\$263	\$123
487	5360	Meter Worker C	5360	Narragansett Gas Company	\$263	\$148
488	5360	Standard Costing Adjustment	5360	Narragansett Gas Company	(\$36)	(\$503)
489	5360	Material Handler B	5360	Narragansett Gas Company	\$614	\$720
490	5360	Meter Worker C	5360	Narragansett Gas Company	\$263	\$123
491	5360	Fleet Working Leader w/cert	5360	Narragansett Gas Company	\$0	\$779
492	5360	Sr Supv Operations	5360	Narragansett Gas Company	\$380	\$214
493	5360	Meter Service Technician	5360	Narragansett Gas Company	\$302	\$0
494	5360	Auto/Truck Tech 3/C	5360	Narragansett Gas Company	\$0	\$550
495	5360	Meter Worker A	5360	Narragansett Gas Company	\$266	\$125
496	5360	Working Leader	5360	Narragansett Gas Company	\$0	\$962
497	5360	Lead Supv Operations	5360	Narragansett Gas Company	\$0	\$76
498	5360	CMS Clerk	5360	Narragansett Gas Company	\$214	\$201
499	5360	Maintenance Repair C1.A	5360	Narragansett Gas Company	\$289	\$352
500	5360	Meter Service Technician	5360	Narragansett Gas Company	\$302	\$0
501	5360	Material Handler B	5360	Narragansett Gas Company	\$479	\$539
502	5360	Meter Worker C	5360	Narragansett Gas Company	\$263	\$123
503	5360	Sr Supv Non Operations	5360	Narragansett Gas Company	\$0	\$770
504	5360	Fleet Working Leader	5360	Narragansett Gas Company	\$0	\$744
505	5360	Supv Operations	5360	Narragansett Gas Company	\$0	\$507
506	5360	Meter Worker B	5360	Narragansett Gas Company	\$266	\$150
507	5360	Auto/Truck Tech 2/C	5360	Narragansett Gas Company	\$0	\$567
508	5360	Auto/Truck Tech 1/C w/cert	5360	Narragansett Gas Company	\$0	\$725
509	5360	Meter Worker C	5360	Narragansett Gas Company	\$191	\$107
510	5360	Auto/Truck Tech 1/C w/cert	5360	Narragansett Gas Company	\$322	\$242
511	5360	Meter Worker C	5360	Narragansett Gas Company	\$191	\$107
512	5360	Auto/Truck Tech 1/C w/cert	5360	Narragansett Gas Company	\$0	\$725
513	5360	Auto/Truck Tech 1/C w/cert	5360	Narragansett Gas Company	\$0	\$725

The Narragansett Electric Company
Summary of Final Storm Costs
March 14, 2017 Winter Storm (Stella)
Payroll Costs - Detail

Grand Total: \$439,657

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
514	5360	Meter Service Representative	5360	Narragansett Gas Company	\$141	\$80
515	5360	Meter Worker C	5360	Narragansett Gas Company	\$170	\$96
516	5360	Meter Worker B	5360	Narragansett Gas Company	\$266	\$150
517	5360	Meter Worker C	5360	Narragansett Gas Company	\$170	\$96
518	5360	Meter Service Technician	5360	Narragansett Gas Company	\$228	\$0
519	5360	Meter Worker C	5360	Narragansett Gas Company	\$170	\$96
520	5360	Meter Service Representative	5360	Narragansett Gas Company	\$141	\$80
521	5360	Meter Worker C	5360	Narragansett Gas Company	\$170	\$96
522	5360	Meter Service Representative	5360	Narragansett Gas Company	\$237	\$133
523	5360	Meter Service Representative	5360	Narragansett Gas Company	\$237	\$213
524	5360	Meter Service Representative	5360	Narragansett Gas Company	\$237	\$133
525	5360	Meter Worker C	5360	Narragansett Gas Company	\$170	\$191
526	5360	Meter Worker C	5360	Narragansett Gas Company	\$170	\$96
527	5360	Auto/Truck Tech 1/C	5360	Narragansett Gas Company	\$0	\$222
528	5360	Meter Worker C	5360	Narragansett Gas Company	\$141	\$80
529	5360	Meter Worker C	5360	Narragansett Gas Company	\$141	\$80
530	5360	Meter Worker C	5360	Narragansett Gas Company	\$170	\$96
531	5360	Meter Service Representative	5360	Narragansett Gas Company	\$0	\$80
532	5360	Meter Service Representative	5360	Narragansett Gas Company	\$0	\$80
533	5360	Auto/Truck Tech 3/C w/cert	5360	Narragansett Gas Company	\$252	\$189
534	5360	Auto/Truck Tech 3/C	5360	Narragansett Gas Company	\$0	\$191
535	5360	T & D Inspector	5360	The Narragansett Electric Company	\$0	\$457
536	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$77
537	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$564
538	5360	Laborer	5360	The Narragansett Electric Company	\$0	\$370
539	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$707
540	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$552
541	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$847
542	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,162
543	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$503
544	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$424
545	5360	Work Readiness Tech	5360	The Narragansett Electric Company	\$0	\$202
546	5360	Acting Lead Supervisor Non-Ops	5360	The Narragansett Electric Company	\$0	\$533
547	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,272
548	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$552
549	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$693
550	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,202
551	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$565
552	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$440
553	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$565
554	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$424
555	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$634
556	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$565
557	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,272
558	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$581
559	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$581
560	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$634
561	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$848
562	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,202
563	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$552
564	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,202
565	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$462
566	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$230
567	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,202
568	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$586
569	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$424
570	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$565

The Narragansett Electric Company
Summary of Final Storm Costs
March 14, 2017 Winter Storm (Stella)
Payroll Costs - Detail

Grand Total: \$439,657

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
571	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$1,155
572	5360	Manager	5360	The Narragansett Electric Company	\$0	\$898
573	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$581
574	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$565
575	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$516
576	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$742
577	5360	Laborer	5360	The Narragansett Electric Company	\$0	\$301
578	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$705
579	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$705
580	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$636
581	5360	Supv Operations	5360	The Narragansett Electric Company	\$0	\$698
582	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$569
583	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$629
584	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$565
585	5360	Lead Supv Operations	5360	The Narragansett Electric Company	\$0	\$632
586	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$707
587	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,162
588	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$616
589	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,202
590	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$636
591	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$705
592	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$565
593	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$552
594	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$636
595	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$565
596	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$310
597	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$847
598	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$536
599	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$549
600	5360	T & D Inspector	5360	The Narragansett Electric Company	\$0	\$457
601	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$848
602	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$536
603	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,272
604	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$552
605	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$1,347
606	5360	Safety Advocate	5360	The Narragansett Electric Company	\$0	\$672
607	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$353
608	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,838
609	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$636
610	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$586
611	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$777
612	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,272
613	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$552
614	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$742
615	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$565
616	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$629
617	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$636
618	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$693
619	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,131
620	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$565
621	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$506
622	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$565
623	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$707
624	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$569
625	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$569
626	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$422
627	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$693

The Narragansett Electric Company
Summary of Final Storm Costs
March 14, 2017 Winter Storm (Stella)
Payroll Costs - Detail

Grand Total: \$439,657

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
628	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,272
629	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$565
630	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,272
631	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$636
632	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$671
633	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$848
634	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$636
635	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$552
636	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$581
637	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$1,272
638	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$634
639	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$2,356
640	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$586
641	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$777
642	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$678
643	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$565
644	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,097
645	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$707
646	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$707
647	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$586
648	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$565
649	5360	Coordinator	5360	The Narragansett Electric Company	\$0	\$248
650	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$634
651	5360	T & D Inspector	5360	The Narragansett Electric Company	\$0	\$457
652	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$634
653	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$503
654	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$353
655	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$777
656	5360	Lead Supv Operations	5360	The Narragansett Electric Company	\$0	\$836
657	5360	Distribution Design Eng	5360	The Narragansett Electric Company	\$0	\$582
658	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$552
659	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$569
660	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$503
661	5360	Manager	5360	The Narragansett Electric Company	\$0	\$620
662	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$563
663	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$636
664	5360	Sr Analyst	5360	The Narragansett Electric Company	\$0	\$188
665	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$552
666	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,272
667	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,202
668	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$621
669	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$569
670	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,272
671	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,162
672	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$1,296
673	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$565
674	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$565
675	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$655
676	5360	Lead Analyst	5360	The Narragansett Electric Company	\$0	\$306
677	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$636
678	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$565
679	5360	Sr Coordinator	5360	The Narragansett Electric Company	\$0	\$739
680	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$1,001
681	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$2,073
682	5360	Lead Eng Supv-Ntwrk Strat	5360	The Narragansett Electric Company	\$0	\$487
683	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$506
684	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$503

The Narragansett Electric Company
Summary of Final Storm Costs
March 14, 2017 Winter Storm (Stella)
Payroll Costs - Detail

Grand Total: \$439,657

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
685	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$345
686	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$777
687	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$636
688	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$569
689	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$565
690	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$565
691	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$552
692	5360	Standard Costing Adjustment	5360	The Narragansett Electric Company	\$0	\$706
693	5360	O&M Worker 2/C Test	5360	The Narragansett Electric Company	\$0	\$361
694	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$270
695	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$503
696	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$636
697	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$707
698	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$459
699	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$629
700	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$440
701	5360	Work Readiness Tech	5360	The Narragansett Electric Company	\$0	\$202
702	5360	Supv Non Operations	5360	The Narragansett Electric Company	\$0	\$153
703	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$503
704	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$613
705	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$678
706	5360	O&M Worker 2/C Test	5360	The Narragansett Electric Company	\$0	\$413
707	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$505
708	5360	O&M Worker 3/C	5360	The Narragansett Electric Company	\$0	\$326
709	5360	O&M Worker 2/C Test	5360	The Narragansett Electric Company	\$0	\$516
710	5360	O&M Worker Apprentice	5360	The Narragansett Electric Company	\$0	\$355
711	5360	O&M Worker 2/C Test	5360	The Narragansett Electric Company	\$0	\$413
712	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,097
713	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$777
714	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$636
715	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$565
716	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$1,425
717	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$990
718	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,097
719	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$516
720	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,119
721	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$848
722	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$516
723	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,131
724	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,097
725	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$636
726	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$581
727	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,033
728	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,097
729	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$503
730	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,162
731	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$516
732	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$506
733	5360	O&M Worker 2/C Test	5360	The Narragansett Electric Company	\$0	\$464
734	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$710
735	5360	O&M Worker 2/C Test	5360	The Narragansett Electric Company	\$0	\$516
736	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,131
737	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$770
738	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$777
739	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$552
740	5360	Lead Eng Supv-Ntwrk Strat	5360	The Narragansett Electric Company	\$0	\$406
741	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,119

The Narragansett Electric Company
Summary of Final Storm Costs
March 14, 2017 Winter Storm (Stella)
Payroll Costs - Detail

Grand Total: \$439,657

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
742	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$506
743	5360	Manager	5360	The Narragansett Electric Company	\$0	\$1,167
744	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$505
745	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$404
746	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$646
747	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$404
748	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$253
749	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$429
750	5360	Lineworker 3/C	5360	The Narragansett Electric Company	\$0	\$501
751	5360	O&M Worker 3/C	5360	The Narragansett Electric Company	\$0	\$420
752	5360	Cable Splicer 3/C	5360	The Narragansett Electric Company	\$0	\$388
753	5360	O&M Worker 3/C	5360	The Narragansett Electric Company	\$0	\$373
754	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$505
755	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$404
756	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$505
757	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$404
758	5360	O&M Worker Apprentice	5360	The Narragansett Electric Company	\$0	\$355
759	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$404
760	5360	Operations Clerk	5360	The Narragansett Electric Company	\$0	\$87
761	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$303
762	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$480
763	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$404
764	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$556
765	5360	O&M Worker Apprentice	5360	The Narragansett Electric Company	\$0	\$355
766	5360	O&M Worker Apprentice	5360	The Narragansett Electric Company	\$0	\$355
767	5360	O&M Worker 3/C	5360	The Narragansett Electric Company	\$0	\$326
768	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$303
769	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$404
770	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$505
771	5360	Lineworker 3/C	5360	The Narragansett Electric Company	\$0	\$382
772	5360	Cable Splicer 3/C	5360	The Narragansett Electric Company	\$0	\$388
773	5360	Cable Splicer Apprentice	5360	The Narragansett Electric Company	\$0	\$367
774	5360	Lineworker 3/C	5360	The Narragansett Electric Company	\$0	\$382
775	5360	Cable Splicer Apprentice	5360	The Narragansett Electric Company	\$0	\$413
776	5360	Cable Splicer Apprentice	5360	The Narragansett Electric Company	\$0	\$367
777	5360	O&M Worker Apprentice	5360	The Narragansett Electric Company	\$0	\$355
778	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$1,119
779	5360	Lineworker 3/C	5360	The Narragansett Electric Company	\$0	\$478
780	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$478
781	5360	Lineworker 3/C	5360	The Narragansett Electric Company	\$0	\$478
782	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$382
783	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$382
784	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$382
785	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$382

The Narragansett Electric Company
Summary of Final Storm Costs
March 14, 2017 Winter Storm (Stella)
Overhead Allocations

Grand Total: \$167,484

<u>Line #</u>	<u>Expense Type</u>	<u>Expense Type Description</u>	<u>Amount</u>
	(a)	(b)	(c)
1	B0005	FAS 112 Post Retmnt	(\$15,366)
2	B0010	Payroll Taxes	\$26,827
3	B0020	Health Insurance	\$45,570
4	B0021	Group Life	\$1,335
5	B0022	401k Thrift	\$12,238
6	B0030	Variable Pay – Mngt	\$19,864
7	B0031	Variable Pay – Union	\$5,018
8	B0040	Time Not Worked	\$63,818
9	B0050	Workman’s Comp	\$1,741
10	SA000	Supervision & Admin	\$6,438

The Narragansett Electric Company
Summary of Final Storm Costs
March 14, 2017 Winter Storm (Stella)
Transportation Costs

Grand Total: \$10,568

Line #	Orig Business Unit	Orig Business Unit Description	Vehicle Description	Amount
	(a)	(b)	(c)	(d)
1	5110	National Grid USA Service Co.	42 FT HIGH FLAT TRL	\$31
2	5110	National Grid USA Service Co.	6X4 CAB CHASSIS PK36002B	\$150
3	5110	National Grid USA Service Co.	PICKUP 4X4	\$3,018
4	5110	National Grid USA Service Co.	PICKUP EXT 4X4	\$1,031
5	5110	National Grid USA Service Co.	SUV-CP-4X4	\$122
6	5110	National Grid USA Service Co.	TANDEM TRACTOR	\$18
7	5110	National Grid USA Service Co.	TRACTOR	\$161
8	5110	National Grid USA Service Co.	TRAILER FLATBED 42 FT	\$125
9	5210	Niagara Mohawk Power Corp.	4X2 FRGHT M2 TELELECT HR52	\$192
10	5210	Niagara Mohawk Power Corp.	PICKUP 4X4	\$647
11	5210	Niagara Mohawk Power Corp.	TRAILER PULLER TENSIONER	\$152
12	5310	Massachusetts Electric Company	4X2 FRGHT M2 TELELECT HR52	\$93
13	5310	Massachusetts Electric Company	6X4 CAB CHASSIS	\$505
14	5310	Massachusetts Electric Company	AERIAL 55 MH OC 4X2	\$208
15	5310	Massachusetts Electric Company	F59 WALKIN VAN	\$464
16	5310	Massachusetts Electric Company	MT45 WALKIN VAN	\$317
17	5310	Massachusetts Electric Company	PICKUP 4X4	\$69
18	5310	Massachusetts Electric Company	PICKUP QUAD 4X4	\$6
19	5310	Massachusetts Electric Company	SELF PROPELLED REEL TRAILER	\$677
20	5310	Massachusetts Electric Company	STAKE HD 6X4 CRANE KNUCKLEBOOM	\$903
21	5310	Massachusetts Electric Company	VAN WALKIN	\$865
22	5360	Narragansett Gas Company	PICKUP 4X4	\$284
23	5360	Narragansett Gas Company	PICKUP EXT 4X4	\$360
24	5360	Narragansett Gas Company	SUV 4X4	\$104
25	5360	Narragansett Gas Company	VAN CARGO	\$66

The Narragansett Electric Company
Summary of Final Storm Costs
March 14, 2017 Winter Storm (Stella)
Inventory Costs

Grand Total: \$20,042

Line #	Item Description	Amount
	(a)	(b)
1	BOLT, CARRIAGE 3/8IN DIAx4-1/2IN L 16UNC	\$4
2	BOLT, DBL ARM 5/8IN DIAx20IN L FULLY THD	\$7
3	BOLT, GALVS ASSY HEX HEAD 2IN-13INx1/2IN	\$1
4	BOLT, SQH 3/4IN DIAx12IN L 6IN THD GALVS	\$1
5	BOLT, SQH 3/4IN DIAx14IN L 6IN THD GALVS	\$7
6	BOLT, SQH 5/8IN DIAx12IN L GALVS	\$25
7	BOLT, SQH 5/8IN DIAx14IN L GALVS	\$3
8	BOLTEYE, STD 3/4IN DIA 13/16x1-1/8 HOLE	\$6
9	BOLTEYE, TMB 5/8IN BLT DIA 11/16x1 HOLE	\$8
10	BRACE, XARM FLAT WD 26IN CTR TO CTR	\$67
11	BRACKET, MTG EQPT 12IN P 1 POSN DUCTILE	\$15
12	BRACKET, ST LT UPSWP 6FT Lx2IN DIA	\$65
13	CABLE, SEC SVCE NO.2AWG TRX 7STRD COV	\$363
14	CLAMP, GND ROD CU	\$1
15	CLAMP, MESS SPRT 3/8IN-1/2IN 0-60DEG	\$11
16	CLAMP, STRN STR LINE DE 3/0-556.5 AL	\$68
17	CONDUIT, FLEX LIQ TIGHT NM 1/2IN	\$3
18	CONNECTOR, COMP CU C TAP NO.6-NO.R	\$4
19	CONNECTOR, H-TAP COMP 2/0 NO.2-NO.6	\$14
20	CONNECTOR, PG AL 6 SOL 1/0 -1/0 RUN/TAP	\$2
21	CONNECTOR, STLT AL PG NO.10AWG STR	\$30
22	CONTROL, PELEC TW SOL STATE GY HSG 120V	\$3
23	COVER, INSUL SNAP ON PE BLK O-DIE	\$8
24	CROSSARM, DISTR DF 8FTx3-1/2INx4-1/2IN	\$207
25	CROSSARM, DISTR FG 3-5/8INx4-5/8INx8FT	\$332
26	CUTOUT, OPEN TYPE SGL VENTING INTCHG	\$523
27	DEADEND, PREFMD GRIP 1/0 ACSR 6/1	\$5
28	DEADEND, PREFMD LT DUTY NO.2 6201 7 STRD	\$8
29	FUSE, LINK UNIV K TYPE OUTDOOR 10A	\$2
30	FUSE, LINK UNIV K TYPE OUTDOOR 25A	\$2
31	FUSE, LINK UNIV K TYPE OUTDOOR 3A	\$2
32	FUSE, LINK UNIV K TYPE OUTDOOR 65A	\$14
33	FUSE, LINK UNIV K TYPE OUTDOOR 6A	\$2

The Narragansett Electric Company
Summary of Final Storm Costs
March 14, 2017 Winter Storm (Stella)
Inventory Costs

Grand Total: \$20,042

Line #	Item Description (a)	Amount (b)
34	GRIP, CABLE DE AW 630LB	\$3
35	GRIP, GUY AUTO STRN	\$12
36	GUARD, GUY 1-1/4INx8FT HDPE FULL RND YEL	\$2
37	INDICATOR, FAULT CIRC 600A 4HR TIMEDELAY	\$478
38	INSULATOR, PIN PORC 6INx4-3/8IN LT GRA	\$26
39	INSULATOR, STRN 15KV POLYMER	\$50
40	INSULATOR, STRN FG	\$13
41	LAMP, HPS NON-CYCL MGL CLEAR 50W	\$7
42	LOCKNUT, GALV PALNUT 5/8IN	\$1
43	LUMINAIRE, HORIZ CO IES 2 REA 50W 120V	\$69
44	MOLDING, WIRE GRND BLK HD PE 8FT 6IN L	\$1
45	PIN, INSUL TOP GRV GALVS	\$36
46	PIN, P TOP 24IN GALVS 1IN THD	\$43
47	PLATE, P EYE DUCTILE IRON 20K LBS GALV	\$5
48	POLE, DISTR 35FT CL 3 YEL PINE PENTA	\$412
49	POLE, DISTR 40FT CL 3 YEL PINE PENTA	\$12,566
50	POLE, DISTR 45FT CL 2 YEL PINE PENTA	\$4,257
51	ROD, GND SOL 5/8INx8FT	\$10
52	SCREW, STL LAG SQH PLOT PONT 1/2INx4IN	\$4
53	SPACER, CABLE TRX/QPX GRA/BLK HD PE	\$19
54	SPLICE, AUTO FT AL	\$58
55	SPLICE, AUTO IN LINE FT HD AL SHELL	\$15
56	SPLICE, COMP 4/0 CU 7 12 OR 19STRD TNSN	\$7
57	STAPLE, ZP DMD PT ROLLED 1-3/4x3/8x.148	\$2
58	STAPLE, ZP DMD PT ROLLED 2x5/8x.126	\$1
59	STAPLE, ZP DMD PT ROLLED 3x1-1/16x1/4	\$1
60	TIEWIRE, BARE AL NO.4 1/C SOL SD	\$6
61	WASHER, FLAT SQ GALV 2-1/4 SQx11/16 HOLE	\$11
62	WASHER, RND GALV 1INx7/16IN HOLE	\$2
63	WASHER, SQ CURVED GALV 3IN SQx1/4IN	\$1
64	WIRE 2C/NO.10AWG 600V CU 7-STRD BW	\$7
65	WIRE, GND 4AWG CU SD SOL HDPE 350 FT	\$28
66	WIRE, GUY 9AWG AW 7-STRD 0.343IN OD	\$15

The Narragansett Electric Company
Summary of Final Storm Costs
March 14, 2017 Winter Storm (Stella)
Inventory Costs

Grand Total: \$20,042

<u>Line #</u>	<u>Item Description</u>	<u>Amount</u>
	(a)	(b)
67	WIRE, TAP NO.2AWG CU 45 MILS COVERING	\$64

The Narragansett Electric Company
Summary of Final Storm Costs
March 14, 2017 Winter Storm (Stella)
Employee Expenses

Grand Total: \$10,430

Line #	Image Reference	Exp Type	Amount
	(a)	(b)	(c)
1	70000095_0000051712	BRFT	\$11
2	70011429_0000050587	MISC	\$7,084
3	70016467_0000050697	MILEAGE	\$13
4	70017095_0000001042	DINN	\$43
5	70017095_0000001042	MILEAGE	\$34
6	70017176_0000002511	MILEAGE	\$15
7	70017750_0000002502	MILEAGE	\$18
8	70018315_0000051815	BRFT	\$40
9	70018315_0000051815	LNCH	\$62
10	70018315_0000051815	SAFE	\$136
11	70018919_0000050981	HTL	\$102
12	70018919_0000050981	MISC	\$12
13	70046059_0000003617	TOLL	\$2
14	70046059_0000003617	MILEAGE	\$103
15	70050191_0000051914	MILEAGE	\$149
16	70052264_0000002574	MISC	\$70
17	70052267_0000051158	HTL	\$327
18	70052267_0000051158	MILEAGE	\$46
19	70054815_0000051587	LNCH	\$18
20	70054936_0000051806	MILEAGE	\$74
21	70064932_0000050911	MILEAGE	\$18
22	70065184_0000005079	HTL	\$78
23	70067547_0000051306	DINN	\$31
24	70067547_0000051306	LNCH	\$23
25	70711442_0000050908	MILEAGE	\$87
26	71016877_0000014214	MILEAGE	\$60
27	71017231_0000050687	DINN	\$15
28	71017231_0000050687	MILEAGE	\$48

The Narragansett Electric Company
Summary of Final Storm Costs
March 14, 2017 Winter Storm (Stella)
Employee Expenses

			Grand Total:
			<u>\$10,430</u>
Line #	Image Reference	Exp Type	Amount
	(a)	(b)	(c)
29	72003832_0000050755	BRFT	\$8
30	72003832_0000050755	HTL	\$127
31	72003832_0000050755	PARK	\$20
32	72004272_0000051123	DINN	\$32
33	72004272_0000051123	LNCH	\$23
34	72004272_0000051123	MISC	\$5
35	72004272_0000051123	MILEAGE	\$91
36	72006359_0000050814	DINN	\$115
37	72006359_0000050814	MISC	\$32
38	72006359_0000050814	MILEAGE	\$47
39	72007453_0000005075	HTL	\$180
40	72007453_0000005075	MILEAGE	\$43
41	72009502_0000051371	MILEAGE	\$49
42	72010104_0000050728	TOLL	\$1
43	72010104_0000050728	MILEAGE	\$50
44	72013123_0000007055	MILEAGE	\$49
45	72013558_0000005100	MILEAGE	\$38
46	72014824_0000050727	HTL	\$121
47	72014824_0000050727	MILEAGE	\$66
48	72016603_0000050809	DINN	\$4
49	72016603_0000050809	TOLL	\$1
50	72016603_0000050809	MILEAGE	\$6
51	72022406_0000051102	SAFE	\$135
52	72022406_0000051102	MILEAGE	\$48
53	72024024_0000050983	SAFE	\$120
54	72024024_0000050983	MILEAGE	\$60
55	72024330_0000050991	SAFE	\$212
56	72024330_0000050991	MILEAGE	\$27

Schedule 6
October 29, 2017
Wind/Rain Storm (Philippe)

Schedule 6
October 29, 2017 Wind and Rain Storm (Philippe)

Schedule	Description
Schedule 6	October 29, 2017 Wind and Rain Storm (Philippe)
Schedule 6-A	Summary of Final Storm Costs
Schedule 6-B	Accounts Payable – Overhead Line Contractors
Schedule 6-C	Accounts Payable – Forestry Contractors
Schedule 6-D	Accounts Payable – Procurement Cards
Schedule 6-E	Accounts Payable – Miscellaneous Accounts Payable
Schedule 6-F	Payroll Cost Summary by Source Company
Schedule 6-F-1	Payroll Costs – Detail
Schedule 6-G	Overhead Allocations
Schedule 6-H	Transportation Costs
Schedule 6-I	Inventory Costs
Schedule 6-J	Employee Expenses

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)

Line #	Source System	Amount
		(a)
1	Capital and Incremental O&M Storm Costs:	
2	Accounts Payable	
3	Overhead Line	\$9,687,957
4	Forestry	\$3,103,512
5	Procurement Cards	\$661,719
6	Miscellaneous Accounts Payable	\$828,219
7	Total Accounts Payable	<u>\$14,281,407</u>
8	Payroll	\$4,533,786
9	Allocations	\$1,672,709
10	Transportation	\$269,601
11	Inventory	\$400,547
12	Employee Expense	<u>\$38,326</u>
13	Total Capital and Incremental O&M Storm Costs	<u>\$21,196,376</u>
14	Exclusions:	
15	Capital	\$2,494,409
16	Removal/Other	\$407,306
17	Service Co. Base Labor and Overheads	\$84,256
18	Deductible	<u>\$375,000</u>
19	Total Exclusions	<u>\$3,360,970</u>
20	Total Incremental O&M Deferred Storm Costs	<u><u>\$17,835,406</u></u>

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Accounts Payable - Overhead Line Contractors

Grand Total: \$9,687,957

Line #	Vendor	Image Reference	Amount
	(a)	(b)	(c)
1	ASPLUNDH CONSTRUCTION LLC	5100253755_2018	\$628,453
2	C C POWER LLC	5100281845_2018	\$612,574
3	C C POWER LLC	5100282435_2018	\$611,908
4	C C POWER LLC	5100282477_2018	\$53,170
5	DAVIS H ELLIOT CONSTRUCTION	5100267442_2018	\$461,255
6	DAVIS H ELLIOT CONSTRUCTION	5100267483_2018	\$388,210
7	DUQUESNE LIGHT COMPANY	1900044813_2018	\$268,592
8	ECHO POWERLINE, LLC	5100282473_2018	\$555,273
9	FIRSTENERGY SERVICE COMPANY	1900044819_2018	\$494,225
10	FIRSTENERGY SERVICE COMPANY	1900045574_2018	\$29,679
11	GRAYS POWER SUPPLY	5100237039_2018	\$616,043
12	LEE ELECTRICAL CONSTRUCTION	5100239772_2018	\$302,752
13	LEE ELECTRICAL CONSTRUCTION	5100252217_2018	\$174,957
14	LEE ELECTRICAL CONSTRUCTION	5100267490_2018	\$218,140
15	LEE ELECTRICAL CONSTRUCTION	5100267493_2018	\$385,466
16	LEE ELECTRICAL CONSTRUCTION	5100271741_2018	\$268,895
17	LEE ELECTRICAL CONSTRUCTION	5100271742_2018	\$335,835
18	LEE ELECTRICAL CONSTRUCTION	5100282699_2018	\$151,312
19	LEE ELECTRICAL CONSTRUCTION	5100346391_2018	\$353,981
20	MAIN LITE ELECTRIC CO	5100238601_2018	\$84,870
21	MAIN LITE ELECTRIC CO	5100249436_2018	\$200,284
22	MCDONOUGH ELECTRIC CONSTRUCTION	5100249470_2018	\$244,268
23	MISSISSIPPI POWER COMPANY	1900011722_2018	\$193,717
24	O'DONNELL LINE CONSTRUCTION	5100219861_2018	\$155,870
25	PREMIER UTILITY SERVICES	5100333448_2018	\$22,850
26	PRIMARY SOURCE ELECTRIC LLC	5100279906_2018	\$516,280
27	RIGGS DISTLER AND CO. INC	5100286756_2018	\$156,523
28	RIGGS DISTLER AND CO. INC	5100286759_2018	\$81,800
29	SPE UTILITY CONTRACTORS LLC	5100288917_2018	\$425,626
30	SPE UTILITY CONTRACTORS LLC	5100296522_2018	\$18,984
31	THOMPSON ELECTRIC INC.	5100284005_2018	\$96,081
32	WARD ELECTRIC CO. INC.	5100215083_2018	\$247,933
33	WARD ELECTRIC CO. INC.	5100220003_2018	\$106,512
34	WARD ELECTRIC CO. INC.	5100221467_2018	\$225,640

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Accounts Payable - Forestry Contractors

Grand Total: \$3,103,512

Line #	Vendor	Work Order	Division Name	Region Name	Week Ending Date	Image Reference	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	ACRT Inc.	10025236521	NE	NERI	11/4/2017	1166161	\$2,273
2	ACRT Inc. Total						<u>\$2,273</u>
3	Asplundh Tree Expert Company	10025236521	NE	NERI	11/4/2017	1157642	\$8,875
4	Asplundh Tree Expert Company	10025236521	NE	NERI	11/4/2017	1157685	\$24,917
5	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1158595	\$2,207
6	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1158603	\$3,657
7	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1158943	\$49,580
8	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1158944	\$2,851
9	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1158946	\$6,225
10	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1158949	\$45,588
11	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1158950	\$1,212
12	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1158954	\$5,714
13	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1158969	\$43,326
14	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1158971	\$1,698
15	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1158973	\$45,760
16	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1158981	\$6,009
17	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1158985	\$47,936
18	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1158989	\$5,689
19	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1158991	\$1,681
20	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1158992	\$1,963
21	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1158996	\$13,872
22	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1158999	\$5,363
23	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1159000	\$5,362
24	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1159003	\$42,460
25	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1159005	\$2,028
26	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1159142	\$11,475
27	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1159148	\$14,411
28	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1159151	\$11,475
29	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1159229	\$11,475
30	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1159230	\$15,242
31	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1159231	\$12,108
32	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1159258	\$15,121
33	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1159307	\$6,823
34	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1159311	\$1,415
35	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1159318	\$552
36	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/11/2017	1159323	\$8,451
37	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/11/2017	1159324	\$1,050
38	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1159325	\$8,879
39	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1159326	\$8,846
40	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1159328	\$52,129
41	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/11/2017	1159329	\$6,854
42	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/11/2017	1159331	\$1,050
43	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1159332	\$8,853
44	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1159333	\$64,644
45	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1159335	\$63,577
46	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1159336	\$78,530
47	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/11/2017	1159343	\$1,050
48	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/11/2017	1159344	\$6,972
49	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1159348	\$109,152
50	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1159349	\$8,253
51	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1159350	\$4,273
52	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1159389	\$7,843
53	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1159627	\$8,331
54	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1159630	\$121,261
55	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1159631	\$2,928

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Accounts Payable - Forestry Contractors

Grand Total: \$3,103,512

Line #	Vendor	Work Order	Division Name	Region Name	Week Ending Date	Image Reference	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
56	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1160298	\$1,464
57	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1160372	\$157
58	Asplundh Tree Expert Company	10025236521	Ocean State	Capital	11/4/2017	1161039	\$7,153
59	Asplundh Tree Expert Company	10025236521	Ocean State	Capital	11/4/2017	1161044	\$356
60	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1161410	\$2,085
61	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1161604	\$20,418
62	Asplundh Tree Expert Company	10025236521	Ocean State	Capital	11/4/2017	1162202	\$5,496
63	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1162461	\$1,946
64	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1162531	\$1,267
65	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1162541	\$8,715
66	Asplundh Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1162543	\$731
67	Asplundh Tree Expert Company Total						<u>\$1,096,782</u>
68	Burford's Tree Inc.	10025236521	Ocean State	Capital	11/4/2017	NG4417A	\$129,473
69	Burford's Tree Inc. Total						<u>\$129,473</u>
70	Davey Resource Group	10025236521	Ocean State	Capital	11/4/2017	1157827	\$1,487
71	Davey Resource Group	10025236521	Ocean State	Coastal	11/4/2017	1157996	\$4,273
72	Davey Resource Group	10025236521	Ocean State	Capital	11/4/2017	1158003	\$6,151
73	Davey Resource Group	10025236521	Ocean State	Capital	11/4/2017	1158006	\$2,100
74	Davey Resource Group	10025236521	Ocean State	Coastal	11/4/2017	1158007	\$2,943
75	Davey Resource Group	10025236521	Ocean State	Capital	11/4/2017	1158736	\$4,675
76	Davey Resource Group	10025236521	Ocean State	Capital	11/4/2017	1158786	\$2,293
77	Davey Resource Group	10025236521	NE	NEMW	11/4/2017	1159469	\$210
78	Davey Resource Group Total						<u>\$24,132</u>
79	Environmental Consultants, Inc.	10025236521	Ocean State	Capital	11/4/2017	1158850	\$3,979
80	Environmental Consultants, Inc.	10025236521	Ocean State	Capital	11/4/2017	1158851	\$4,926
81	Environmental Consultants, Inc.	10025236521	Ocean State	Capital	11/4/2017	1158869	\$1,134
82	Environmental Consultants, Inc.	10025236521	Ocean State	Capital	11/4/2017	1158875	\$4,514
83	Environmental Consultants, Inc.	10025236521	Ocean State	Capital	11/4/2017	1158928	\$2,749
84	Environmental Consultants, Inc.	10025236521	Ocean State	Coastal	11/4/2017	1159251	\$2,269
85	Environmental Consultants, Inc. Total						<u>\$19,572</u>
86	K. W. Reese, Inc.	10025236521	Ocean State	Coastal	11/4/2017	1156481	\$62,081
87	K. W. Reese, Inc. Total						<u>\$62,081</u>
88	Lewis Tree Service, Inc.	10025236521	Ocean State	Capital	11/4/2017	1157266	\$2,108
89	Lewis Tree Service, Inc.	10025236521	Ocean State	Capital	11/4/2017	1157269	\$2,028
90	Lewis Tree Service, Inc.	10025236521	Ocean State	Capital	11/4/2017	1157271	\$7,030
91	Lewis Tree Service, Inc.	10025236521	Ocean State	Capital	11/4/2017	1157272	\$3,943
92	Lewis Tree Service, Inc.	10025236521	Ocean State	Capital	11/4/2017	1157273	\$11,633
93	Lewis Tree Service, Inc.	10025236521	Ocean State	Capital	11/4/2017	1157316	\$11,631
94	Lewis Tree Service, Inc.	10025236521	Ocean State	Capital	11/4/2017	1157317	\$11,586
95	Lewis Tree Service, Inc.	10025236521	Ocean State	Capital	11/4/2017	1157318	\$10,946
96	Lewis Tree Service, Inc.	10025236521	Ocean State	Capital	11/4/2017	1157319	\$11,968
97	Lewis Tree Service, Inc.	10025236521	Ocean State	Capital	11/4/2017	1157320	\$1,944
98	Lewis Tree Service, Inc.	10025236521	Ocean State	Capital	11/4/2017	1157321	\$2,184
99	Lewis Tree Service, Inc.	10025236521	Ocean State	Capital	11/4/2017	1157325	\$1,944
100	Lewis Tree Service, Inc.	10025236521	Ocean State	Coastal	11/4/2017	1157417	\$8,925
101	Lewis Tree Service, Inc.	10025236521	Ocean State	Coastal	11/4/2017	1157419	\$9,115
102	Lewis Tree Service, Inc.	10025236521	Ocean State	Coastal	11/4/2017	1157420	\$9,556
103	Lewis Tree Service, Inc.	10025236521	Ocean State	Coastal	11/4/2017	1157421	\$9,572
104	Lewis Tree Service, Inc.	10025236521	Ocean State	Coastal	11/4/2017	1157422	\$9,579
105	Lewis Tree Service, Inc.	10025236521	Ocean State	Coastal	11/4/2017	1157423	\$8,789
106	Lewis Tree Service, Inc.	10025236521	Ocean State	Coastal	11/4/2017	1157424	\$9,122

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Accounts Payable - Forestry Contractors

Grand Total: \$3,103,512

Line #	Vendor	Work Order	Division Name	Region Name	Week Ending Date	Image Reference	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
107	Lewis Tree Service, Inc.	10025236521	Ocean State	Coastal	11/4/2017	1157425	\$13,106
108	Lewis Tree Service, Inc.	10025236521	Ocean State	Coastal	11/4/2017	1158022	\$7,501
109	Lewis Tree Service, Inc.	10025236521	Ocean State	Capital	11/4/2017	1158027	\$7,661
110	Lewis Tree Service, Inc.	10025236521	Ocean State	Coastal	11/4/2017	1158300	\$1,232
111	Lewis Tree Service, Inc.	10025236521	Ocean State	Capital	11/4/2017	1158690	\$124,197
112	Lewis Tree Service, Inc.	10025236521	Ocean State	Coastal	11/4/2017	1158754	\$14,186
113	Lewis Tree Service, Inc.	10025236521	Ocean State	Coastal	11/4/2017	1158759	\$13,671
114	Lewis Tree Service, Inc.	10025236521	Ocean State	Coastal	11/4/2017	1158762	\$7,842
115	Lewis Tree Service, Inc.	10025236521	Ocean State	Coastal	11/4/2017	1158764	\$13,671
116	Lewis Tree Service, Inc.	10025236521	Ocean State	Coastal	11/4/2017	1158765	\$14,152
117	Lewis Tree Service, Inc.	10025236521	Ocean State	Coastal	11/4/2017	1158767	\$14,371
118	Lewis Tree Service, Inc.	10025236521	Ocean State	Coastal	11/4/2017	1158769	\$14,946
119	Lewis Tree Service, Inc.	10025236521	Ocean State	Coastal	11/4/2017	1158772	\$14,738
120	Lewis Tree Service, Inc.	10025236521	Ocean State	Coastal	11/4/2017	1158773	\$9,079
121	Lewis Tree Service, Inc.	10025236521	Ocean State	Coastal	11/4/2017	1158776	\$204
122	Lewis Tree Service, Inc.	10025236521	Ocean State	Capital	11/4/2017	1158813	\$160,254
123	Lewis Tree Service, Inc.	10025236521	Ocean State	Coastal	11/4/2017	1158895	\$32,401
124	Lewis Tree Service, Inc.	10025236521	Ocean State	Coastal	11/4/2017	1158902	\$47,235
125	Lewis Tree Service, Inc.	10025236521	Ocean State	Capital	11/11/2017	1159282	\$30,817
126	Lewis Tree Service, Inc.	10025236521	Ocean State	Capital	11/11/2017	1164634	\$30,982
127	Lewis Tree Service, Inc. Total						<u>\$715,850</u>
128	Nelson Tree Services Inc.	10025236521	Ocean State	Coastal	11/4/2017	1159064	\$15,364
129	Nelson Tree Services Inc.	10025236521	Ocean State	Coastal	11/4/2017	1159065	\$59,875
130	Nelson Tree Services Inc.	10025236521	Ocean State	Capital	11/4/2017	1160051	\$58,275
131	Nelson Tree Services Inc.	10025236521	Ocean State	Coastal	11/4/2017	1160118	\$74,668
132	Nelson Tree Services Inc. Total						<u>\$208,182</u>
133	Stanley Tree	10025236521	Ocean State	Capital	11/4/2017	1156994	\$13,585
134	Stanley Tree	10025236521	Ocean State	Capital	11/4/2017	1156996	\$33,552
135	Stanley Tree	10025236521	Ocean State	Capital	11/4/2017	1156998	\$26,207
136	Stanley Tree	10025236521	NE	NERI	11/4/2017	1159740	\$22,470
137	Stanley Tree	10025236521	NE	NERI	11/4/2017	1159741	\$27,659
138	Stanley Tree	10025236521	Ocean State	Capital	11/4/2017	1160704	\$21,369
139	Stanley Tree	10025236521	Ocean State	Capital	11/4/2017	1160705	\$12,174
140	Stanley Tree	10025236521	Ocean State	Capital	11/4/2017	1160706	\$2,285
141	Stanley Tree	10025236521	Ocean State	Capital	11/4/2017	1160707	\$7,168
142	Stanley Tree	10025236521	Ocean State	Capital	11/4/2017	1160708	\$6,881
143	Stanley Tree	10025236521	Ocean State	Capital	11/4/2017	1160709	\$6,041
144	Stanley Tree	10025236521	Ocean State	Capital	11/4/2017	1160710	\$3,667
145	Stanley Tree	10025236521	Ocean State	Coastal	11/4/2017	1160711	\$4,923
146	Stanley Tree	10025236521	Ocean State	Coastal	11/4/2017	1160712	\$6,461
147	Stanley Tree	10025236521	Ocean State	Coastal	11/4/2017	1160713	\$4,923
148	Stanley Tree	10025236521	Ocean State	Coastal	11/4/2017	1160714	\$6,461
149	Stanley Tree	10025236521	Ocean State	Coastal	11/4/2017	1160717	\$4,923
150	Stanley Tree	10025236521	Ocean State	Coastal	11/4/2017	1160718	\$3,667
151	Stanley Tree	10025236521	Ocean State	Coastal	11/4/2017	1160719	\$7,778
152	Stanley Tree	10025236521	Ocean State	Capital	11/11/2017	1160927	\$2,155
153	Stanley Tree	10025236521	Ocean State	Capital	11/11/2017	1160930	\$2,488
154	Stanley Tree Total						<u>\$226,835</u>
155	The Davey Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1157297	\$13,172
156	The Davey Tree Expert Company	10025236521	Ocean State	Capital	11/4/2017	1157298	\$13,172
157	The Davey Tree Expert Company	10025236521	Ocean State	Capital	11/4/2017	1157299	\$13,903
158	The Davey Tree Expert Company	10025236521	Ocean State	Capital	11/4/2017	1157300	\$12,275
159	The Davey Tree Expert Company	10025236521	Ocean State	Coastal	11/11/2017	1157303	\$1,078

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Accounts Payable - Forestry Contractors

Grand Total: \$3,103,512

Line #	Vendor	Work Order	Division Name	Region Name	Week Ending Date	Image Reference	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
160	The Davey Tree Expert Company	10025236521	Ocean State	Capital	11/11/2017	1157306	\$1,074
161	The Davey Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1158183	\$12,651
162	The Davey Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1158190	\$12,144
163	The Davey Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1158192	\$12,144
164	The Davey Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1158193	\$13,591
165	The Davey Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1158194	\$14,159
166	The Davey Tree Expert Company	10025236521	Ocean State	Capital	11/4/2017	1158195	\$12,422
167	The Davey Tree Expert Company	10025236521	Ocean State	Capital	11/4/2017	1158196	\$11,391
168	The Davey Tree Expert Company	10025236521	Ocean State	Capital	11/4/2017	1158197	\$13,972
169	The Davey Tree Expert Company	10025236521	Ocean State	Capital	11/4/2017	1158198	\$10,334
170	The Davey Tree Expert Company	10025236521	Ocean State	Capital	11/4/2017	1158199	\$11,029
171	The Davey Tree Expert Company	10025236521	Ocean State	Capital	11/4/2017	1158200	\$5,346
172	The Davey Tree Expert Company	10025236521	Ocean State	Coastal	11/11/2017	1159191	\$1,998
173	The Davey Tree Expert Company	10025236521	Ocean State	Coastal	11/11/2017	1159192	\$1,115
174	The Davey Tree Expert Company	10025236521	Ocean State	Coastal	11/11/2017	1159193	\$1,166
175	The Davey Tree Expert Company	10025236521	Ocean State	Coastal	11/11/2017	1159194	\$1,912
176	The Davey Tree Expert Company	10025236521	Ocean State	Coastal	11/11/2017	1159195	\$1,912
177	The Davey Tree Expert Company	10025236521	Ocean State	Capital	11/11/2017	1159196	\$1,166
178	The Davey Tree Expert Company	10025236521	Ocean State	Capital	11/11/2017	1159197	\$1,078
179	The Davey Tree Expert Company	10025236521	Ocean State	Capital	11/11/2017	1159198	\$1,959
180	The Davey Tree Expert Company	10025236521	Ocean State	Capital	11/11/2017	1159199	\$1,959
181	The Davey Tree Expert Company	10025236521	Ocean State	Coastal	11/11/2017	1160000	\$735
182	The Davey Tree Expert Company	10025236521	Ocean State	Coastal	11/11/2017	1160001	\$2,566
183	The Davey Tree Expert Company	10025236521	Ocean State	Coastal	11/11/2017	1160002	\$1,939
184	The Davey Tree Expert Company	10025236521	Ocean State	Coastal	11/11/2017	1160003	\$2,692
185	The Davey Tree Expert Company	10025236521	Ocean State	Coastal	11/11/2017	1160004	\$2,566
186	The Davey Tree Expert Company	10025236521	Ocean State	Coastal	11/11/2017	1160005	\$2,040
187	The Davey Tree Expert Company	10025236521	Ocean State	Coastal	11/11/2017	1160006	\$722
188	The Davey Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1160007	\$7,843
189	The Davey Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1160008	\$25,192
190	The Davey Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1160009	\$20,423
191	The Davey Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1160010	\$21,115
192	The Davey Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1160011	\$20,299
193	The Davey Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1160012	\$21,115
194	The Davey Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1160013	\$7,327
195	The Davey Tree Expert Company	10025236521	Ocean State	Capital	11/4/2017	1160014	\$7,837
196	The Davey Tree Expert Company	10025236521	Ocean State	Capital	11/4/2017	1160015	\$18,739
197	The Davey Tree Expert Company	10025236521	Ocean State	Capital	11/4/2017	1160016	\$16,969
198	The Davey Tree Expert Company	10025236521	Ocean State	Capital	11/11/2017	1160017	\$437
199	The Davey Tree Expert Company	10025236521	Ocean State	Capital	11/11/2017	1160018	\$1,233
200	The Davey Tree Expert Company	10025236521	Ocean State	Capital	11/11/2017	1160019	\$1,233
201	The Davey Tree Expert Company	10025236521	Ocean State	Capital	11/4/2017	1160020	\$7,614
202	The Davey Tree Expert Company	10025236521	Ocean State	Capital	11/11/2017	1160021	\$868
203	The Davey Tree Expert Company	10025236521	Ocean State	Capital	11/4/2017	1160022	\$13,164
204	The Davey Tree Expert Company	10025236521	Ocean State	Capital	11/11/2017	1160023	\$1,668
205	The Davey Tree Expert Company	10025236521	Ocean State	Capital	11/4/2017	1160024	\$13,148
206	The Davey Tree Expert Company	10025236521	Ocean State	Capital	11/11/2017	1160025	\$1,668
207	The Davey Tree Expert Company	10025236521	Ocean State	Capital	11/4/2017	1160026	\$17,785
208	The Davey Tree Expert Company	10025236521	Ocean State	Capital	11/11/2017	1160027	\$2,452
209	The Davey Tree Expert Company	10025236521	Ocean State	Coastal	11/11/2017	1160028	\$1,809
210	The Davey Tree Expert Company	10025236521	Ocean State	Coastal	11/11/2017	1160029	\$3,252
211	The Davey Tree Expert Company	10025236521	Ocean State	Coastal	11/11/2017	1160030	\$3,064
212	The Davey Tree Expert Company	10025236521	Ocean State	Coastal	11/11/2017	1160031	\$3,252
213	The Davey Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1160032	\$12,148
214	The Davey Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1160033	\$11,302
215	The Davey Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1160034	\$12,148

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Accounts Payable - Forestry Contractors

Grand Total: \$3,103,512

Line #	Vendor	Work Order	Division Name	Region Name	Week Ending Date	Image Reference	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
216	The Davey Tree Expert Company	10025236521	Ocean State	Coastal	11/4/2017	1160035	\$6,802
217	The Davey Tree Expert Company	10025236521	Ocean State	Capital	11/4/2017	1160036	\$7,735
218	The Davey Tree Expert Company	10025236521	Ocean State	Capital	11/4/2017	1160037	\$13,403
219	The Davey Tree Expert Company	10025236521	Ocean State	Capital	11/4/2017	1160038	\$13,403
220	The Davey Tree Expert Company	10025236521	Ocean State	Capital	11/4/2017	1160039	\$13,403
221	The Davey Tree Expert Company	10025236521	Ocean State	Capital	11/4/2017	1160040	\$13,379
222	The Davey Tree Expert Company	10025236521	Ocean State	Capital	11/4/2017	1160041	\$13,720
223	The Davey Tree Expert Company	10025236521	Ocean State	Capital	11/4/2017	1160042	\$13,403
224	The Davey Tree Expert Company	10025236521	Ocean State	Capital	11/4/2017	1161296	\$1,545
225	The Davey Tree Expert Company	10025236521	Ocean State	Capital	11/4/2017	1161297	\$2,631
226	The Davey Tree Expert Company	10025236521	Ocean State	Capital	11/11/2017	1161300	\$4,976
227	The Davey Tree Expert Company	10025236521	Ocean State	Capital	11/11/2017	1161301	\$2,569
228	The Davey Tree Expert Company	10025236521	Ocean State	Capital	11/11/2017	1161302	\$4,976
229	The Davey Tree Expert Company	10025236521	Ocean State	Capital	11/11/2017	1161303	\$4,976
230	The Davey Tree Expert Company	10025236521	Ocean State	Capital	11/11/2017	1161304	\$4,976
231	The Davey Tree Expert Company	10025236521	Ocean State	Capital	11/11/2017	1161305	\$4,976
232	The Davey Tree Expert Company	10025236521	Ocean State	Capital	11/11/2017	1161306	\$4,976
233	The Davey Tree Expert Company Total						<u>\$618,332</u>
234	Grand Total						<u><u>\$3,103,512</u></u>

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Accounts Payable - Procurement Cards

Grand Total: \$661,719

Line #	Merchant	Image Reference	Amount
	(a)	(b)	(c)
1	99 RESTAURANT 30004NANDVR	0000004887_0000000333	\$263
2	A-1 COPIER SERVICE & SUPPLIES	0000004887_0000000189	\$12
3	A-1 COPIER SERVICE & SUPPLIES	0000004887_0000000190	\$12
4	ALL SEASONS INN & SUITES	0000005016_0000000236	\$7,515
5	ALLENS SEED	0000004952_0000000049	\$567
6	AMAZON MKTPLACE	0000005016_0000000168	\$1,283
7	APPLEBEES WARW31231145	0000004940_0000000176	\$230
8	APPLEBEES WEST31231426	0000004887_0000000319	\$24
9	APPLEBEES WEST31231426	0000004887_0000000320	\$27
10	APPLEBEES WEST31231426	0000004887_0000000321	\$34
11	APPLEBEES WEST31231426	0000004887_0000000322	\$22
12	APPLEBEES WEST31231426	0000004887_0000000323	\$28
13	APPLEBEES WEST31231426	0000004887_0000000324	\$24
14	APPLEBEES WEST31231426	0000004887_0000000325	\$34
15	APPLEBEES WEST31231426	0000004887_0000000326	\$24
16	APPLEBEES WEST31231426	0000004887_0000000327	\$24
17	APPLEBEES WEST31231426	0000004887_0000000328	\$26
18	APPLEBEES WEST31231426	0000004940_0000000263	\$29
19	APPLEBEES WEST31231426	0000004940_0000000264	\$34
20	APPLEBEES WEST31231426	0000004940_0000000265	\$192
21	APPLEBEES WEST31231426	0000004940_0000000266	\$46
22	APPLEBEES WEST31231426	0000004952_0000000247	\$28
23	APPLEBEES WEST31231426	0000004952_0000000248	\$48
24	APPLEBEES WEST31231426	0000004952_0000000249	\$26
25	APPLEBEES WEST31231426	0000004952_0000000250	\$30
26	APPLEBEES WEST31231426	0000004972_0000000159	\$24
27	APPLEBEES WEST31231426	0000004972_0000000160	\$25
28	APPLEBEES WEST31231426	0000005016_0000000098	\$9
29	APPLEBEES WEST31231426	0000005016_0000000099	\$9
30	APPLEBEES WEST31231426	0000005016_0000000100	\$10
31	APPLEBEES WEST31231426	0000005016_0000000101	\$10
32	APPLEBEES WEST31231426	0000005016_0000000102	\$10
33	APPLEBEES WEST31231426	0000005016_0000000103	\$9

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Accounts Payable - Procurement Cards

Grand Total: \$661,719

Line #	Merchant	Image Reference	Amount
	(a)	(b)	(c)
34	APPLEBEES WEST31231426	0000005016_0000000104	\$8
35	APPLEBEES WEST31231426	0000005016_0000000105	\$9
36	APPLEBEES WEST31231426	0000005016_0000000106	\$4
37	APPLEBEES WEST31231426	0000005016_0000000108	\$8
38	APPLEBEES WEST31231426	0000005016_0000000109	\$9
39	APPLEBEES WEST31231426	0000005016_0000000110	\$8
40	APPLEBEES WEST31231426	0000005016_0000000111	\$7
41	APPLEBEES WEST31231426	0000005016_0000000112	\$7
42	APPLEBEES WEST31231426	0000005016_0000000113	\$8
43	APPLEBEES WEST31231699	0000004887_0000000309	\$31
44	APPLEBEES WEST31231699	0000004887_0000000310	\$100
45	APPLEBEES WEST31231699	0000004940_0000000267	\$29
46	APPLEBEES WEST31231699	0000004940_0000000268	\$50
47	APPLEBEES WEST31231699	0000004940_0000000269	\$16
48	APPLEBEES WEST31231699	0000004940_0000000270	\$50
49	APPLEBEES WEST31231699	0000004940_0000000271	\$54
50	APPLEBEES WEST31231699	0000004952_0000000251	\$26
51	APPLEBEES WEST31231699	0000004952_0000000252	\$40
52	APPLEBEES WEST31231699	0000004952_0000000253	\$23
53	APPLEBEES WEST31231699	0000004972_0000000161	\$53
54	APPLEBEES WEST31231699	0000005016_0000000114	\$41
55	APPLEBEES WEST31231699	0000005016_0000000115	\$101
56	APPLEBEES WEST31231699	0000005016_0000000116	\$10
57	APPLEBEES WEST31231699	0000005016_0000000255	\$51
58	APPLEBEES WEST31231699	0000005016_0000000256	\$270
59	APPLEBEES WEST31231699	0000005016_0000000257	\$235
60	ATHENAS INC	0000005016_0000000233	\$41
61	ARCADIA PIZZA	0000005016_0000000190	\$244
62	ARCADIA PIZZA	0000005016_0000000192	\$169
63	BAR LOUIE PROVIDENCE	0000005016_0000000172	\$534
64	BELLA RESTAURANT	0000004952_0000000146	\$1,018
65	BEST WESTERN	0000005016_0000000372	\$217
66	BEST WESTERN	0000005016_0000000373	\$217

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October 29, 2017 Wind/Rain Storm (Philippe)
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Grand Total: \$661,719

Line #	Merchant	Image Reference	Amount
	(a)	(b)	(c)
67	BEST WESTERN	0000005016_0000000374	\$250
68	BEST WESTERN	0000005016_0000000375	\$228
69	BEST WESTERN	0000005016_0000000376	\$217
70	BEST WESTERN	0000005016_0000000377	\$217
71	BEST WESTERN	0000005016_0000000378	\$217
72	BEST WESTERN	0000005016_0000000379	\$217
73	BEST WESTERN	0000005016_0000000380	\$217
74	BEST WESTERN	0000005016_0000000381	\$217
75	BEST WESTERN	0000005016_0000000382	\$217
76	BEST WESTERN	0000005016_0000000383	\$217
77	BEST WESTERN	0000005016_0000000384	\$250
78	BEST WESTERN	0000005016_0000000385	\$250
79	BEST WESTERN	0000005016_0000000386	\$111
80	BEST WESTERN	0000005016_0000000387	\$111
81	BEST WESTERN	0000005016_0000000388	\$111
82	BEST WESTERN	0000005016_0000000389	\$111
83	BEST WESTERN	0000005016_0000000390	\$111
84	BEST WESTERN	0000005016_0000000391	\$111
85	BEST WESTERN	0000005016_0000000392	\$111
86	BEST WESTERN	0000005016_0000000393	\$111
87	BEST WESTERN	0000005016_0000000394	\$111
88	BEST WESTERN	0000005016_0000000395	\$111
89	BEST WESTERN	0000005016_0000000396	\$111
90	BEST WESTERN	0000005016_0000000397	\$111
91	BEST WESTERN HARTFORD	0000005016_0000000167	\$2,777
92	BJS WHOLESALE #0211	0000004936_0000000028	\$92
93	BLUE PLATE DINER	0000005016_0000000005	\$221
94	BONEHEADS WING BAR	0000004940_0000000130	\$220
95	BURGER KING #1339	0000004887_0000000210	\$16
96	BURTONS GRILL OF WESTFORD	0000004972_0000000169	\$642
97	CARRABBAS 7201	0000004952_0000000386	\$476
98	CASERTA PIZZERIA	0000005016_0000000208	\$19
99	CHELOS APPLE VALLE	0000004936_0000000055	\$35

The Narragansett Electric Company
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October 29, 2017 Wind/Rain Storm (Philippe)
Accounts Payable - Procurement Cards

Grand Total: \$661,719

Line #	Merchant	Image Reference	Amount
	(a)	(b)	(c)
100	CHELOS APPLE VALLE	0000004936_0000000056	\$103
101	CHELOS APPLE VALLE	0000004936_0000000057	\$49
102	CHELOS APPLE VALLE	0000004936_0000000058	\$16
103	CHELOS APPLE VALLE	0000005016_0000000429	\$67
104	CHELOS APPLE VALLE	0000005016_0000000430	\$66
105	CHELOS APPLE VALLE	0000005016_0000000431	\$59
106	CHELOS APPLE VALLE	0000005016_0000000432	\$34
107	CHELOS APPLE VALLE	0000005016_0000000433	\$14
108	CHELOS APPLE VALLE	0000005016_0000000434	\$16
109	CHELOS APPLE VALLE	0000005016_0000000435	\$178
110	CHELOS APPLE VALLE	0000005016_0000000436	\$41
111	CHELOS APPLE VALLE	0000005016_0000000437	\$59
112	CHELOS APPLE VALLE	0000005016_0000000438	\$120
113	CHELOS APPLE VALLE	0000005016_0000000439	\$26
114	CHELOS APPLE VALLE	0000005016_0000000440	\$73
115	CHELOS APPLE VALLE	0000005016_0000000441	\$123
116	CHELOS APPLE VALLE	0000005016_0000000442	\$114
117	CHELOS APPLE VALLE	0000005016_0000000443	\$24
118	CHELOS APPLE VALLE	0000005016_0000000444	\$177
119	CHELOS APPLE VALLE	0000005016_0000000445	\$17
120	CHELOS APPLE VALLE	0000005016_0000000446	\$158
121	CHELOS APPLE VALLE	0000005016_0000000447	\$43
122	CHELOS APPLE VALLE	0000005016_0000000448	\$19
123	CHELOS APPLE VALLE	0000005016_0000000449	\$72
124	CHELOS APPLE VALLE	0000005016_0000000450	\$155
125	CHELOS APPLE VALLE	0000005016_0000000451	\$142
126	CHELOS APPLE VALLE	0000005016_0000000452	\$15
127	CHELOS APPLE VALLE	0000005016_0000000453	\$255
128	CHELOS APPLE VALLE	0000005016_0000000454	\$30
129	CHELOS APPLE VALLE	0000005016_0000000455	\$99
130	CHELOS APPLE VALLE	0000005016_0000000456	\$72
131	CHELOS APPLE VALLE	0000005016_0000000457	\$19
132	CHELOS APPLE VALLE	0000005016_0000000458	\$25

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Accounts Payable - Procurement Cards

Grand Total: \$661,719

Line #	Merchant	Image Reference	Amount
	(a)	(b)	(c)
133	CHELOS APPLE VALLE	0000005016_0000000459	\$70
134	CHELOS APPLE VALLE	0000005016_0000000460	\$29
135	CHELOS APPLE VALLE	0000005016_0000000461	\$28
136	CHELOS APPLE VALLE	0000005016_0000000462	\$84
137	CHELOS APPLE VALLE	0000005016_0000000463	\$21
138	CHELOS APPLE VALLE	0000005016_0000000464	\$96
139	CHELOS APPLE VALLE	0000005016_0000000465	\$191
140	CHELOS APPLE VALLE	0000005016_0000000466	\$15
141	CHELOS APPLE VALLE	0000005016_0000000467	\$26
142	CHELOS APPLE VALLE	0000005016_0000000468	\$50
143	CHELOS APPLE VALLE	0000005016_0000000469	\$123
144	CHELOS APPLE VALLE	0000005016_0000000470	\$180
145	CHELOS APPLE VALLE	0000005016_0000000471	\$100
146	CHELOS APPLE VALLE	0000005016_0000000472	\$416
147	CHELOS APPLE VALLE	0000005016_0000000473	\$189
148	CHELOS APPLE VALLE	0000005016_0000000474	\$213
149	CHELOS APPLE VALLE	0000005016_0000000475	\$23
150	CHELOS APPLE VALLE	0000005016_0000000476	\$211
151	CHELOS APPLE VALLE	0000005016_0000000477	\$284
152	CHELOS APPLE VALLE	0000005016_0000000478	\$60
153	CHELOS APPLE VALLE	0000005016_0000000479	\$133
154	CHELOS APPLE VALLE	0000005016_0000000480	\$33
155	CHELOS APPLE VALLE	0000005016_0000000481	\$140
156	CHELOS APPLE VALLE	0000005016_0000000482	\$17
157	CHELOS APPLE VALLE	0000005016_0000000483	\$39
158	CHELOS APPLE VALLE	0000005016_0000000484	\$27
159	CHELOS APPLE VALLE	0000005016_0000000485	\$160
160	CHELOS APPLE VALLE	0000005016_0000000486	\$80
161	CHELOS APPLE VALLE	0000005016_0000000487	\$106
162	CHELOS APPLE VALLE	0000005016_0000000488	\$292
163	CHELOS APPLE VALLE	0000005016_0000000489	\$324
164	CHELOS APPLE VALLE	0000005016_0000000490	\$151
165	CHELOS APPLE VALLE	0000005016_0000000491	\$27

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
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Grand Total: \$661,719

Line #	Merchant	Image Reference	Amount
	(a)	(b)	(c)
166	CHELOS APPLE VALLE	0000005016_0000000492	\$74
167	CHELOS APPLE VALLE	0000005016_0000000493	\$289
168	CHELOS APPLE VALLE	0000005016_0000000494	\$337
169	CHELOS APPLE VALLE	0000005016_0000000495	\$231
170	CHELOS APPLE VALLE	0000005016_0000000496	\$309
171	CHELOS APPLE VALLE	0000005016_0000000497	\$246
172	CHILI'S GW HIGHWAY	0000004887_0000000227	\$53
173	CHILI'S GW HIGHWAY	0000004887_0000000228	\$85
174	CHILI'S GW HIGHWAY	0000004887_0000000229	\$32
175	CHILI'S GW HIGHWAY	0000004887_0000000230	\$27
176	CHILI'S GW HIGHWAY	0000004887_0000000231	\$52
177	CHILI'S GW HIGHWAY	0000004887_0000000232	\$60
178	CHILI'S GW HIGHWAY	0000004887_0000000233	\$29
179	CHILI'S GW HIGHWAY	0000004887_0000000234	\$51
180	CHILI'S GW HIGHWAY	0000004887_0000000235	\$61
181	CHILI'S GW HIGHWAY	0000004940_0000000224	\$54
182	CHILI'S GW HIGHWAY	0000004940_0000000225	\$36
183	CHILI'S GW HIGHWAY	0000004940_0000000226	\$46
184	CHILI'S GW HIGHWAY	0000004940_0000000227	\$44
185	CHILI'S GW HIGHWAY	0000004940_0000000228	\$46
186	CHILI'S GW HIGHWAY	0000004940_0000000229	\$57
187	CHILI'S GW HIGHWAY	0000004940_0000000230	\$13
188	CHILI'S GW HIGHWAY	0000004940_0000000231	\$30
189	CHILI'S GW HIGHWAY	0000004940_0000000232	\$160
190	CHILI'S GW HIGHWAY	0000004940_0000000233	\$17
191	CHILI'S GW HIGHWAY	0000004952_0000000054	\$63
192	CHILI'S GW HIGHWAY	0000004952_0000000055	\$40
193	CHILI'S GW HIGHWAY	0000004952_0000000056	\$59
194	CHILI'S GW HIGHWAY	0000004952_0000000057	\$29
195	CHILI'S GW HIGHWAY	0000004952_0000000058	\$11
196	CHILI'S GW HIGHWAY	0000004952_0000000059	\$5
197	CHILI'S GW HIGHWAY	0000004952_0000000060	\$10
198	CHILI'S GW HIGHWAY	0000004952_0000000061	\$8

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
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Grand Total: \$661,719

Line #	Merchant	Image Reference	Amount
	(a)	(b)	(c)
199	CHILI'S GW HIGHWAY	0000004952_0000000062	\$33
200	CHILI'S GW HIGHWAY	0000004952_0000000063	\$41
201	CHILI'S GW HIGHWAY	0000004952_0000000064	\$108
202	CHILI'S GW HIGHWAY	0000004972_0000000142	\$80
203	CHILI'S GW HIGHWAY	0000004972_0000000143	\$32
204	CHILI'S GW HIGHWAY	0000004972_0000000144	\$82
205	CHILI'S GW HIGHWAY	0000004972_0000000145	\$93
206	CHILI'S GW HIGHWAY	0000004972_0000000146	\$29
207	CHILI'S GW HIGHWAY	0000004972_0000000147	\$50
208	CHILI'S GW HIGHWAY	0000004972_0000000148	\$26
209	CHILI'S GW HIGHWAY	0000004972_0000000149	\$18
210	CHILI'S GW HIGHWAY	0000004972_0000000150	\$62
211	CHILI'S GW HIGHWAY	0000004972_0000000151	\$50
212	CHILI'S GW HIGHWAY	0000004972_0000000152	\$98
213	CHILI'S GW HIGHWAY	0000004972_0000000153	\$59
214	CHILI'S GW HIGHWAY	0000004972_0000000154	\$13
215	CHILI'S GW HIGHWAY	0000005016_0000000364	\$74
216	CHILI'S GW HIGHWAY	0000005016_0000000365	\$94
217	CHILI'S GW HIGHWAY	0000005016_0000000366	\$45
218	CHILI'S GW HIGHWAY	0000005016_0000000367	\$98
219	CHILI'S GW HIGHWAY	0000005016_0000000368	\$84
220	CHILI'S GW HIGHWAY	0000005016_0000000369	\$142
221	CHILI'S GW HIGHWAY	0000005016_0000000370	\$62
222	CHILI'S MIDDLETOWN	0000004887_0000000236	\$305
223	CHILI'S MIDDLETOWN	0000004887_0000000237	\$95
224	CHILI'S MIDDLETOWN	0000004887_0000000238	\$95
225	CHILI'S MIDDLETOWN	0000004887_0000000239	\$133
226	CHILI'S MIDDLETOWN	0000004940_0000000234	\$71
227	CHILI'S MIDDLETOWN	0000004940_0000000235	\$39
228	CHILI'S MIDDLETOWN	0000004940_0000000236	\$107
229	CHILI'S MIDDLETOWN	0000004940_0000000237	\$50
230	CHILI'S MIDDLETOWN	0000004952_0000000065	\$173
231	CHILI'S MIDDLETOWN	0000004952_0000000066	\$134

The Narragansett Electric Company
Summary of Final Storm Costs
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Grand Total: \$661,719

Line #	Merchant	Image Reference	Amount
	(a)	(b)	(c)
232	CHILI'S MIDDLETOWN	0000004952_0000000067	\$6
233	CLARION INN	0000005046_0000000004	\$105
234	CLARION INN	0000005046_0000000005	\$105
235	CLARION INN	0000005046_0000000006	\$315
236	CLARION INN	0000005046_0000000007	\$315
237	CLARION INN	0000005046_0000000008	\$315
238	CLARION INN	0000005046_0000000009	\$315
239	CLARION INN	0000005046_0000000010	\$210
240	CLARION INN	0000005046_0000000011	\$315
241	CLARION INN	0000005046_0000000012	\$315
242	CLARION INN	0000005046_0000000013	\$210
243	CLARION INN	0000005046_0000000014	\$210
244	CLARION INN	0000005046_0000000015	\$315
245	CLARION INN	0000005046_0000000016	\$315
246	CLARION INN	0000005046_0000000017	\$315
247	CLARION INN	0000005046_0000000018	\$315
248	CLARION INN	0000005046_0000000019	\$315
249	CLARION INN	0000005046_0000000020	\$315
250	CLARION INN	0000005046_0000000021	\$315
251	CLARION INN	0000005046_0000000022	\$315
252	CLARION INN	0000005046_0000000023	\$315
253	CLARION INN	0000005046_0000000024	\$315
254	CLARION INN	0000005046_0000000025	\$315
255	CLARION INN	0000005046_0000000026	\$315
256	CLARION INN	0000005046_0000000027	\$315
257	CLARION INN	0000005046_0000000028	\$315
258	CLARION INN	0000005046_0000000029	\$315
259	CLARION INN	0000005046_0000000030	\$315
260	CLARION INN	0000005046_0000000031	\$315
261	CLARION INN	0000005046_0000000032	\$315
262	CLARION INN	0000005046_0000000033	\$315
263	CLARION INN	0000005046_0000000034	\$315
264	CLARION INN	0000005046_0000000035	\$315

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
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Grand Total: \$661,719

Line #	Merchant	Image Reference	Amount
	(a)	(b)	(c)
265	CLARION INN	0000005046_0000000036	\$315
266	CLARION INN	0000005046_0000000037	\$315
267	CLARION INN	0000005046_0000000038	\$315
268	CLARION INN	0000005046_0000000039	\$315
269	CLARION INN	0000005046_0000000040	\$315
270	CLARION INN	0000005046_0000000041	\$315
271	CLARION INN	0000005046_0000000042	\$315
272	CLARION INN	0000005046_0000000043	\$315
273	CLARION INN	0000005046_0000000044	\$315
274	CLARION INN	0000005046_0000000045	\$210
275	CLARION INN	0000005046_0000000046	\$315
276	CLARION INN	0000005046_0000000047	\$210
277	CLARION INN	0000005046_0000000048	\$315
278	CLARION INN	0000005046_0000000049	\$210
279	CLARION INN	0000005046_0000000050	\$315
280	CLARION INN	0000005046_0000000051	\$315
281	CLARION INN	0000005046_0000000052	\$315
282	CLARION INN	0000005046_0000000053	\$315
283	CLARION INN	0000005046_0000000054	\$315
284	CLARION INN	0000005046_0000000055	\$315
285	CLARION INN	0000005046_0000000056	\$315
286	CLARION INN	0000005046_0000000057	\$210
287	CLARION INN	0000005046_0000000058	\$315
288	CLARION INN	0000005046_0000000059	\$210
289	CLARION INN	0000005046_0000000060	\$315
290	CLARION INN	0000005046_0000000061	\$210
291	CLARION INN	0000005046_0000000062	\$315
292	CLARION INN	0000005046_0000000063	\$315
293	CLARION INN	0000005046_0000000064	\$315
294	CLARION INN	0000005046_0000000065	\$105
295	CLARION INN	0000005046_0000000066	\$315
296	CLARION INN	0000005046_0000000067	\$315
297	CLARION INN	0000005046_0000000068	\$315

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
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Grand Total: \$661,719

Line #	Merchant	Image Reference	Amount
	(a)	(b)	(c)
298	CLARION INN	0000005046_0000000069	\$315
299	CLARION INN	0000005046_0000000070	\$315
300	CLARION INN	0000005046_0000000071	\$315
301	CLARION INN	0000005046_0000000072	\$315
302	CLARION INN	0000005046_0000000073	\$315
303	CLARION INN	0000005046_0000000074	\$315
304	CLARION INN	0000005046_0000000075	\$315
305	CLARION INN	0000005046_0000000076	\$315
306	CLARION INN	0000005046_0000000077	\$105
307	CLARION INN	0000005046_0000000078	\$105
308	CLARION INN	0000005046_0000000079	\$315
309	CLARION INN	0000005046_0000000080	\$117
310	CLARION INN	0000005046_0000000081	\$315
311	CLARION INN	0000005046_0000000082	\$315
312	CLARION INN	0000005046_0000000083	\$315
313	CLARION INN	0000005046_0000000084	\$315
314	CLARION INN	0000005046_0000000085	\$315
315	CLARION INN	0000005046_0000000086	\$315
316	CLARION INN	0000005046_0000000087	\$105
317	CLARION INN	0000005046_0000000088	\$105
318	CLARION INN	0000005046_0000000089	\$105
319	CLARION INN	0000005046_0000000090	\$105
320	CLARION INN	0000005046_0000000091	\$105
321	CLARION INN	0000005046_0000000092	\$105
322	CLARION INN	0000005046_0000000093	\$105
323	CLARION INN	0000005046_0000000094	\$105
324	CLARION INN	0000005046_0000000095	\$105
325	CLARION INN	0000005046_0000000096	\$105
326	CLARION INN	0000005046_0000000097	\$105
327	CLARION INN	0000005046_0000000098	\$105
328	CLARION INN	0000005046_0000000099	\$105
329	CLARION INN	0000005046_0000000100	\$105
330	CLARION INN	0000005046_0000000101	\$105

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
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Grand Total: \$661,719

Line #	Merchant	Image Reference	Amount
	(a)	(b)	(c)
331	CLARION INN	0000005046_0000000102	\$105
332	CLARION INN	0000005046_0000000103	\$105
333	CLARION INN	0000005046_0000000104	\$105
334	CLARION INN	0000005046_0000000105	\$105
335	CLARION INN	0000005046_0000000106	\$105
336	CLARION INN	0000005046_0000000107	\$105
337	CLARION INN	0000005046_0000000108	\$105
338	CLARION INN	0000005046_0000000109	\$105
339	CLARION INN	0000005046_0000000110	\$105
340	CLARION INN	0000005046_0000000111	\$105
341	CLARION INN	0000005046_0000000112	\$105
342	CLARION INN	0000005046_0000000113	\$105
343	CLARION INN	0000005046_0000000114	\$105
344	CLARION INN	0000005046_0000000115	\$105
345	CLARION INN	0000005046_0000000116	\$105
346	CLARION INN	0000005046_0000000117	\$105
347	CLARION INN	0000005046_0000000118	\$105
348	CLARION INN	0000005046_0000000119	\$105
349	CLARION INN	0000005046_0000000120	\$105
350	CLARION INN	0000005046_0000000121	\$105
351	CLARION INN	0000005046_0000000122	\$105
352	CLARION INN	0000005046_0000000123	\$105
353	CLARION INN	0000005046_0000000124	\$105
354	CLARION INN	0000005046_0000000125	\$105
355	CLARION INN	0000005046_0000000126	\$105
356	CLARION INN	0000005046_0000000127	\$105
357	CLARION INN	0000005046_0000000128	\$105
358	CLARION INN	0000005046_0000000129	\$105
359	CLARION INN	0000005046_0000000130	\$105
360	CLARION INN	0000005046_0000000131	\$105
361	CLARION INN	0000005046_0000000132	\$105
362	CLARION INN	0000005046_0000000133	\$105
363	CLARION INN	0000005046_0000000134	\$105

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Line #	Merchant	Image Reference	Amount
	(a)	(b)	(c)
364	CLARION INN	0000005046_0000000135	\$105
365	CLARION INN	0000005046_0000000136	\$105
366	CLARION INN	0000005046_0000000137	\$105
367	CLARION INN	0000005046_0000000138	\$105
368	CLARION INN	0000005046_0000000139	\$105
369	CLARION INN	0000005046_0000000140	\$105
370	CLARION INN	0000005046_0000000141	\$105
371	CLARION INN	0000005046_0000000142	\$105
372	CLARION INN	0000005046_0000000143	\$105
373	CLARION INN	0000005046_0000000144	\$105
374	CLARION INN	0000005046_0000000145	\$105
375	CLARION INN	0000005046_0000000146	\$105
376	CLARION INN	0000005046_0000000147	\$105
377	CLARION INN	0000005046_0000000148	\$105
378	CLARION INN	0000005046_0000000149	\$105
379	CLARION INN	0000005046_0000000150	\$105
380	CLARION INN	0000005046_0000000151	\$105
381	CLARION INN	0000005046_0000000152	\$105
382	CLARION INN	0000005046_0000000153	\$105
383	CLARION INN	0000005046_0000000154	\$105
384	COAST GUARD HOUSE	0000005016_0000000089	\$380
385	COLETTA'S GARAGE	0000004952_0000000051	\$170
386	COLETTA'S GARAGE	0000004992_0000000003	\$175
387	COMDATA INC	0000004951_0000000009	\$2,769
388	COMDATA INC	0000004951_0000000010	\$87
389	COMDATA INC	0000004971_0000000015	\$598
390	COMFORT INN - FOXBORO	0000005016_0000000117	\$43
391	COMFORT INN - FOXBORO	0000005016_0000000118	\$43
392	COMFORT INN - FOXBORO	0000005016_0000000119	\$43
393	COMFORT INN - FOXBORO	0000005016_0000000120	\$43
394	COMFORT INN - FOXBORO	0000005016_0000000121	\$43
395	COMFORT INN - FOXBORO	0000005016_0000000122	\$49
396	COMFORT INN - FOXBORO	0000005016_0000000123	\$49

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Summary of Final Storm Costs
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Grand Total: \$661,719

Line #	Merchant	Image Reference	Amount
	(a)	(b)	(c)
397	COMFORT INN - FOXBORO	0000005016_0000000124	\$81
398	COMFORT INN - FOXBORO	0000005016_0000000125	\$43
399	COMFORT INN - FOXBORO	0000005016_0000000126	\$43
400	COMFORT INN - FOXBORO	0000005016_0000000127	\$91
401	COMFORT INN - FOXBORO	0000005016_0000000128	\$81
402	COMFORT INN - FOXBORO	0000005016_0000000129	\$91
403	COMFORT INN - FOXBORO	0000005016_0000000130	\$81
404	COMFORT INN - FOXBORO	0000005016_0000000131	\$43
405	COMFORT INN - FOXBORO	0000005016_0000000132	\$81
406	COMFORT INN - FOXBORO	0000005016_0000000133	\$81
407	COMFORT INN - FOXBORO	0000005016_0000000134	\$91
408	COMFORT INN - FOXBORO	0000005016_0000000135	\$43
409	COMFORT INN - FOXBORO	0000005016_0000000136	\$43
410	COMFORT INN - FOXBORO	0000005016_0000000137	\$49
411	COMFORT INN - FOXBORO	0000005016_0000000138	\$43
412	COMFORT INN - FOXBORO	0000005016_0000000139	\$49
413	COMFORT INN - FOXBORO	0000005016_0000000140	\$43
414	COMFORT INN - FOXBORO	0000005016_0000000141	\$49
415	COMFORT INN - FOXBORO	0000005016_0000000142	\$43
416	COMFORT INN - FOXBORO	0000005016_0000000143	\$49
417	COMFORT INN - FOXBORO	0000005016_0000000144	\$43
418	COMFORT INN - FOXBORO	0000005016_0000000145	\$43
419	COMFORT INN - FOXBORO	0000005016_0000000146	\$43
420	COMFORT INN - FOXBORO	0000005016_0000000147	\$49
421	COMFORT INN - FOXBORO	0000005016_0000000148	\$43
422	COMFORT INN - FOXBORO	0000005016_0000000149	\$43
423	COMFORT INN - FOXBORO	0000005016_0000000150	\$43
424	COMFORT INN - FOXBORO	0000005016_0000000151	\$49
425	COMFORT INN - FOXBORO	0000005016_0000000152	\$43
426	COMFORT INN - FOXBORO	0000005016_0000000153	\$49
427	COMFORT INN - FOXBORO	0000005016_0000000154	\$43
428	COMFORT INN - FOXBORO	0000005016_0000000155	\$49
429	COMFORT INN - FOXBORO	0000005016_0000000156	\$43

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Summary of Final Storm Costs
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Line #	Merchant	Image Reference	Amount
	(a)	(b)	(c)
430	COMFORT INN - FOXBORO	0000005016_0000000157	\$49
431	COMFORT INN - FOXBORO	0000005016_0000000158	\$43
432	COMFORT INN - FOXBORO	0000005016_0000000159	\$49
433	COMFORT INN - FOXBORO	0000005016_0000000160	\$43
434	COMFORT INN - FOXBORO	0000005016_0000000161	\$49
435	COMFORT INN - FOXBORO	0000005016_0000000162	\$43
436	COMFORT INN - FOXBORO	0000005016_0000000163	\$49
437	COMFORT INN - FOXBORO	0000005016_0000000164	\$49
438	COMFORT INN - FOXBORO	0000005016_0000000165	\$49
439	COMFORT SUITES	0000004952_0000000374	\$334
440	COMFORT SUITES	0000004952_0000000375	\$334
441	COMFORT SUITES	0000004952_0000000376	\$334
442	COMFORT SUITES	0000004952_0000000377	\$334
443	COMFORT SUITES	0000004952_0000000378	\$334
444	COMFORT SUITES	0000004952_0000000379	\$334
445	COMFORT SUITES	0000004952_0000000380	\$334
446	COMFORT SUITES	0000004952_0000000381	\$334
447	COMMUNITY RESOURCE FCU	0000005079_0000000008	\$152
448	COURTYARD BY MARRIOTT	0000004887_0000000009	\$168
449	COURTYARD BY MARRIOTT	0000004887_0000000010	\$168
450	COURTYARD BY MARRIOTT	0000004940_0000000009	\$194
451	COURTYARD BY MARRIOTT	0000004940_0000000010	\$168
452	COURTYARD BY MARRIOTT	0000005013_0000000003	\$2,816
453	COURTYARD BY MARRIOTT	0000005013_0000000013	\$7,183
454	COURTYARD BY MARRIOTT	0000005016_0000000009	\$26
455	COURTYARD BY MARRIOTT	0000005016_0000000050	\$2,477
456	CRACKER BARREL #497	0000004887_0000000097	\$130
457	CROWNE PLAZA HOTEL	0000005092_0000000056	\$2,405
458	CROWNE PLAZA HOTEL	0000005092_0000000057	\$23,920
459	CRYSTAL ROCK WATER	0000005042_0000000002	\$1,577
460	D'ANGELOS #5021	0000004940_0000000001	\$149
461	DAVENPORT'S RESTAURANTS	0000004940_0000000348	\$371
462	DAYS INN	0000005016_0000000239	\$1,490

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Line #	Merchant	Image Reference	Amount
	(a)	(b)	(c)
463	DEE'S DELICATESSEN	0000004940_0000000129	\$201
464	DENNY'S #7583 180073	0000004952_0000000164	\$35
465	DENNY'S #9241 180073	0000005016_0000000573	\$276
466	DESMOND HOTEL RESTAURANT	0000004940_0000000006	\$856
467	DOUBLETREE WESTBOROUGH	0000005016_0000000189	\$530
468	DUNKIN #300245 Q35	0000005016_0000000182	\$84
469	DUNKIN #303709 Q35	0000004940_0000000084	\$21
470	DUNKIN #303709 Q35	0000004940_0000000085	\$6
471	DUNKIN #331431 Q35	0000004940_0000000098	\$11
472	DUNKIN #349843 Q35	0000004940_0000000126	\$3
473	DUNKIN 355720 Q35	0000004940_0000000119	\$43
474	DUNN'S CORNERS MARKET	0000004887_0000000344	\$125
475	ED & MATT EQUIPMENT SERVICES	0000005050_0000000235	\$755
476	EMBASSY SUITES MRLBRGH	0000004887_0000000175	\$200
477	EMBASSY SUITES MRLBRGH	0000004887_0000000177	\$200
478	EMBASSY SUITES MRLBRGH	0000004887_0000000179	\$200
479	EMBASSY SUITES MRLBRGH	0000004887_0000000181	\$200
480	EMBASSY SUITES MRLBRGH	0000004887_0000000183	\$200
481	EMBASSY SUITES MRLBRGH	0000004887_0000000185	\$200
482	EMBASSY SUITES MRLBRGH	0000004940_0000000164	\$200
483	EMBASSY SUITES MRLBRGH	0000004940_0000000166	\$200
484	EMBASSY SUITES MRLBRGH	0000004940_0000000167	\$200
485	EMBASSY SUITES MRLBRGH	0000004940_0000000170	\$200
486	EMBASSY SUITES MRLBRGH	0000004952_0000000134	\$200
487	EMBASSY SUITES MRLBRGH	0000004952_0000000137	\$200
488	EMBASSY SUITES MRLBRGH	0000004952_0000000140	\$200
489	EMBASSY SUITES MRLBRGH	0000004952_0000000141	\$200
490	EMBASSY SUITES MRLBRGH	0000004972_0000000118	\$200
491	EMBASSY SUITES MRLBRGH	0000004972_0000000120	\$200
492	EMBASSY SUITES MRLBRGH	0000004972_0000000121	\$200
493	EMBASSY SUITES MRLBRGH	0000004972_0000000124	\$200
494	EMBASSY SUITES MRLBRGH	0000005016_0000000214	\$200
495	EMBASSY SUITES MRLBRGH	0000005016_0000000216	\$200

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Accounts Payable - Procurement Cards

Grand Total: \$661,719

Line #	Merchant	Image Reference	Amount
	(a)	(b)	(c)
496	EMBASSY SUITES MRLBRGH	0000005016_0000000218	\$200
497	EMMILYS FAMILY STYLE RESTAURANT	0000005016_0000000253	\$20
498	EXXONMOBIL 99152407	0000004886_0000000195	\$60
499	FLAGSHIP TRAILWAYS	0000004940_0000000095	\$3,420
500	GANSETT WRAPS - NARRAGANSETT	0000004886_0000000136	\$19
501	GOVERNOR FRANCIS INN	0000005016_0000000198	\$323
502	GREAT AMERICAN GRILL	0000005016_0000000193	\$200
503	GREGG'S N KINGSTOWN	0000004887_0000000306	\$110
504	GREGG'S N KINGSTOWN	0000004940_0000000258	\$93
505	GREGG'S N KINGSTOWN	0000004940_0000000259	\$334
506	GREGG'S N KINGSTOWN	0000004940_0000000260	\$361
507	GREGG'S N KINGSTOWN	0000004952_0000000243	\$457
508	GREGG'S N KINGSTOWN	0000004952_0000000244	\$599
509	GREGG'S N KINGSTOWN	0000004992_0000000005	\$44
510	GREGG'S N KINGSTOWN	0000005032_0000000008	\$225
511	GREGG'S N KINGSTOWN	0000005032_0000000009	\$1,545
512	GREGG'S N KINGSTOWN	0000005032_0000000010	\$754
513	GREGG'S N KINGSTOWN	0000005032_0000000011	\$888
514	GREGG'S PROVIDENCE	0000004887_0000000307	\$236
515	GREGG'S PROVIDENCE	0000004940_0000000261	\$475
516	GREGG'S PROVIDENCE	0000004952_0000000245	\$151
517	GREGG'S PROVIDENCE	0000005032_0000000012	\$772
518	GREGG'S PROVIDENCE	0000005032_0000000013	\$214
519	GREGG'S WARWICK	0000004887_0000000308	\$181
520	GREGG'S WARWICK	0000004940_0000000262	\$851
521	GREGG'S WARWICK	0000004952_0000000246	\$2,019
522	GREGG'S WARWICK	0000004992_0000000007	\$194
523	GREGG'S WARWICK	0000005032_0000000014	\$1,687
524	GREGG'S WARWICK	0000005032_0000000015	\$1,038
525	GREGG'S RESTAURANTS EAST PROVIDENCE	0000005016_0000000210	\$189
526	GROTON INN & SUITES	0000005016_0000000249	\$3,312
527	GROTON INN & SUITES	0000005032_0000000006	\$254
528	GULF OIL 92022697	0000005016_0000000197	\$8

The Narragansett Electric Company
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Grand Total: \$661,719

Line #	Merchant	Image Reference	Amount
	(a)	(b)	(c)
529	GULF OIL 92022697	0000005016_0000000197	\$8
530	HAMPTON INN	0000004940_0000000061	\$141
531	HAMPTON INN	0000004940_0000000062	\$141
532	HAMPTON INN	0000004940_0000000063	\$141
533	HAMPTON INN	0000004940_0000000064	\$141
534	HAMPTON INN	0000004940_0000000065	\$141
535	HAMPTON INN	0000004940_0000000066	\$141
536	HAMPTON INN	0000004940_0000000067	\$141
537	HAMPTON INN	0000004940_0000000068	\$141
538	HAMPTON INN	0000004940_0000000069	\$141
539	HAMPTON INN	0000004940_0000000070	\$141
540	HAMPTON INN	0000004952_0000000261	\$5,051
541	HAMPTON INN	0000005016_0000000241	\$1,179
542	HAMPTON INN	0000005016_0000000242	\$7,330
543	HAMPTON INN	0000005016_0000000263	\$4,920
544	HAMPTON INN COVENTRY	0000005016_0000000095	\$582
545	HAMPTON INN SEEKONK	0000004952_0000000175	\$1,769
546	HAMPTON INN SMITHFIELD	0000004887_0000000134	\$118
547	HAMPTON INN SMITHFIELD	0000004972_0000000081	\$118
548	HAMPTON INN SMITHFIELD	0000004972_0000000082	\$118
549	HAMPTON INN SMITHFIELD	0000004972_0000000083	\$118
550	HAMPTON INN SMITHFIELD	0000004972_0000000084	\$118
551	HAMPTON INN SMITHFIELD	0000004972_0000000085	\$118
552	HAMPTON INN SMITHFIELD	0000004972_0000000086	\$118
553	HAMPTON INN SMITHFIELD	0000004972_0000000087	\$118
554	HAMPTON INN SMITHFIELD	0000004972_0000000088	\$118
555	HAMPTON INN SMITHFIELD	0000004972_0000000089	\$118
556	HAMPTON INNS	0000004940_0000000280	\$163
557	HAMPTON INNS	0000004952_0000000008	\$140
558	HAMPTON INNS	0000004952_0000000009	\$140
559	HAMPTON INNS	0000004952_0000000010	\$140
560	HAMPTON INNS	0000004952_0000000011	\$140
561	HAMPTON INNS	0000004952_0000000012	\$140

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October 29, 2017 Wind/Rain Storm (Philippe)
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Grand Total: \$661,719

Line #	Merchant	Image Reference	Amount
	(a)	(b)	(c)
562	HAMPTON INNS	0000004952_0000000013	\$140
563	HAMPTON INNS	0000004952_0000000014	\$140
564	HAMPTON INNS	0000004952_0000000015	\$140
565	HAMPTON INNS	0000004952_0000000016	\$140
566	HAMPTON INNS	0000004952_0000000017	\$140
567	HAMPTON INNS	0000004952_0000000018	\$140
568	HAMPTON INNS	0000004952_0000000019	\$140
569	HAMPTON INNS	0000004952_0000000020	\$140
570	HAMPTON INNS	0000004952_0000000021	\$140
571	HAMPTON INNS	0000004952_0000000022	\$140
572	HAMPTON INNS	0000004952_0000000176	\$488
573	HAMPTON INNS	0000004952_0000000177	\$420
574	HAMPTON INNS	0000004952_0000000178	\$420
575	HAMPTON INNS	0000004952_0000000179	\$420
576	HAMPTON INNS	0000004952_0000000180	\$420
577	HAMPTON INNS	0000004952_0000000181	\$420
578	HAMPTON INNS	0000004952_0000000182	\$420
579	HAMPTON INNS	0000004952_0000000183	\$280
580	HAMPTON INNS	0000004952_0000000184	\$280
581	HAMPTON INNS	0000004952_0000000185	\$280
582	HAMPTON INNS	0000004952_0000000186	\$280
583	HAMPTON INNS	0000004952_0000000187	\$140
584	HAMPTON INNS	0000004952_0000000188	\$280
585	HAMPTON INNS	0000004952_0000000189	\$416
586	HAMPTON INNS	0000004952_0000000190	\$420
587	HAMPTON INNS	0000004952_0000000191	\$420
588	HAMPTON INNS	0000004952_0000000192	\$420
589	HAMPTON INNS	0000004952_0000000193	\$420
590	HAMPTON INNS	0000004952_0000000194	\$420
591	HAMPTON INNS	0000004952_0000000195	\$420
592	HAMPTON INNS	0000004952_0000000196	\$280
593	HAMPTON INNS	0000004952_0000000197	\$280
594	HAMPTON INNS	0000004952_0000000198	\$280

The Narragansett Electric Company
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October 29, 2017 Wind/Rain Storm (Philippe)
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Grand Total: \$661,719

Line #	Merchant	Image Reference	Amount
	(a)	(b)	(c)
595	HAMPTON INNS	0000004952_0000000199	\$140
596	HAMPTON INNS	0000004952_0000000283	\$280
597	HAMPTON INNS	0000004952_0000000284	\$140
598	HAMPTON INNS	0000004952_0000000285	\$280
599	HAMPTON INNS	0000004952_0000000286	\$280
600	HAMPTON INNS	0000005016_0000000252	\$420
601	HARMONY LODGE RESTAURANT	0000004940_0000000256	\$205
602	HARMONY LODGE RESTAURANT	0000004952_0000000242	\$344
603	HARMONY LODGE RESTAURANT	0000005016_0000000237	\$502
604	HARMONY LODGE RESTAURANT	0000005016_0000000238	\$341
605	HEMENWAYS	0000004940_0000000005	\$1,104
606	HILTON GARDEN INN PROVIDENCE	0000004940_0000000239	\$27,077
607	HILTON GARDEN INN PROVIDENCE	0000005016_0000000251	\$15,565
608	HILTON GARDEN INN WARWICK	0000005016_0000000010	\$134
609	HILTON GARDEN INN WARWICK	0000005016_0000000011	\$134
610	HILTON GARDEN INN WARWICK	0000005016_0000000012	\$134
611	HILTON GARDEN INN WARWICK	0000005016_0000000013	\$134
612	HILTON GARDEN INN WARWICK	0000005016_0000000014	\$134
613	HILTON GARDEN INN WARWICK	0000005016_0000000015	\$134
614	HILTON GARDEN INN WARWICK	0000005016_0000000016	\$134
615	HILTON GARDEN INN WARWICK	0000005016_0000000017	\$134
616	HILTON GARDEN INN WARWICK	0000005016_0000000018	\$134
617	HILTON GARDEN INN WARWICK	0000005016_0000000019	\$134
618	HILTON GARDEN INN WARWICK	0000005016_0000000020	\$134
619	HILTON GARDEN INN WARWICK	0000005016_0000000021	\$134
620	HILTON GARDEN INN WARWICK	0000005016_0000000022	\$134
621	HILTON PROVIDENCE HOTEL	0000004887_0000000125	\$191
622	HILTON PROVIDENCE HOTEL	0000004887_0000000126	\$191
623	HILTON PROVIDENCE HOTEL	0000004887_0000000127	\$191
624	HILTON PROVIDENCE HOTEL	0000004887_0000000128	\$191
625	HILTON PROVIDENCE HOTEL	0000005013_0000000008	\$112,490
626	HOLIDAY INN	0000004992_0000000016	\$48,024
627	HOLIDAY INN	0000005052_0000000033	\$5,539

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
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Grand Total: \$661,719

Line #	Merchant	Image Reference	Amount
	(a)	(b)	(c)
628	HOLIDAY INN EXPRESS	0000004940_0000000281	\$101
629	HOLIDAY INN EXPRESS	0000004940_0000000282	\$101
630	HOLIDAY INN EXPRESS	0000004940_0000000283	\$101
631	HOLIDAY INN EXPRESS	0000004940_0000000284	\$101
632	HOLIDAY INN EXPRESS	0000004940_0000000285	\$101
633	HOLIDAY INN EXPRESS	0000004940_0000000286	\$101
634	HOLIDAY INN EXPRESS	0000004940_0000000287	\$101
635	HOLIDAY INN EXPRESS	0000004940_0000000288	\$101
636	HOLIDAY INN EXPRESS	0000004940_0000000289	\$101
637	HOLIDAY INN EXPRESS	0000004952_0000000289	\$185
638	HOLIDAY INN EXPRESS	0000004952_0000000290	\$185
639	HOLIDAY INN EXPRESS	0000005013_0000000004	\$920
640	HOLIDAY INN EXPRESS	0000005016_0000000166	\$3,560
641	HOLIDAY INN EXPRESS & SUITES	0000004952_0000000291	\$1,750
642	HOLIDAY INN EXPRESS & SUITES	0000004992_0000000017	\$1,750
643	HOLIDAY INN EXPRESS & SUITES	0000004992_0000000018	\$11,526
644	HOLIDAY INN EXPRESS & SUITES	0000005016_0000000501	\$1,767
645	HOLIDAY INN EXPRESS & SUITES	0000005054_0000000001	\$327
646	HOMEDPOT	0000004992_0000000006	\$241
647	HOMETOWN AUTOMOTIVE	0000005012_0000000171	\$396
648	HOMETOWN AUTOMOTIVE	0000005012_0000000174	\$792
649	HOMWOOD SUITES WARWICK	0000004952_0000000023	\$225
650	HOMWOOD SUITES WARWICK	0000004952_0000000024	\$225
651	HOMWOOD SUITES WARWICK	0000004952_0000000025	\$225
652	HOMWOOD SUITES WARWICK	0000004952_0000000026	\$225
653	HOMWOOD SUITES WARWICK	0000004952_0000000027	\$180
654	HOMWOOD SUITES WARWICK	0000004952_0000000028	\$180
655	HOMWOOD SUITES WARWICK	0000004952_0000000029	\$180
656	HOMWOOD SUITES WARWICK	0000005016_0000000073	\$225
657	HOMWOOD SUITES WARWICK	0000005016_0000000074	\$225
658	HOMWOOD SUITES WARWICK	0000005016_0000000075	\$225
659	HOMWOOD SUITES WARWICK	0000005016_0000000076	\$225
660	HOMWOOD SUITES WARWICK	0000005016_0000000077	\$180

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
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Grand Total: \$661,719

Line #	Merchant	Image Reference	Amount
	(a)	(b)	(c)
661	HOMWOOD SUITES WARWICK	0000005016_0000000078	\$180
662	HOMWOOD SUITES WARWICK	0000005016_0000000079	\$180
663	HOMWOOD SUITES WARWICK	0000005016_0000000080	\$157
664	HOMWOOD SUITES WARWICK	0000005016_0000000081	\$157
665	HOMWOOD SUITES WARWICK	0000005016_0000000082	\$157
666	HOMWOOD SUITES WARWICK	0000005016_0000000083	\$157
667	HOMWOOD SUITES WARWICK	0000005016_0000000084	\$157
668	HOMWOOD SUITES WARWICK	0000005016_0000000085	\$157
669	HOMWOOD SUITES WARWICK	0000005016_0000000086	\$157
670	HOMWOOD SUITES WARWICK	0000005016_0000000087	\$157
671	HOMWOOD SUITES WARWICK	0000005016_0000000088	\$157
672	HYDRON INC	0000005050_0000000209	\$4,934
673	ICHIBAN RESTAURANT	0000004905_0000000027	\$88
674	IHOP #3340	0000004887_0000000315	\$175
675	IHOP #3340	0000004887_0000000316	\$64
676	IHOP #3340	0000004887_0000000317	\$36
677	IHOP #3340	0000004887_0000000318	\$143
678	IHOP #3340	0000004940_0000000290	\$122
679	IHOP #3340	0000004940_0000000291	\$83
680	IHOP #3340	0000004940_0000000292	\$26
681	IHOP #3340	0000004940_0000000293	\$45
682	IHOP #3340	0000004940_0000000294	\$51
683	IHOP #3340	0000004940_0000000295	\$62
684	IHOP #3340	0000004940_0000000296	\$31
685	IHOP #3340	0000004940_0000000297	\$154
686	IHOP #3340	0000004940_0000000298	\$128
687	IHOP #3340	0000004940_0000000299	\$52
688	IHOP #3340	0000004940_0000000300	\$97
689	IHOP #3340	0000004940_0000000301	\$75
690	IHOP #3340	0000004940_0000000302	\$326
691	IHOP #3340	0000004952_0000000371	\$436
692	IHOP #3340	0000004952_0000000372	\$56
693	IHOP #3340	0000004952_0000000373	\$77

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Summary of Final Storm Costs
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Grand Total: \$661,719

Line #	Merchant	Image Reference	Amount
	(a)	(b)	(c)
694	IHOP #3340	0000005016_0000000001	\$156
695	IHOP #3340	0000005016_0000000002	\$153
696	IHOP #3340	0000005016_0000000570	\$19
697	IRON WORKS TAVERN	0000004952_0000000106	\$312
698	IRON WORKS TAVERN	0000004952_0000000110	\$667
699	JACKY'S GALAXIE RESTAURANT	0000004940_0000000146	\$275
700	JERSEY MIKE'S 14004	0000004952_0000000050	\$119
701	JIGGERS DINER	0000005016_0000000090	\$130
702	JS DELI OF SMITHFIELD	0000004887_0000000215	\$116
703	JS DELI OF SMITHFIELD	0000005044_0000000247	\$116
704	JWU RADISSON HOTEL PROVIDENCE	0000004952_0000000121	\$146
705	JWU RADISSON HOTEL PROVIDENCE	0000004952_0000000294	\$224
706	JWU RADISSON HOTEL PROVIDENCE	0000004952_0000000295	\$224
707	JWU RADISSON HOTEL PROVIDENCE	0000004952_0000000296	\$224
708	JWU RADISSON HOTEL PROVIDENCE	0000004952_0000000297	\$224
709	JWU RADISSON HOTEL PROVIDENCE	0000004952_0000000298	\$224
710	JWU RADISSON HOTEL PROVIDENCE	0000004952_0000000299	\$224
711	JWU RADISSON HOTEL PROVIDENCE	0000004952_0000000300	\$224
712	JWU RADISSON HOTEL PROVIDENCE	0000004952_0000000301	\$224
713	JWU RADISSON HOTEL PROVIDENCE	0000004952_0000000302	\$224
714	JWU RADISSON HOTEL PROVIDENCE	0000004952_0000000303	\$224
715	JWU RADISSON HOTEL PROVIDENCE	0000004952_0000000304	\$224
716	JWU RADISSON HOTEL PROVIDENCE	0000004952_0000000305	\$224
717	JWU RADISSON HOTEL PROVIDENCE	0000004952_0000000306	\$224
718	JWU RADISSON HOTEL PROVIDENCE	0000004952_0000000307	\$10,180
719	JWU RADISSON HOTEL PROVIDENCE	0000005013_0000000009	\$5,929
720	JWU RADISSON HOTEL PROVIDENCE	0000005016_0000000504	\$112
721	JWU RADISSON HOTEL PROVIDENCE	0000005016_0000000505	\$112
722	JWU RADISSON HOTEL PROVIDENCE	0000005016_0000000506	\$112
723	JWU RADISSON HOTEL PROVIDENCE	0000005016_0000000507	\$112
724	JWU RADISSON HOTEL PROVIDENCE	0000005016_0000000508	\$112
725	JWU RADISSON HOTEL PROVIDENCE	0000005016_0000000509	\$112
726	JWU RADISSON HOTEL PROVIDENCE	0000005016_0000000510	\$112

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Line #	Merchant	Image Reference	Amount
	(a)	(b)	(c)
727	JWU RADISSON HOTEL PROVIDENCE	0000005016_0000000511	\$112
728	JWU RADISSON HOTEL PROVIDENCE	0000005016_0000000512	\$112
729	JWU RADISSON HOTEL PROVIDENCE	0000005016_0000000513	\$112
730	K & S PIZZA	0000004887_0000000098	\$105
731	KINGS GARDEN	0000004907_0000000006	\$515
732	KINGSTON PIZZA BONNET	0000004952_0000000109	\$225
733	KINGSTON PIZZA OF CHARLESTOWN	0000004972_0000000003	\$124
734	LEGAL SEA FOODS #009	0000004887_0000000212	\$43
735	LEGAL SEA FOODS #009	0000004952_0000000391	\$262
736	LEGAL SEA FOODS #009	0000004952_0000000392	\$292
737	LEGAL SEA FOODS #009	0000004952_0000000393	\$319
738	LINGUINE'S	0000004940_0000000127	\$520
739	LINGUINE'S	0000004952_0000000107	\$232
740	LINGUINE'S	0000004952_0000000108	\$17
741	LITTLE COUNTRY PIZZA	0000005016_0000000221	\$196
742	LONGHORN STEAK00051441	0000004952_0000000079	\$381
743	LONGHORN STEAK00051441	0000005016_0000000222	\$282
744	LONGHORN STEAK00055186	0000004952_0000000128	\$113
745	LONGHORN STEAK00055186	0000005016_0000000191	\$474
746	MARRIOTT DOWNTOWN PROV	0000004952_0000000260	\$53,224
747	MARRIOTT DOWNTOWN PROV	0000005013_0000000002	\$720
748	MARRIOTT DOWNTOWN PROV	0000005013_0000000010	\$106,198
749	MARRIOTT DOWNTOWN PROV	0000005016_0000000044	\$2,483
750	MCDONALD'S F25927	0000004887_0000000188	\$2
751	MCDONALD'S F25927	0000004887_0000000192	\$65
752	MIKE'S ROAST BEEF & SE	0000004952_0000000387	\$103
753	MIKE'S ROAST BEEF & SE	0000004952_0000000388	\$48
754	MURPHY'S LAW	0000004887_0000000224	\$332
755	MURPHY'S LAW	0000004887_0000000225	\$48
756	MURPHY'S LAW	0000004887_0000000226	\$72
757	MURPHY'S LAW	0000004940_0000000207	\$20
758	MURPHY'S LAW	0000005016_0000000229	\$27
759	NEW ENGLAND STEAK	0000004936_0000000007	\$79

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Line #	Merchant	Image Reference	Amount
	(a)	(b)	(c)
760	NINO S PIZZA	0000004940_0000000086	\$43
761	NOT YOUR AVERAGE JOE'S # 23	0000004887_0000000099	\$329
762	NOT YOUR AVERAGE JOE'S # 23	0000005014_0000000067	\$27
763	OAKWELLS NEWS CAFE 149	0000004940_0000000173	\$4
764	OAKWELLS NEWS CAFE 149	0000004952_0000000144	\$4
765	OMNI HOTELS- 855907319	0000004972_0000000139	\$719
766	OUR PLACE II	0000004940_0000000087	\$79
767	OUTBACK 4010	0000004887_0000000001	\$720
768	PALACE PIZZA #1	0000004935_0000000029	\$102
769	PANERA BREAD #03875	0000004887_0000000240	\$1,602
770	PANERA BREAD #03875	0000004940_0000000238	\$1,602
771	PAPAGINO'S 3503	0000004972_0000000132	\$10
772	PAUL'S DINER INC	0000004887_0000000343	\$206
773	PAUL'S DINER INC	0000004940_0000000347	\$203
774	PAUL'S DINER INC	0000004972_0000000170	\$207
775	PIEZONIS WARREN	0000004940_0000000105	\$88
776	PIZZA FACTORY	0000004887_0000000342	\$124
777	PLOUFFE'S CUP N SAUCER	0000004952_0000000006	\$163
778	PRECISION SAW & MOWER	0000004940_0000000145	\$839
779	PRECISION SAW & MOWER	0000004992_0000000010	\$542
780	REDS KITCHEN & TAVERN	0000004952_0000000385	\$203
781	RI PARKING CO	0000004952_0000000004	\$40
782	RI PARKING CO	0000004952_0000000005	\$15
783	RICHARDS PUB INC	0000004887_0000000305	\$139
784	RICHARDS PUB INC	0000004940_0000000257	\$592
785	RICHARDS PUB INC	0000005016_0000000097	\$240
786	RICHARDS PUB INC	0000005016_0000000571	\$716
787	RICHARDS PUB INC	0000005016_0000000572	\$1,141
788	RUBY TUESDAY #4628	0000004972_0000000001	\$252
789	SARDELLA S RESTAURANT	0000005016_0000000007	\$779
790	SHARENET	0000005076_0000000001	\$162
791	SHAW'S	0000004952_0000000143	\$67
792	SHELL OIL 57546059700	0000005016_0000000223	\$40

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Grand Total: \$661,719

Line #	Merchant	Image Reference	Amount
	(a)	(b)	(c)
793	SMOKEY BONES 7514	0000004940_0000000125	\$209
794	SONESTA HOTELS	0000004940_0000000044	\$202
795	SONESTA HOTELS	0000004940_0000000045	\$236
796	SONESTA HOTELS	0000004940_0000000046	\$146
797	SONESTA HOTELS	0000004940_0000000047	\$146
798	SONESTA HOTELS	0000004940_0000000048	\$146
799	SONESTA HOTELS	0000004940_0000000049	\$146
800	SONESTA HOTELS	0000004940_0000000050	\$146
801	SONESTA HOTELS	0000004940_0000000051	\$146
802	SONESTA HOTELS	0000004940_0000000053	\$202
803	SONESTA HOTELS	0000004940_0000000054	\$202
804	SONESTA HOTELS	0000004940_0000000056	\$202
805	SONESTA HOTELS	0000004940_0000000057	\$236
806	SONESTA HOTELS	0000004940_0000000060	\$202
807	SPEEDWAY 02823	0000004940_0000000128	\$28
808	STAPLES 00108365	0000004940_0000000181	\$32
809	STAPLES 00112557	0000004887_0000000187	\$36
810	STAPLES 00112557	0000004940_0000000172	\$44
811	STOP & SHOP 0709	0000004940_0000000088	\$129
812	STOP & SHOP 0709	0000004972_0000000040	\$90
813	STOP & SHOP 0737	0000004952_0000000101	\$10
814	SUBWAY 00034637	0000004952_0000000254	\$846
815	SUBWAY 00034637	0000005016_0000000235	\$508
816	SUBWAY 00293951	0000005236_0000000078	\$1,278
817	SUBWAY 00335307	0000004952_0000000257	\$1,713
818	SUBWAY 00335307	0000005016_0000000258	\$1,273
819	SUBWAY 00335307	0000005016_0000000259	\$751
820	SUBWAY 00485599	0000004952_0000000258	\$938
821	SUBWAY 00485599	0000005016_0000000260	\$525
822	SUBWAY 00486175	0000004952_0000000100	\$8
823	SUBWAY 03017019	0000004940_0000000274	\$1,680
824	SUBWAY 03017019	0000005016_0000000261	\$1,683
825	SUBWAY 03017019	0000005016_0000000262	\$151

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Accounts Payable - Procurement Cards

Grand Total: \$661,719

Line #	Merchant	Image Reference	Amount
	(a)	(b)	(c)
826	SUBWAY 03296936	0000004887_0000000313	\$901
827	TA WEST GREENWICH	0000004952_0000000389	\$169
828	TA WEST GREENWICH	0000004952_0000000390	\$44
829	TAVOLO WINE BAR TUSCAN GRILLE	0000004972_0000000002	\$754
830	TEXAS ROADHOUSE #2429	0000005016_0000000220	\$397
831	TGI FRIDAY'S 2753	0000004940_0000000188	\$18
832	TGI FRIDAY'S 2753	0000004940_0000000189	\$44
833	TGI FRIDAY'S 2753	0000004940_0000000190	\$35
834	TGI FRIDAY'S 2753	0000004940_0000000191	\$34
835	TGI FRIDAY'S 2753	0000004940_0000000192	\$29
836	TGI FRIDAY'S 2753	0000004940_0000000193	\$23
837	TGI FRIDAY'S 2753	0000004940_0000000194	\$25
838	TGI FRIDAY'S 2753	0000004940_0000000195	\$36
839	TGI FRIDAY'S 2753	0000004940_0000000196	\$24
840	TGI FRIDAY'S 2753	0000004940_0000000197	\$39
841	TGI FRIDAY'S 2753	0000004940_0000000198	\$46
842	TGI FRIDAY'S 2753	0000004940_0000000199	\$29
843	TGI FRIDAY'S 2753	0000004940_0000000200	\$23
844	TGI FRIDAY'S 2753	0000004940_0000000201	\$25
845	TGI FRIDAY'S 2753	0000004940_0000000202	\$31
846	TGI FRIDAY'S 2753	0000004940_0000000203	\$31
847	TGI FRIDAY'S 2753	0000004940_0000000204	\$12
848	TGI FRIDAY'S 2753	0000004940_0000000205	\$14
849	TGI FRIDAY'S 2753	0000004940_0000000206	\$16
850	THE BIG CHEESE AND PUB	0000005013_0000000007	\$78
851	THE BIG CHEESE AND PUB	0000005020_0000000004	\$33
852	THE COUNTRY INN	0000005016_0000000209	\$217
853	THE GREENWOOD INN	0000004887_0000000303	\$1,600
854	THE GREENWOOD INN	0000004936_0000000054	\$101
855	THE GREENWOOD INN	0000004952_0000000068	\$534
856	THE GREENWOOD INN	0000004952_0000000238	\$1,428
857	THE GREENWOOD INN	0000004972_0000000157	\$972
858	THE HAVERSHAM TAVERN	0000004887_0000000108	\$628

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Accounts Payable - Procurement Cards

Grand Total: \$661,719

Line #	Merchant	Image Reference	Amount
	(a)	(b)	(c)
859	THE HAVERSHAM TAVERN	0000004935_0000000138	\$108
860	THE HOME DEPOT #2651	0000004940_0000000089	\$565
861	THE HOME DEPOT #4282	0000004952_0000000145	\$49
862	THE HOME DEPOT #4283	0000004887_0000000091	\$266
863	THE LODGE PUB & EATERY	0000004952_0000000102	\$529
864	THE LODGE PUB & EATERY	0000004952_0000000382	\$298
865	THE LODGE PUB & EATERY	0000005016_0000000254	\$1,498
866	THE LODGE PUB & EATERY	0000005016_0000000500	\$25
867	THE MOORING	0000005016_0000000006	\$493
868	TNSSMART	0000005016_0000000092	\$83
869	TOWN PIZZA	0000005016_0000000196	\$91
870	TWIN RIVER	0000004952_0000000086	\$120
871	TYNDALE COMPANY INC	0000005041_0000000220	\$324
872	UNCLE TONYS PIZZA & PASTA RESTAURANT	0000004952_0000000003	\$81
873	UNCLE TONYS PIZZA & PASTA RESTAURANT	0000004936_0000000035	\$34
874	VASILIOS PIZZA	0000004972_0000000074	\$80
875	VILLAGE HAVEN RESTAURANT	0000004952_0000000160	\$77
876	WAL-MART #2874	0000004971_0000000155	\$161
877	WEGMANS NORTHBOROUGH	0000004887_0000000173	\$146
878	WEGMANS NORTHBOROUGH	0000004936_0000000029	\$111
879	WEST BOYLSTON SEAFOOD	0000004952_0000000078	\$23
880	WINNERS PIZZA	0000004887_0000000341	\$150

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Accounts Payable - Miscellaneous Accounts Payable

Grand Total: \$828,219

<u>Line #</u>	<u>Vendor</u>	<u>Image Reference</u>	<u>Amount</u>
	(a)	(b)	(c)
1	A AND R MARINE CORP	1900030612_2018	\$195
2	A AND R MARINE CORP	1900035566_2018	\$323
3	CHA CONSULTING INC	5100231866_2018	\$11,211
4	CHA CONSULTING INC	5100250151_2018	\$9,301
5	CITY OF CENTRAL FALLS	1900035290_2018	\$990
6	CITY OF EAST PROVIDENCE	1900031187_2018	\$1,875
7	CITY OF NEWPORT	1900040433_2018	\$495
8	CITY OF WOONSOCKET	1900035281_2018	\$360
9	CITY OF WOONSOCKET	1900039084_2018	\$1,152
10	CLARK EQUIPMENT RENTAL LLC	5100227067_2018	\$316
11	CLARK EQUIPMENT RENTAL LLC	5100227211_2018	\$316
12	CLEAN HARBORS ENVIRONMENT	5100212607_2018	\$578
13	CLEAN HARBORS ENVIRONMENT	5100212608_2018	\$986
14	CLEAN HARBORS ENVIRONMENT	5100213133_2018	\$3,077
15	CLEAN HARBORS ENVIRONMENT	5100227059_2018	\$1,427
16	CLEAN HARBORS ENVIRONMENT	5100227128_2018	\$2,964
17	CLEAN HARBORS ENVIRONMENT	5100227193_2018	\$321
18	CLEAN HARBORS ENVIRONMENT	5100227267_2018	\$578
19	CLEAN HARBORS ENVIRONMENT	5100227457_2018	\$481
20	CLEAN HARBORS ENVIRONMENT	5100227458_2018	\$286
21	CLEAN HARBORS ENVIRONMENT	5100227604_2018	\$1,487
22	CLEAN HARBORS ENVIRONMENT	5100227607_2018	\$349
23	CLEAN HARBORS ENVIRONMENT	5100227608_2018	\$321
24	CLEAN HARBORS ENVIRONMENT	5100227634_2018	\$564
25	CLEAN HARBORS ENVIRONMENT	5100227643_2018	\$2,972
26	CLEAN HARBORS ENVIRONMENT	5100227655_2018	\$1,183
27	CLEAN HARBORS ENVIRONMENT	5100227656_2018	\$3,080
28	CLEAN HARBORS ENVIRONMENT	5100227694_2018	\$3,209
29	CLEAN HARBORS ENVIRONMENT	5100231084_2018	\$26,444
30	CLEAN HARBORS ENVIRONMENT	5100231085_2018	\$2,335
31	CLEAN HARBORS ENVIRONMENT	5100231151_2018	\$1,134
32	CLEAN HARBORS ENVIRONMENT	5100231198_2018	\$1,261

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Accounts Payable - Miscellaneous Accounts Payable

Grand Total: \$828,219

<u>Line #</u>	<u>Vendor</u>	<u>Image Reference</u>	<u>Amount</u>
	(a)	(b)	(c)
33	CLEAN HARBORS ENVIRONMENT	5100231267_2018	\$2,569
34	CLEAN HARBORS ENVIRONMENT	5100231301_2018	\$4,813
35	CLEAN HARBORS ENVIRONMENT	5100232049_2018	\$1,302
36	CLEAN HARBORS ENVIRONMENT	5100233369_2018	\$222
37	CLEAN HARBORS ENVIRONMENT	5100256973_2018	\$2,312
38	CLEAN HARBORS ENVIRONMENT	5100257709_2018	\$857
39	CLEAN HARBORS ENVIRONMENT	5100257720_2018	\$1,062
40	CONECO ENGINEERS & SCIENTISTS	5100133656_2019	\$1,819
41	CONECO ENGINEERS & SCIENTISTS	5100276263_2018	\$45,996
42	CONECO ENGINEERS & SCIENTISTS	5100295509_2018	\$1,846
43	CONECO ENGINEERS & SCIENTISTS	5100314382_2018	\$1,555
44	CONECO ENGINEERS & SCIENTISTS	5100314961_2018	\$6,266
45	CONECO ENGINEERS & SCIENTISTS	5100352098_2018	\$991
46	CONECO ENGINEERS & SCIENTISTS	5100353807_2018	\$5,132
47	CORPORATE CHEFS INC.	5100223795_2018	\$11,615
48	CRANSTON POLICE DEPARTMENT	1900031027_2018	\$1,090
49	E S BOULOS COMPANY	5100007423_2019	\$58,995
50	ELEMENT FLEET CORPORATION	5100054806_2019	\$1,992
51	ELEMENT FLEET CORPORATION	5100252534_2018	\$5,705
52	ELEMENT FLEET CORPORATION	5100252996_2018	\$90
53	ELEMENT FLEET CORPORATION	5100252999_2018	\$1,767
54	ELEMENT FLEET CORPORATION	5100253071_2018	\$1,066
55	ELEMENT FLEET CORPORATION	5100282475_2018	\$8,476
56	ELEMENT FLEET CORPORATION	5100324926_2018	\$5,335
57	FIRST CONTACT LLC	1900030852_2018	\$13,406
58	J H LYNCH AND SONS INC.	5100262683_2018	\$15,294
59	JBH HELICOPTER SERVICES	5100221406_2018	\$7,967
60	JBH HELICOPTER SERVICES	5100221541_2018	\$2,423
61	JBH HELICOPTER SERVICES	5100221542_2018	\$6,340
62	JOHN CUBELLIS	5100210956_2018	\$500
63	JOHN CUBELLIS	5100242115_2018	\$500
64	MCPHEE ELECTRIC LTD	5100009307_2019	\$169,219

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Accounts Payable - Miscellaneous Accounts Payable

Grand Total: \$828,219

Line #	Vendor	Image Reference	Amount
	(a)	(b)	(c)
65	MORAN ENVIRONMENTAL RECOVERY	5100234507_2018	\$3,082
66	MORAN ENVIRONMENTAL RECOVERY	5100257189_2018	\$2,433
67	NESCO SALES AND RENTALS	5100205514_2018	\$602
68	OMARK CONSULTANTS INC.	5100329752_2018	\$18,729
69	OSMOSE UTILITIES SERVICES	5100268333_2018	\$10,845
70	PAWTUCKET POLICE DEPARTMENT	1900036014_2018	\$13,002
71	PAWTUCKET POLICE DEPARTMENT	1900036881_2018	\$600
72	PHH ARVAL	5100031444_2019	\$666
73	PHH ARVAL	5100256986_2018	\$208
74	PHH ARVAL	5100256989_2018	\$771
75	PHH ARVAL	5100262382_2018	\$6,238
76	PHH ARVAL	5100262705_2018	\$1,401
77	PHH ARVAL	5100281155_2018	\$2,278
78	PHH ARVAL	5100284919_2018	\$297
79	PHH ARVAL	5100285498_2018	\$1,046
80	PHH ARVAL	5100288996_2018	\$2,803
81	PONTOON SOLUTIONS INC	1900030971_2018	\$5,080
82	PONTOON SOLUTIONS INC	1900030974_2018	\$5,080
83	PONTOON SOLUTIONS INC	1900030975_2018	\$5,080
84	PONTOON SOLUTIONS INC	1900030981_2018	\$5,080
85	PONTOON SOLUTIONS INC	1900036382_2018	\$4,933
86	QUESTLINE INC.	1900013893_2019	\$3,711
87	SCITUATE POLICE DEPARTMENT	1900031069_2018	\$640
88	SCITUATE POLICE DEPARTMENT	1900031070_2018	\$400
89	TCN INC	1900039427_2018	\$1,587
90	TOM'S MARKET CATERING	5100223496_2018	\$86,309
91	TOWN OF BRISTOL	1900031181_2018	\$6,571
92	TOWN OF CHARLESTOWN	1900039819_2018	\$302
93	TOWN OF COVENTRY	1900036771_2018	\$412
94	TOWN OF COVENTRY	1900036782_2018	\$362
95	TOWN OF CUMBERLAND	1900031180_2018	\$5,320
96	TOWN OF CUMBERLAND	1900046009_2018	\$2,074

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Accounts Payable - Miscellaneous Accounts Payable

Grand Total: \$828,219

Line #	Vendor	Image Reference	Amount
	(a)	(b)	(c)
97	TOWN OF EAST GREENWICH	1900039061_2018	\$7,436
98	TOWN OF EXETER	1900030602_2018	\$176
99	TOWN OF EXETER	1900030614_2018	\$444
100	TOWN OF HOPKINTON	1900039817_2018	\$651
101	TOWN OF HOPKINTON	1900039820_2018	\$279
102	TOWN OF HOPKINTON	1900040435_2018	\$631
103	TOWN OF HOPKINTON	1900045222_2018	\$489
104	TOWN OF JOHNSTON	1900036015_2018	\$215
105	TOWN OF JOHNSTON	1900036016_2018	\$481
106	TOWN OF LINCOLN	1900031012_2018	\$460
107	TOWN OF LINCOLN	1900031013_2018	\$468
108	TOWN OF LINCOLN	1900031014_2018	\$690
109	TOWN OF LINCOLN	1900031015_2018	\$675
110	TOWN OF LINCOLN	1900031016_2018	\$1,020
111	TOWN OF LINCOLN	1900031017_2018	\$1,388
112	TOWN OF LINCOLN	1900031018_2018	\$867
113	TOWN OF LINCOLN	1900031021_2018	\$660
114	TOWN OF LINCOLN	1900031022_2018	\$460
115	TOWN OF LINCOLN	1900031024_2018	\$867
116	TOWN OF LINCOLN	1900035284_2018	\$685
117	TOWN OF LINCOLN	1900035291_2018	\$475
118	TOWN OF LINCOLN	1900035292_2018	\$490
119	TOWN OF LINCOLN	1900035294_2018	\$685
120	TOWN OF LINCOLN	1900035295_2018	\$490
121	TOWN OF MIDDLETOWN	1900039828_2018	\$730
122	TOWN OF MIDDLETOWN	1900040746_2018	\$792
123	TOWN OF NARRAGANSETT	1900044926_2018	\$1,660
124	TOWN OF NORTH KINGSTOWN	1900039066_2018	\$925
125	TOWN OF NORTH KINGSTOWN	1900048854_2019	\$624
126	TOWN OF NORTH PROVIDENCE	1900031193_2018	\$408
127	TOWN OF NORTH SMITHFIELD	1900031189_2018	\$669
128	TOWN OF RICHMOND	1900040432_2018	\$1,430

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Accounts Payable - Miscellaneous Accounts Payable

Grand Total: \$828,219

Line #	Vendor	Image Reference	Amount
	(a)	(b)	(c)
129	TOWN OF SMITHFIELD	1900031179_2018	\$340
130	TOWN OF SOUTH KINGSTOWN	1900030603_2018	\$14,370
131	TOWN OF SOUTH KINGSTOWN	1900030604_2018	\$672
132	TOWN OF WARREN	1900031184_2018	\$336
133	TOWN OF WESTERLY	1900040431_2018	\$5,382
134	U S SECURITY ASSOCIATES	5100269017_2018	\$526
135	U S SECURITY ASSOCIATES	5100269018_2018	\$526
136	U S SECURITY ASSOCIATES	5100269019_2018	\$526
137	U S SECURITY ASSOCIATES	5100269050_2018	\$7,429
138	U S SECURITY ASSOCIATES	5100269157_2018	\$2,917
139	U S SECURITY ASSOCIATES	5100269158_2018	\$526
140	U S SECURITY ASSOCIATES	5100269159_2018	\$526
141	U S SECURITY ASSOCIATES	5100269160_2018	\$526
142	UNIVERSAL CONSTRUCTION CO	5100026537_2019	\$3,830
143	UNIVERSAL CONSTRUCTION CO	5100055229_2019	\$414
144	UNIVERSAL CONSTRUCTION CO	5100062758_2019	\$6,743
145	UNIVERSAL CONSTRUCTION CO	5100117390_2019	\$2,672
146	UNIVERSAL CONSTRUCTION CO	5100118588_2019	\$3,082
147	UNIVERSAL CONSTRUCTION CO	5100141666_2019	\$7,720
148	UNIVERSAL CONSTRUCTION CO	5100227534_2018	\$558
149	UNIVERSAL CONSTRUCTION CO	5100227535_2018	\$1,134
150	UNIVERSAL CONSTRUCTION CO	5100227606_2018	\$558
151	UNIVERSAL CONSTRUCTION CO	5100228015_2018	\$3,885
152	UNIVERSAL CONSTRUCTION CO	5100228387_2018	\$2,609
153	UNIVERSAL CONSTRUCTION CO	5100228598_2018	\$2,307
154	UNIVERSAL CONSTRUCTION CO	5100228889_2018	\$219
155	UNIVERSAL CONSTRUCTION CO	5100228899_2018	\$494
156	UNIVERSAL CONSTRUCTION CO	5100228901_2018	\$1,134
157	UNIVERSAL CONSTRUCTION CO	5100228903_2018	\$795
158	UNIVERSAL CONSTRUCTION CO	5100228907_2018	\$214
159	UNIVERSAL CONSTRUCTION CO	5100229183_2018	\$2,762
160	UNIVERSAL CONSTRUCTION CO	5100239780_2018	\$2,268

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Accounts Payable - Miscellaneous Accounts Payable

Grand Total: \$828,219

<u>Line #</u>	<u>Vendor</u>	<u>Image Reference</u>	<u>Amount</u>
	(a)	(b)	(c)
161	UNIVERSAL CONSTRUCTION CO	5100239961_2018	\$2,534
162	UNIVERSAL CONSTRUCTION CO	5100240332_2018	\$3,093
163	UNIVERSAL CONSTRUCTION CO	5100242475_2018	\$1,567
164	UNIVERSAL CONSTRUCTION CO	5100255185_2018	\$1,088
165	UNIVERSAL CONSTRUCTION CO	5100255382_2018	\$816
166	UNIVERSAL CONSTRUCTION CO	5100255402_2018	\$504
167	UNIVERSAL CONSTRUCTION CO	5100255432_2018	\$6,282
168	UNIVERSAL CONSTRUCTION CO	5100256891_2018	\$800
169	UNIVERSAL CONSTRUCTION CO	5100257259_2018	\$2,392
170	UNIVERSAL CONSTRUCTION CO	5100257618_2018	\$1,315
171	UNIVERSAL CONSTRUCTION CO	5100285636_2018	\$186
172	VANASSE HANGEN BRUSTLIN	5100248067_2018	\$308
173	WARWICK POLICE DEPARTMENT	1900049628_2018	\$17,283
174	WEST INTERACTIVE SERVICES	5100219494_2018	\$12,353
175	WEST INTERACTIVE SERVICES	5100246598_2018	\$2,624
176	WEST WARWICK POLICE	1900041741_2018	\$616

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Payroll Cost Summary by Source Company

Grand Total: \$4,533,786

<u>Line #</u>	<u>Orig Bus Unit</u>	<u>Orig Bus Unit Descr</u>	<u>Base Pay</u>	<u>Overtime</u>
	(a)	(b)	(c)	(d)
1	5110	National Grid USA Service Co.	\$448,818	\$1,069,697
2	5210	Niagara Mohawk Power Corp.	\$92,396	\$301,377
3	5310	Massachusetts Electric Company	\$14,407	\$62,122
4	5330	Boston Gas Company	\$547	\$43,536
5	5340	Colonial Gas Company	\$2,012	\$44,385
6	5360	Narragansett Gas Company	\$30,109	\$553,101
7	5360	The Narragansett Electric Company	<u>\$0</u>	<u>\$1,871,279</u>
8		Total	<u><u>\$588,288</u></u>	<u><u>\$3,945,497</u></u>

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Payroll Costs - Detail

Grand Total: \$4,533,786

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
1	5360	Structural Specialist/cc	5110	National Grid USA Service Co.	\$1,088	\$5,985
2	5360	Lead Supv Operations	5110	National Grid USA Service Co.	\$916	\$1,890
3	5360	Consulting Engineer	5110	National Grid USA Service Co.	\$2,416	\$0
4	5360	VP Maint & Constr NE Elec	5110	National Grid USA Service Co.	\$1,602	\$0
5	5360	Dir Complex Capital Deliv Prog	5110	National Grid USA Service Co.	\$1,466	\$0
6	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$2,052	\$3,617
7	5360	VP Project Mgmt	5110	National Grid USA Service Co.	\$2,192	\$0
8	5360	Lead Engineer	5110	National Grid USA Service Co.	\$1,703	\$1,837
9	5360	Dir Vegetation Mgt	5110	National Grid USA Service Co.	\$1,734	\$0
10	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$825	\$619
11	5360	Prin Engineer	5110	National Grid USA Service Co.	\$2,535	\$2,947
12	5360	Lead Engineer	5110	National Grid USA Service Co.	\$1,604	\$3,651
13	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$885
14	5360	Prin Engineer	5110	National Grid USA Service Co.	\$2,514	\$2,216
15	5360	Lead Outage Coordinator	5110	National Grid USA Service Co.	\$4,183	\$0
16	5360	Acting Director	5110	National Grid USA Service Co.	\$1,052	\$758
17	5360	Material Handler A	5110	National Grid USA Service Co.	\$0	\$2,527
18	5360	Fleet Working Leader 80 w/cert	5110	National Grid USA Service Co.	\$1,678	\$8,784
19	5360	Shift Supv Control Room	5110	National Grid USA Service Co.	\$2,771	\$2,078
20	5360	Exec Asst to Band A	5110	National Grid USA Service Co.	\$562	\$833
21	5360	Sr Instructor	5110	National Grid USA Service Co.	\$1,588	\$2,828
22	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$1,231	\$2,501
23	5360	Material Handler B (NEDC)	5110	National Grid USA Service Co.	\$0	\$3,109
24	5360	Lead Engineer	5110	National Grid USA Service Co.	\$225	\$0
25	5360	Lead Engineer	5110	National Grid USA Service Co.	\$2,129	\$3,394
26	5360	Lead Engineer	5110	National Grid USA Service Co.	\$426	\$319
27	5360	Prin Specialist	5110	National Grid USA Service Co.	\$2,659	\$2,543
28	5360	Working Leader/cc	5110	National Grid USA Service Co.	\$294	\$2,281
29	5360	Prin Engineer	5110	National Grid USA Service Co.	\$507	\$761
30	5360	Prin Analyst	5110	National Grid USA Service Co.	\$366	\$394
31	5360	Lineworker 1/C	5110	National Grid USA Service Co.	\$1,095	\$4,415
32	5360	Operations Clerk	5110	National Grid USA Service Co.	\$1,451	\$4,136
33	5360	Prin Engineer	5110	National Grid USA Service Co.	\$2,535	\$1,806
34	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$1,231	\$2,155
35	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$530
36	5360	Live Line Specialist	5110	National Grid USA Service Co.	\$314	\$2,827
37	5360	Fld Accountant Sr 80	5110	National Grid USA Service Co.	\$0	\$810
38	5360	Lead Relay Technician	5110	National Grid USA Service Co.	\$0	\$4,385
39	5360	Structural Specialist /cc/ with Tanker E	5110	National Grid USA Service Co.	\$1,216	\$6,690
40	5360	Lead Sales Representative	5110	National Grid USA Service Co.	\$1,508	\$1,061
41	5360	Sr Supv Non Operations	5110	National Grid USA Service Co.	\$556	\$326
42	5360	Lead Process Manager	5110	National Grid USA Service Co.	\$891	\$1,503
43	5360	Lead Energy Integration Consultant	5110	National Grid USA Service Co.	\$2,126	\$1,355
44	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$926
45	5360	Lineworker 1/C	5110	National Grid USA Service Co.	\$274	\$2,464
46	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$0	\$749
47	5360	Engineer Manager	5110	National Grid USA Service Co.	\$887	\$921
48	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$2,052	\$4,617
49	5360	Cnstrctn Elect	5110	National Grid USA Service Co.	\$1,124	\$6,182
50	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$778	\$779
51	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$1,449	\$3,177
52	5360	Sr Instructor	5110	National Grid USA Service Co.	\$0	\$1,935
53	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$0	\$567
54	5360	Prin Engineer	5110	National Grid USA Service Co.	\$1,483	\$2,781
55	5360	Lead Engineer	5110	National Grid USA Service Co.	\$2,041	\$1,159
56	5360	Dir PTO	5110	National Grid USA Service Co.	\$3,248	\$0
57	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$1,260	\$614
58	5360	Lead Eng Supv-Ntwrk Strat	5110	National Grid USA Service Co.	\$450	\$844
59	5360	Welder 1/C	5110	National Grid USA Service Co.	\$766	\$4,117
60	5360	Material Handler A Yard	5110	National Grid USA Service Co.	\$0	\$3,145
61	5360	Lineworker 1/C	5110	National Grid USA Service Co.	\$548	\$2,464
62	5360	Dir Electric Asset Mgt	5110	National Grid USA Service Co.	\$2,693	\$0

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Payroll Costs - Detail

Grand Total: \$4,533,786

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
63	5360	Material Handler (NEDC)	5110	National Grid USA Service Co.	\$0	\$3,116
64	5360	Material Handler (NEDC)	5110	National Grid USA Service Co.	\$0	\$3,169
65	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$2,108	\$3,636
66	5360	Operations Clerk	5110	National Grid USA Service Co.	\$1,361	\$4,562
67	5360	1/Class Relay Technician	5110	National Grid USA Service Co.	\$355	\$3,466
68	5360	Lead Sales Representative	5110	National Grid USA Service Co.	\$2,000	\$1,500
69	5360	Material Handler A Yard	5110	National Grid USA Service Co.	\$0	\$3,324
70	5360	Prin Program Manager	5110	National Grid USA Service Co.	\$700	\$868
71	5360	Operations Clerk	5110	National Grid USA Service Co.	\$1,451	\$4,326
72	5360	Lead Analyst	5110	National Grid USA Service Co.	\$721	\$441
73	5360	Lead Analyst	5110	National Grid USA Service Co.	\$805	\$501
74	5360	Manager	5110	National Grid USA Service Co.	\$2,023	\$493
75	5360	Prin Program Manager	5110	National Grid USA Service Co.	\$1,227	\$2,056
76	5360	Material Handler B (NEDC)	5110	National Grid USA Service Co.	\$0	\$2,125
77	5360	Lead Engineer	5110	National Grid USA Service Co.	\$2,348	\$3,523
78	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$796
79	5360	Manager	5110	National Grid USA Service Co.	\$1,927	\$2,303
80	5360	Engineer Manager	5110	National Grid USA Service Co.	\$2,337	\$3,701
81	5360	Lead Relay Technician	5110	National Grid USA Service Co.	\$0	\$4,234
82	5360	Sr Analyst	5110	National Grid USA Service Co.	\$1,542	\$925
83	5360	Manager	5110	National Grid USA Service Co.	\$1,194	\$1,210
84	5360	Sr Analyst	5110	National Grid USA Service Co.	\$302	\$302
85	5360	Material Handler (NEDC)	5110	National Grid USA Service Co.	\$0	\$3,488
86	5360	Prin Project Manager	5110	National Grid USA Service Co.	\$844	\$317
87	5360	Sr Analyst	5110	National Grid USA Service Co.	\$869	\$871
88	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$1,338	\$5,267
89	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$0	\$580
90	5360	Equip Operator	5110	National Grid USA Service Co.	\$997	\$4,018
91	5360	Representative	5110	National Grid USA Service Co.	\$69	\$0
92	5360	Analyst	5110	National Grid USA Service Co.	\$405	\$220
93	5360	Util Worker 1/C	5110	National Grid USA Service Co.	\$982	\$5,403
94	5360	Material Handler B (NEDC)	5110	National Grid USA Service Co.	\$0	\$3,464
95	5360	Working Leader	5110	National Grid USA Service Co.	\$0	\$2,279
96	5360	Supv Operations	5110	National Grid USA Service Co.	\$0	\$471
97	5360	Sr Real Estate Representative	5110	National Grid USA Service Co.	\$1,295	\$1,699
98	5360	Lead Supv Operations	5110	National Grid USA Service Co.	\$1,479	\$5,824
99	5360	Call Center Team Lead	5110	National Grid USA Service Co.	\$0	\$774
100	5360	Material Handler	5110	National Grid USA Service Co.	\$0	\$1,016
101	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$1,009	\$1,312
102	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$1,231	\$2,309
103	5360	Sr Sales Representative	5110	National Grid USA Service Co.	\$1,440	\$960
104	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$2,052	\$4,886
105	5360	Lead Relay Technician	5110	National Grid USA Service Co.	\$0	\$4,536
106	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$2,052	\$3,578
107	5360	Manager	5110	National Grid USA Service Co.	\$551	\$0
108	5360	Utility Worker 3/C/cc	5110	National Grid USA Service Co.	\$854	\$4,696
109	5360	Manager	5110	National Grid USA Service Co.	\$593	\$445
110	5360	Exec Asst to Band B	5110	National Grid USA Service Co.	\$401	\$160
111	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$605
112	5360	Call Center Team Lead	5110	National Grid USA Service Co.	\$53	\$363
113	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$2,021	\$1,971
114	5360	Prin Program Manager	5110	National Grid USA Service Co.	\$498	\$857
115	5360	Material Handler A Yard	5110	National Grid USA Service Co.	\$0	\$2,748
116	5360	Prin Analyst	5110	National Grid USA Service Co.	\$1,153	\$648
117	5360	Lead Technician	5110	National Grid USA Service Co.	\$0	\$4,035
118	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$605
119	5360	Live Line Specialist	5110	National Grid USA Service Co.	\$1,257	\$5,066
120	5360	SVP Complex Capital Delivery	5110	National Grid USA Service Co.	\$1,346	\$0
121	5360	Prin Engineer	5110	National Grid USA Service Co.	\$2,365	\$2,194
122	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$28	\$622
123	5360	Material Handler (NEDC)	5110	National Grid USA Service Co.	\$0	\$425
124	5360	Lead Planner	5110	National Grid USA Service Co.	\$2,219	\$3,200

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Payroll Costs - Detail

Grand Total: \$4,533,786

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
125	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$239	\$19
126	5360	VP Emer Plan Bus Resilience Ops Supp	5110	National Grid USA Service Co.	\$827	\$0
127	5360	Electrician/Welder 1/C w/Cert	5110	National Grid USA Service Co.	\$842	\$4,352
128	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$1,642	\$3,463
129	5360	Manager	5110	National Grid USA Service Co.	\$507	\$1,045
130	5360	SVP Electric Process & Engineering	5110	National Grid USA Service Co.	\$1,058	\$0
131	5360	Sr Map & Record Tech	5110	National Grid USA Service Co.	\$0	\$4,199
132	5360	Shift Supv Control Room	5110	National Grid USA Service Co.	\$0	\$1,559
133	5360	Dir Network Solutions	5110	National Grid USA Service Co.	\$1,157	\$0
134	5360	Sr Lab Technician	5110	National Grid USA Service Co.	\$1,679	\$1,574
135	5360	Lead Analyst	5110	National Grid USA Service Co.	\$798	\$112
136	5360	Prin Project Manager - Ops	5110	National Grid USA Service Co.	\$1,561	\$4,050
137	5360	Vice President	5110	National Grid USA Service Co.	\$3,503	\$0
138	5360	Prin Engineer	5110	National Grid USA Service Co.	\$517	\$2,278
139	5360	Exec Asst to Band A	5110	National Grid USA Service Co.	\$666	\$599
140	5360	Lead Analyst	5110	National Grid USA Service Co.	\$898	\$187
141	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$848
142	5360	Material Handler A Yard	5110	National Grid USA Service Co.	\$0	\$3,437
143	5360	Lead Engineer	5110	National Grid USA Service Co.	\$451	\$0
144	5360	Material Handler (NEDC)	5110	National Grid USA Service Co.	\$0	\$1,700
145	5360	Asst Analyst	5110	National Grid USA Service Co.	\$809	\$1,972
146	5360	Prin Program Manager	5110	National Grid USA Service Co.	\$509	\$1,273
147	5360	Prin Analyst	5110	National Grid USA Service Co.	\$2,537	\$1,653
148	5360	Prin Engineer	5110	National Grid USA Service Co.	\$1,494	\$1,027
149	5360	Manager	5110	National Grid USA Service Co.	\$1,275	\$1,913
150	5360	Call Center Team Lead	5110	National Grid USA Service Co.	\$0	\$916
151	5360	Manager	5110	National Grid USA Service Co.	\$241	\$2,082
152	5360	Analyst	5110	National Grid USA Service Co.	\$1,444	\$158
153	5360	Senior Relay Technician	5110	National Grid USA Service Co.	\$386	\$3,978
154	5360	Lead Engineer	5110	National Grid USA Service Co.	\$2,114	\$2,536
155	5360	Lead Training Rep Cntrl Ctr	5110	National Grid USA Service Co.	\$2,108	\$4,626
156	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$1,783	\$5,852
157	5360	Prin Program Manager	5110	National Grid USA Service Co.	\$2,021	\$1,137
158	5360	Sr Coordinator	5110	National Grid USA Service Co.	\$1,969	\$2,622
159	5360	Lead Sales Representative	5110	National Grid USA Service Co.	\$1,320	\$919
160	5360	Lead IT Analyst	5110	National Grid USA Service Co.	\$1,612	\$2,721
161	5360	Prin Program Manager	5110	National Grid USA Service Co.	\$2,108	\$2,213
162	5360	Senior Relay Technician	5110	National Grid USA Service Co.	\$771	\$4,412
163	5360	Sr IT Analyst	5110	National Grid USA Service Co.	(\$0)	\$3,716
164	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$1,691	\$277
165	5360	Operations Clerk	5110	National Grid USA Service Co.	\$290	\$2,830
166	5360	Lead Supv Non Operations	5110	National Grid USA Service Co.	\$0	\$2,850
167	5360	Sr Analyst	5110	National Grid USA Service Co.	\$1,461	\$2,629
168	5360	Real Estate Representative	5110	National Grid USA Service Co.	\$1,386	\$832
169	5360	Lead Engineer	5110	National Grid USA Service Co.	\$453	\$510
170	5360	Lead Supv Non Operations	5110	National Grid USA Service Co.	\$2,176	\$2,448
171	5360	Dir Process & Performance	5110	National Grid USA Service Co.	\$3,026	\$0
172	5360	Prin Engineer	5110	National Grid USA Service Co.	\$2,915	\$3,042
173	5360	Lead Shift Supv Control Room	5110	National Grid USA Service Co.	\$492	\$369
174	5360	Prin Analyst	5110	National Grid USA Service Co.	\$674	\$993
175	5360	Sr Technician	5110	National Grid USA Service Co.	\$0	\$3,759
176	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$74	\$477
177	5360	Lead Coordinator	5110	National Grid USA Service Co.	\$1,274	\$3,425
178	5360	Lead Supv Non Operations	5110	National Grid USA Service Co.	\$0	\$898
179	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$322
180	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$829
181	5360	Commercial Account Representative	5110	National Grid USA Service Co.	\$0	\$855
182	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$652
183	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$1,718	\$1,706
184	5360	Live Line Specialist	5110	National Grid USA Service Co.	\$1,257	\$5,066
185	5360	Material Handler	5110	National Grid USA Service Co.	\$0	\$2,956
186	5360	Commercial Account Representative	5110	National Grid USA Service Co.	\$0	\$855

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Payroll Costs - Detail

Grand Total: **\$4,533,786**

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
187	5360	Lead Engineer	5110	National Grid USA Service Co.	\$1,014	\$681
188	5360	Lead Engineer	5110	National Grid USA Service Co.	\$2,211	\$2,404
189	5360	Lead Outage Coordinator	5110	National Grid USA Service Co.	\$1,187	\$933
190	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$822
191	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$826
192	5360	Sr Supv Non Operations	5110	National Grid USA Service Co.	\$419	\$316
193	5360	Lead Project Manager	5110	National Grid USA Service Co.	\$1,844	\$2,726
194	5360	Working Leader - Electrical	5110	National Grid USA Service Co.	\$1,215	\$6,681
195	5360	Commercial Account Representative	5110	National Grid USA Service Co.	\$0	\$650
196	5360	Material Handler A Yard	5110	National Grid USA Service Co.	\$0	\$3,182
197	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$2,052	\$4,771
198	5360	Lead Supv Operations	5110	National Grid USA Service Co.	\$2,146	\$3,218
199	5360	Material Handler A	5110	National Grid USA Service Co.	\$0	\$3,658
200	5360	Engineer Manager	5110	National Grid USA Service Co.	\$745	\$487
201	5360	Lead Engineer	5110	National Grid USA Service Co.	\$1,608	\$856
202	5360	Lead Analyst	5110	National Grid USA Service Co.	\$399	\$711
203	5360	Lead IT Analyst	5110	National Grid USA Service Co.	\$0	\$230
204	5360	Manager	5110	National Grid USA Service Co.	\$1,008	\$711
205	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$918
206	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$837
207	5360	Lead Coordinator	5110	National Grid USA Service Co.	\$1,692	\$1,984
208	5360	Dir Performance & Strategy	5110	National Grid USA Service Co.	\$3,028	\$0
209	5360	Lead Analyst	5110	National Grid USA Service Co.	\$399	\$299
210	5360	Lead Project Manager - Ops	5110	National Grid USA Service Co.	\$1,882	\$3,396
211	5360	Cnstrctn Elect	5110	National Grid USA Service Co.	\$1,124	\$6,217
212	5360	Lead IT Analyst	5110	National Grid USA Service Co.	\$611	\$191
213	5360	Manager	5110	National Grid USA Service Co.	\$1,043	\$1,859
214	5360	Dir Constr & Maint - Elec	5110	National Grid USA Service Co.	\$1,242	\$0
215	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$821	\$2,924
216	5360	Manager	5110	National Grid USA Service Co.	\$1,026	\$797
217	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$1,642	\$3,386
218	5360	VP Control Ctr Operations	5110	National Grid USA Service Co.	\$894	\$0
219	5360	Sr Instructor	5110	National Grid USA Service Co.	\$1,588	\$3,274
220	5360	Switchboard Electrician	5110	National Grid USA Service Co.	\$871	\$5,120
221	5360	Cnstrctn Elect	5110	National Grid USA Service Co.	\$1,124	\$6,182
222	5360	Lead Planner	5110	National Grid USA Service Co.	\$0	\$132
223	5360	Commercial Account Representative	5110	National Grid USA Service Co.	\$0	\$884
224	5360	Engineer Manager	5110	National Grid USA Service Co.	\$1,631	\$0
225	5360	Shift Supv Control Room	5110	National Grid USA Service Co.	\$4,128	\$0
226	5360	Lead Analyst	5110	National Grid USA Service Co.	\$782	\$1,613
227	5360	Live Line Specialist	5110	National Grid USA Service Co.	\$1,257	\$5,066
228	5360	Live Line Specialist	5110	National Grid USA Service Co.	\$942	\$3,652
229	5360	Live Line Specialist	5110	National Grid USA Service Co.	\$942	\$5,066
230	5360	Live Line Specialist	5110	National Grid USA Service Co.	\$1,257	\$5,066
231	5360	Live Line Specialist	5110	National Grid USA Service Co.	\$314	\$2,827
232	5360	Live Line Specialist	5110	National Grid USA Service Co.	\$628	\$2,827
233	5360	Lead Engineer	5110	National Grid USA Service Co.	\$1,721	\$3,307
234	5360	Sr Real Estate Representative	5110	National Grid USA Service Co.	\$1,780	\$910
235	5360	Supv Non Operations	5110	National Grid USA Service Co.	\$430	\$249
236	5360	Manager	5110	National Grid USA Service Co.	\$1,275	\$2,344
237	5360	Lead Eng Supv-Ntwrk Strat	5110	National Grid USA Service Co.	\$26	\$1,074
238	5360	Manager	5110	National Grid USA Service Co.	\$235	\$0
239	5360	Dir Sales	5110	National Grid USA Service Co.	\$2,253	\$0
240	5360	Live Line Specialist	5110	National Grid USA Service Co.	\$1,257	\$5,066
241	5360	Manager	5110	National Grid USA Service Co.	\$3,300	\$2,304
242	5360	Senior Relay Technician	5110	National Grid USA Service Co.	\$386	\$4,339
243	5360	Sr Analyst	5110	National Grid USA Service Co.	\$452	\$259
244	5360	Lead Outage Coordinator	5110	National Grid USA Service Co.	\$1,187	\$339
245	5360	Sr Engineer	5110	National Grid USA Service Co.	\$2,684	\$847
246	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$0	\$791
247	5360	Exec Asst to Band B	5110	National Grid USA Service Co.	\$298	\$0
248	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$829

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Payroll Costs - Detail

Grand Total: \$4,533,786

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
249	5360	Designer B	5110	National Grid USA Service Co.	\$0	\$648
250	5360	Lead Analyst	5110	National Grid USA Service Co.	\$668	\$0
251	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$216	\$0
252	5360	Sr Technician	5110	National Grid USA Service Co.	\$0	\$3,655
253	5360	Lead Telecom Technician	5110	National Grid USA Service Co.	\$0	\$2,192
254	5360	Senior Relay Technician	5110	National Grid USA Service Co.	\$383	\$467
255	5360	1/Class Relay Technician	5110	National Grid USA Service Co.	\$0	\$1,508
256	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$892	\$4,096
257	5360	Live Line Specialist 2	5110	National Grid USA Service Co.	\$588	\$2,646
258	5360	Supv Non Operations	5110	National Grid USA Service Co.	\$594	\$378
259	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$156	\$0
260	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$971
261	5360	Cnstrctn Elect	5110	National Grid USA Service Co.	\$1,124	\$6,182
262	5360	Cnstrctn Elect	5110	National Grid USA Service Co.	\$1,124	\$6,217
263	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$81	\$567
264	5360	Prin Program Manager	5110	National Grid USA Service Co.	\$905	\$1,697
265	5360	Standard Costing Adjustment	5110	National Grid USA Service Co.	(\$47,744)	(\$109)
266	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$918
267	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$41	\$646
268	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$829
269	5360	Sr Sys Control Ctr Operator	5110	National Grid USA Service Co.	\$0	\$4,621
270	5360	Prin Program Manager	5110	National Grid USA Service Co.	\$2,280	\$2,394
271	5360	Assoc Representative	5110	National Grid USA Service Co.	\$55	\$568
272	5360	1/Class Relay Technician	5110	National Grid USA Service Co.	\$0	\$3,732
273	5360	Material Handler	5110	National Grid USA Service Co.	\$0	\$3,259
274	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$2,108	\$1,937
275	5360	Manager	5110	National Grid USA Service Co.	\$2,431	\$2,780
276	5360	Lead Analyst	5110	National Grid USA Service Co.	\$1,548	\$1,074
277	5360	Lead Representative	5110	National Grid USA Service Co.	\$1,971	\$1,396
278	5360	Engineer Manager	5110	National Grid USA Service Co.	\$974	\$822
279	5360	Lead Process Manager	5110	National Grid USA Service Co.	\$0	\$3,960
280	5360	Lead Sales Representative	5110	National Grid USA Service Co.	\$1,200	\$900
281	5360	Lead Analyst	5110	National Grid USA Service Co.	\$1,998	\$1,817
282	5360	Sr Engineer	5110	National Grid USA Service Co.	\$596	\$0
283	5360	Sr Analyst	5110	National Grid USA Service Co.	\$0	\$1,226
284	5360	Lead Analyst	5110	National Grid USA Service Co.	\$1,743	\$1,017
285	5360	Sr Analyst	5110	National Grid USA Service Co.	\$997	\$561
286	5360	Lead Specialist	5110	National Grid USA Service Co.	\$2,878	\$0
287	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$885
288	5360	Sr Supv Non Operations	5110	National Grid USA Service Co.	\$0	\$1,092
289	5360	Manager	5110	National Grid USA Service Co.	\$2,278	\$2,435
290	5360	Sr Sales Representative	5110	National Grid USA Service Co.	\$1,465	\$0
291	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$579
292	5360	Supv Non Operations	5110	National Grid USA Service Co.	\$695	\$880
293	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$0	\$749
294	5360	Operations Clerk	5110	National Grid USA Service Co.	\$1,000	\$2,980
295	5360	Sr Sys Control Ctr Operator	5110	National Grid USA Service Co.	\$0	\$924
296	5360	Acting Manager	5110	National Grid USA Service Co.	\$149	\$186
297	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$823
298	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$825
299	5360	Sr Representative	5110	National Grid USA Service Co.	\$624	\$585
300	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$75	\$0
301	5360	Revenue Service Associate II	5110	National Grid USA Service Co.	\$0	\$533
302	5360	Lead Coordinator	5110	National Grid USA Service Co.	\$1,699	\$3,863
303	5360	Lead Process Manager	5110	National Grid USA Service Co.	\$1,887	\$1,132
304	5360	VP System Dev & Complex Constructic	5110	National Grid USA Service Co.	\$938	\$0
305	5360	Manager	5110	National Grid USA Service Co.	\$592	\$960
306	5360	Live Line Specialist 3	5110	National Grid USA Service Co.	\$568	\$2,555
307	5360	Shift Supv Control Room	5110	National Grid USA Service Co.	\$0	\$1,992
308	5360	Live Line Specialist	5110	National Grid USA Service Co.	\$314	\$2,827
309	5360	Live Line Specialist	5110	National Grid USA Service Co.	\$1,257	\$5,066
310	5360	Live Line Specialist	5110	National Grid USA Service Co.	\$942	\$5,066

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Payroll Costs - Detail

Grand Total: \$4,533,786

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
311	5360	Sr Analyst	5110	National Grid USA Service Co.	\$1,708	\$2,050
312	5360	Sr Analyst	5110	National Grid USA Service Co.	\$388	\$393
313	5360	Process Manager	5110	National Grid USA Service Co.	\$592	\$167
314	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$197
315	5360	Material Handler	5110	National Grid USA Service Co.	\$0	\$3,165
316	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$2,052	\$3,655
317	5360	Representative	5110	National Grid USA Service Co.	\$521	\$552
318	5360	Lead Supv Operations	5110	National Grid USA Service Co.	\$2,291	\$5,886
319	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$1,090	\$1,533
320	5360	Manager	5110	National Grid USA Service Co.	\$0	\$79
321	5360	Lead Analyst	5110	National Grid USA Service Co.	\$911	\$0
322	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$2,174	\$1,305
323	5360	Revenue Service Associate II	5110	National Grid USA Service Co.	\$0	\$704
324	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$1,231	\$2,462
325	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$632
326	5360	Prin Analyst	5110	National Grid USA Service Co.	\$0	\$169
327	5360	Sr Supv Non Operations	5110	National Grid USA Service Co.	\$0	\$1,456
328	5360	Shift Supv Control Room	5110	National Grid USA Service Co.	\$513	\$0
329	5360	Lead Engineer	5110	National Grid USA Service Co.	\$1,837	\$1,493
330	5360	Assoc Analyst	5110	National Grid USA Service Co.	\$229	\$0
331	5360	Lead Contract Manager	5110	National Grid USA Service Co.	\$832	\$893
332	5360	I/Class Relay Technician	5110	National Grid USA Service Co.	\$0	\$1,803
333	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$1,453	\$3,338
334	5360	Real Estate Representative	5110	National Grid USA Service Co.	\$1,533	\$624
335	5360	Sr Specialist	5110	National Grid USA Service Co.	\$1,701	\$1,467
336	5360	Sr Engineer	5110	National Grid USA Service Co.	\$1,870	\$2,244
337	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$0	\$580
338	5360	Revenue Service Associate II	5110	National Grid USA Service Co.	\$0	\$704
339	5360	Operations Clerk	5110	National Grid USA Service Co.	\$0	\$3,477
340	5360	Sr Coordinator	5110	National Grid USA Service Co.	\$0	\$56
341	5360	Live Line Specialist 3	5110	National Grid USA Service Co.	\$1,135	\$4,578
342	5360	Sr Engineer	5110	National Grid USA Service Co.	\$1,685	\$1,177
343	5360	Engineer	5110	National Grid USA Service Co.	\$1,019	\$1,584
344	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$2,052	\$4,848
345	5360	Sr Engineer	5110	National Grid USA Service Co.	\$0	\$3,079
346	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$488
347	5360	Material Handler (NEDC)	5110	National Grid USA Service Co.	\$0	\$2,798
348	5360	Sr Engineer	5110	National Grid USA Service Co.	\$1,913	\$1,594
349	5360	Lead Engineer	5110	National Grid USA Service Co.	\$1,703	\$2,076
350	5360	Sr Sys Control Ctr Operator	5110	National Grid USA Service Co.	\$411	\$1,232
351	5360	Sr Instructor	5110	National Grid USA Service Co.	\$0	\$3,572
352	5360	Map & Record Tech B	5110	National Grid USA Service Co.	\$0	\$4,012
353	5360	Live Line Specialist 3	5110	National Grid USA Service Co.	\$568	\$2,555
354	5360	Sr Sys Control Ctr Operator	5110	National Grid USA Service Co.	\$616	\$2,772
355	5360	Cnstrctn Elect	5110	National Grid USA Service Co.	\$1,124	\$6,182
356	5360	Manager	5110	National Grid USA Service Co.	\$1,394	\$2,527
357	5360	Sr Engineer	5110	National Grid USA Service Co.	\$187	\$631
358	5360	Sr Sys Control Ctr Operator	5110	National Grid USA Service Co.	\$0	\$924
359	5360	Live Line Specialist 3	5110	National Grid USA Service Co.	\$568	\$2,555
360	5360	Live Line Specialist 2	5110	National Grid USA Service Co.	\$1,176	\$4,741
361	5360	Live Line Specialist 2	5110	National Grid USA Service Co.	\$1,176	\$4,741
362	5360	Live Line Specialist 2	5110	National Grid USA Service Co.	\$882	\$4,741
363	5360	Live Line Specialist 3	5110	National Grid USA Service Co.	\$852	\$4,578
364	5360	Live Line Specialist	5110	National Grid USA Service Co.	\$1,257	\$5,066
365	5360	Live Line Specialist 2	5110	National Grid USA Service Co.	\$294	\$2,646
366	5360	Live Line Specialist 3	5110	National Grid USA Service Co.	\$568	\$2,555
367	5360	Live Line Specialist 3	5110	National Grid USA Service Co.	\$568	\$2,555
368	5360	Live Line Specialist	5110	National Grid USA Service Co.	\$1,257	\$5,066
369	5360	Sr Analyst	5110	National Grid USA Service Co.	\$691	\$427
370	5360	Sr Analyst	5110	National Grid USA Service Co.	\$225	\$186
371	5360	Manager	5110	National Grid USA Service Co.	\$0	\$2,741
372	5360	Manager	5110	National Grid USA Service Co.	\$1,217	\$1,967

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Payroll Costs - Detail

Grand Total: \$4,533,786

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
373	5360	Live Line Specialist 3	5110	National Grid USA Service Co.	\$1,135	\$4,578
374	5360	Sr Sys Control Ctr Operator	5110	National Grid USA Service Co.	\$1,438	\$1,540
375	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$789	\$1,459
376	5360	Supv Non Operations	5110	National Grid USA Service Co.	\$389	\$258
377	5360	Material Handler	5110	National Grid USA Service Co.	\$0	\$1,735
378	5360	Revenue Service Associate II	5110	National Grid USA Service Co.	\$0	\$614
379	5360	1/Class Relay Technician	5110	National Grid USA Service Co.	\$0	\$4,099
380	5360	Lead Engineer	5110	National Grid USA Service Co.	\$0	\$202
381	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$838
382	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$632
383	5360	Manager	5110	National Grid USA Service Co.	\$889	\$270
384	5360	Analyst	5110	National Grid USA Service Co.	\$81	\$388
385	5360	Sr Analyst	5110	National Grid USA Service Co.	\$783	\$734
386	5360	Revenue Service Associate II	5110	National Grid USA Service Co.	\$0	\$704
387	5360	Lead Specialist	5110	National Grid USA Service Co.	\$1,130	\$1,310
388	5360	Lead Project Manager - Ops	5110	National Grid USA Service Co.	\$2,205	\$2,823
389	5360	Lead Estimator	5110	National Grid USA Service Co.	\$425	\$478
390	5360	Principal Estimator	5110	National Grid USA Service Co.	\$214	\$689
391	5360	Analyst	5110	National Grid USA Service Co.	\$1,577	\$976
392	5360	Sr Technician	5110	National Grid USA Service Co.	\$0	\$5,518
393	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$620
394	5360	Equipment Operator Live Line Qualifex	5110	National Grid USA Service Co.	\$264	\$2,377
395	5360	Sr Representative	5110	National Grid USA Service Co.	\$1,710	\$1,647
396	5360	Prin Program Manager	5110	National Grid USA Service Co.	\$433	\$0
397	5360	Equipment Operator Live Line Qualifex	5110	National Grid USA Service Co.	\$1,056	\$4,259
398	5360	Sr Technician	5110	National Grid USA Service Co.	\$0	\$1,085
399	5360	Live Line Specialist 3	5110	National Grid USA Service Co.	\$568	\$2,555
400	5360	Lead Engineer	5110	National Grid USA Service Co.	\$2,129	\$2,076
401	5360	CMS Clerk	5110	National Grid USA Service Co.	\$0	\$2,370
402	5360	Lead Training Rep Control Ctr	5110	National Grid USA Service Co.	\$1,687	\$949
403	5360	Coordinator	5110	National Grid USA Service Co.	\$1,314	\$986
404	5360	Live Line Specialist 3	5110	National Grid USA Service Co.	\$1,135	\$4,578
405	5360	Lead Analyst	5110	National Grid USA Service Co.	\$232	\$0
406	5360	Lead Analyst	5110	National Grid USA Service Co.	\$498	\$345
407	5360	Assoc Operator	5110	National Grid USA Service Co.	\$1,842	\$1,547
408	5360	Manager	5110	National Grid USA Service Co.	\$107	\$640
409	5360	Sr Analyst	5110	National Grid USA Service Co.	\$0	\$216
410	5360	EVP Network Operations	5110	National Grid USA Service Co.	\$2,863	\$0
411	5360	Dir Business Resilience	5110	National Grid USA Service Co.	\$571	\$0
412	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$122
413	5360	Manager	5110	National Grid USA Service Co.	\$1,412	\$1,412
414	5360	Senior Cust Rep	5110	National Grid USA Service Co.	\$0	\$267
415	5360	Lead Energy Integration Consultant	5110	National Grid USA Service Co.	\$1,275	\$1,754
416	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$122
417	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$122
418	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$87	\$0
419	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$122
420	5360	Sr Specialist	5110	National Grid USA Service Co.	\$290	\$871
421	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$122
422	5360	Engineer Manager	5110	National Grid USA Service Co.	\$2,525	\$3,685
423	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$122
424	5360	Dir IT Support	5110	National Grid USA Service Co.	\$777	\$0
425	5360	Senior Cust Rep	5110	National Grid USA Service Co.	\$0	\$267
426	5360	Customer Rep	5110	National Grid USA Service Co.	\$0	\$248
427	5360	Customer Rep	5110	National Grid USA Service Co.	\$0	\$248
428	5360	Instructor	5110	National Grid USA Service Co.	\$176	\$182
429	5360	Customer Rep	5110	National Grid USA Service Co.	\$0	\$248
430	5360	Senior Cust Rep	5110	National Grid USA Service Co.	\$0	\$267
431	5360	Customer Rep	5110	National Grid USA Service Co.	\$0	\$248
432	5360	Customer Rep	5110	National Grid USA Service Co.	\$0	\$248
433	5360	Customer Rep	5110	National Grid USA Service Co.	\$0	\$248
434	5360	Customer Rep	5110	National Grid USA Service Co.	\$0	\$248

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Payroll Costs - Detail

Grand Total: \$4,533,786

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
435	5360	Dir Customer Meter Service	5110	National Grid USA Service Co.	\$3,331	\$0
436	5360	Lead Scientist	5110	National Grid USA Service Co.	\$0	\$385
437	5360	Sr Sales Representative	5110	National Grid USA Service Co.	\$0	\$1,290
438	5360	Sr Analyst	5110	National Grid USA Service Co.	\$925	\$694
439	5360	Material Handler	5110	National Grid USA Service Co.	\$0	\$3,295
440	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$122
441	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$122
442	5360	Coordinator	5110	National Grid USA Service Co.	\$266	\$174
443	5360	Sr Engineer	5110	National Grid USA Service Co.	\$1,599	\$1,090
444	5360	Sr Sys Control Ctr Operator	5110	National Grid USA Service Co.	\$3,183	\$1,309
445	5360	Sr Sys Control Ctr Operator	5110	National Grid USA Service Co.	\$0	\$3,696
446	5360	Sr Sys Control Ctr Operator	5110	National Grid USA Service Co.	\$3,594	\$2,541
447	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$52	\$622
448	5360	Lead Analyst	5110	National Grid USA Service Co.	\$2,022	\$559
449	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$0	\$327
450	5360	Operations Clerk	5110	National Grid USA Service Co.	\$0	\$4,357
451	5360	Material Handler	5110	National Grid USA Service Co.	\$0	\$2,539
452	5360	Material Handler (NEDC)	5110	National Grid USA Service Co.	\$0	\$1,700
453	5360	Material Handler A Yard	5110	National Grid USA Service Co.	\$0	\$2,077
454	5360	Assoc Engineer	5110	National Grid USA Service Co.	\$1,321	\$1,258
455	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$0	\$2,072
456	5360	Engineer	5110	National Grid USA Service Co.	\$672	\$741
457	5360	Lead Supv Operations	5110	National Grid USA Service Co.	\$1,642	\$3,386
458	5360	Sr Analyst	5110	National Grid USA Service Co.	\$0	\$2,894
459	5360	Sr Engineer	5110	National Grid USA Service Co.	\$1,717	\$2,093
460	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$122
461	5360	Analyst	5110	National Grid USA Service Co.	\$0	\$550
462	5360	Commercial Account Representative	5110	National Grid USA Service Co.	\$0	\$855
463	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$334
464	5360	Assoc. Estimator	5110	National Grid USA Service Co.	\$670	\$1,149
465	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$2,218	\$2,163
466	5360	Material Handler	5110	National Grid USA Service Co.	\$0	\$1,287
467	5360	VP Marketing & Cust Experience	5110	National Grid USA Service Co.	\$218	\$0
468	5360	Sr Engineer	5110	National Grid USA Service Co.	\$1,476	\$1,223
469	5360	Principal Process Manager	5110	National Grid USA Service Co.	\$2,145	\$1,567
470	5360	Revenue Service Associate II	5110	National Grid USA Service Co.	\$0	\$614
471	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$0	\$749
472	5360	2/Class Telecom Technician	5110	National Grid USA Service Co.	\$0	\$1,226
473	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$1,664	\$2,569
474	5360	Call Center Team Lead	5110	National Grid USA Service Co.	\$0	\$780
475	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$808
476	5360	Analyst	5110	National Grid USA Service Co.	\$405	\$219
477	5360	Lead Eng Supv-Operations	5110	National Grid USA Service Co.	\$852	\$1,039
478	5360	Dir Strategic Communication	5110	National Grid USA Service Co.	\$959	\$0
479	5360	Sr Sys Control Ctr Operator	5110	National Grid USA Service Co.	\$0	\$2,772
480	5360	Sr Sys Control Ctr Operator	5110	National Grid USA Service Co.	\$2,464	\$693
481	5360	Sr Sys Control Ctr Operator	5110	National Grid USA Service Co.	\$2,156	\$2,811
482	5360	Assoc Supv Operations	5110	National Grid USA Service Co.	\$1,278	\$1,738
483	5360	Lead Program Manager	5110	National Grid USA Service Co.	\$1,925	\$1,588
484	5360	Testman 80	5110	National Grid USA Service Co.	\$0	\$3,773
485	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$816
486	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$632
487	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$926
488	5360	Material Handler	5110	National Grid USA Service Co.	\$0	\$2,496
489	5360	Assoc Supv Operations	5110	National Grid USA Service Co.	\$378	\$274
490	5360	Supv Operations	5110	National Grid USA Service Co.	\$1,206	\$0
491	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$1,051	\$1,632
492	5360	Sr Analyst	5110	National Grid USA Service Co.	\$656	\$615
493	5360	Manager	5110	National Grid USA Service Co.	\$0	\$259
494	5360	Supv Non Operations	5110	National Grid USA Service Co.	\$130	\$195
495	5360	Lead Project Manager - Ops	5110	National Grid USA Service Co.	\$1,489	\$4,188
496	5360	Sr Sales Representative	5110	National Grid USA Service Co.	\$1,600	\$1,440

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Payroll Costs - Detail

Grand Total: \$4,533,786

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
497	5360	1/Class Telecom Technician	5110	National Grid USA Service Co.	\$0	\$766
498	5360	Engineer	5110	National Grid USA Service Co.	\$1,202	\$998
499	5360	Lead Sales Representative	5110	National Grid USA Service Co.	\$1,320	\$990
500	5360	Sr Contract Manager	5110	National Grid USA Service Co.	\$817	\$976
501	5360	Material Handler	5110	National Grid USA Service Co.	\$0	\$1,669
502	5360	Sr Analyst	5110	National Grid USA Service Co.	\$0	\$480
503	5360	Driver-Utility 2/C	5110	National Grid USA Service Co.	\$190	\$0
504	5360	Material Handler	5110	National Grid USA Service Co.	\$0	\$2,243
505	5360	Material Handler	5110	National Grid USA Service Co.	\$0	\$3,713
506	5360	Material Handler	5110	National Grid USA Service Co.	\$0	\$3,426
507	5360	Sr Analyst	5110	National Grid USA Service Co.	\$622	\$500
508	5360	Analyst	5110	National Grid USA Service Co.	\$838	\$628
509	5360	Assoc Analyst	5110	National Grid USA Service Co.	\$131	\$98
510	5360	Sys Control Ctr Operator	5110	National Grid USA Service Co.	\$518	\$0
511	5360	Sys Control Ctr Operator	5110	National Grid USA Service Co.	\$0	\$3,108
512	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$1,338	\$4,013
513	5360	Sr Safety Representative	5110	National Grid USA Service Co.	\$1,131	\$1,944
514	5360	Sr Analyst	5110	National Grid USA Service Co.	\$779	\$146
515	5360	Category Manager	5110	National Grid USA Service Co.	\$499	\$294
516	5360	Manager	5110	National Grid USA Service Co.	\$2,571	\$3,182
517	5360	Lead Project Manager - Ops	5110	National Grid USA Service Co.	\$1,479	\$2,731
518	5360	Sr Representative	5110	National Grid USA Service Co.	\$1,336	\$1,503
519	5360	Lead Project Manager - Ops	5110	National Grid USA Service Co.	\$895	\$1,492
520	5360	Supv Non Operations	5110	National Grid USA Service Co.	\$111	\$125
521	5360	Operations Clerk	5110	National Grid USA Service Co.	\$0	\$2,288
522	5360	Consultant	5110	National Grid USA Service Co.	\$1,301	\$1,025
523	5360	Designer A	5110	National Grid USA Service Co.	\$0	\$718
524	5360	Structural Specialist /cc/ with Tanker E	5110	National Grid USA Service Co.	\$1,216	\$6,690
525	5360	Sr Buyer	5110	National Grid USA Service Co.	\$990	\$1,144
526	5360	Lineworker Apprentice	5110	National Grid USA Service Co.	\$805	\$3,247
527	5360	Senior Surveyor	5110	National Grid USA Service Co.	\$1,424	\$1,847
528	5360	Equip Operator	5110	National Grid USA Service Co.	\$997	\$4,018
529	5360	Equip Operator	5110	National Grid USA Service Co.	\$498	\$2,243
530	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$1,642	\$3,732
531	5360	Sr Engineer	5110	National Grid USA Service Co.	(\$0)	\$726
532	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$713
533	5360	Assoc Supv Non Operations	5110	National Grid USA Service Co.	\$467	\$181
534	5360	Assoc Analyst	5110	National Grid USA Service Co.	\$0	\$274
535	5360	Supv Operations	5110	National Grid USA Service Co.	\$0	\$1,323
536	5360	Manager	5110	National Grid USA Service Co.	\$0	\$2,252
537	5360	Prin Engineer	5110	National Grid USA Service Co.	\$3,609	\$0
538	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$1,642	\$3,655
539	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$1,642	\$5,233
540	5360	Revenue Service Associate II	5110	National Grid USA Service Co.	\$0	\$614
541	5360	Electrician 1/C	5110	National Grid USA Service Co.	\$796	\$4,112
542	5360	Dir Strategic Communication	5110	National Grid USA Service Co.	\$103	\$0
543	5360	Manager	5110	National Grid USA Service Co.	\$2,041	\$3,683
544	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$122
545	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$122
546	5360	Assoc Representative	5110	National Grid USA Service Co.	\$416	\$375
547	5360	Supv Non Operations	5110	National Grid USA Service Co.	\$130	\$125
548	5360	Sr Analyst	5110	National Grid USA Service Co.	\$625	\$471
549	5360	Technician 2/C (80)	5110	National Grid USA Service Co.	\$0	\$5,770
550	5360	Sr Contract Manager	5110	National Grid USA Service Co.	\$492	\$430
551	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$0	\$749
552	5360	Revenue Service Associate II	5110	National Grid USA Service Co.	\$0	\$614
553	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$0	\$749
554	5360	Lead Analyst	5110	National Grid USA Service Co.	\$332	\$249
555	5360	Lineworker 2/C w/ step	5110	National Grid USA Service Co.	\$486	\$2,189
556	5360	Equip Operator	5110	National Grid USA Service Co.	\$748	\$4,018
557	5360	Designer A	5110	National Grid USA Service Co.	\$0	\$2,038
558	5360	Designer A	5110	National Grid USA Service Co.	\$0	\$876

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Payroll Costs - Detail

Grand Total: **\$4,533,786**

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
559	5360	Sr Analyst	5110	National Grid USA Service Co.	\$353	\$0
560	5360	Accounts Processing Team Lead	5110	National Grid USA Service Co.	\$0	\$770
561	5360	Assoc Sales Representative	5110	National Grid USA Service Co.	\$889	\$500
562	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$561
563	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$565
564	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$565
565	5360	Assoc Supv Non Operations	5110	National Grid USA Service Co.	\$467	\$297
566	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$561
567	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$16	\$441
568	5360	Assoc Operator	5110	National Grid USA Service Co.	\$2,579	\$0
569	5360	Supv Operations	5110	National Grid USA Service Co.	\$1,501	\$2,870
570	5360	Sr Project Manager - Ops	5110	National Grid USA Service Co.	\$796	\$1,492
571	5360	Accounts Processing Team Lead	5110	National Grid USA Service Co.	\$0	\$770
572	5360	Assoc Supv Non Operations	5110	National Grid USA Service Co.	\$487	\$309
573	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$502
574	5360	Accounts Processing Team Lead	5110	National Grid USA Service Co.	\$0	\$770
575	5360	Revenue Service Associate II	5110	National Grid USA Service Co.	\$14	\$380
576	5360	Sr Engineer	5110	National Grid USA Service Co.	\$645	\$302
577	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$679
578	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$542
579	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$544
580	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$376
581	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$718	\$1,462
582	5360	Engineer	5110	National Grid USA Service Co.	\$2,855	\$0
583	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$122
584	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$122
585	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$122
586	5360	Meter Service Representative	5110	National Grid USA Service Co.	\$0	\$122
587	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$122
588	5360	Assoc Operator	5110	National Grid USA Service Co.	\$0	\$3,316
589	5360	2/Class Relay Technician	5110	National Grid USA Service Co.	\$0	\$1,537
590	5360	Designer B	5110	National Grid USA Service Co.	\$0	\$790
591	5360	Acting Manager	5110	National Grid USA Service Co.	\$3,246	\$0
592	5360	Assoc Analyst	5110	National Grid USA Service Co.	\$0	\$216
593	5360	Revenue Service Associate II	5110	National Grid USA Service Co.	\$0	\$614
594	5360	Assoc Tech Support Consultant	5110	National Grid USA Service Co.	\$1,175	\$490
595	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$122
596	5360	Assoc Supv Non Operations	5110	National Grid USA Service Co.	\$374	\$363
597	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$122
598	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$122
599	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$811	\$951
600	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$122
601	5360	Sr Instructor	5110	National Grid USA Service Co.	\$1,588	\$2,754
602	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$0	\$502
603	5360	Sr Safety Representative	5110	National Grid USA Service Co.	\$182	\$0
604	5360	Revenue Service Associate II	5110	National Grid USA Service Co.	\$0	\$614
605	5360	Sr Project Manager - Ops	5110	National Grid USA Service Co.	\$796	\$1,492
606	5360	Sr Engineer	5110	National Grid USA Service Co.	\$559	\$489
607	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$0	\$488
608	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$0	\$488
609	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$0	\$488
610	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$0	\$488
611	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$0	\$488
612	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$0	\$488
613	5360	Manager	5110	National Grid USA Service Co.	\$1,612	\$0
614	5360	Representative	5110	National Grid USA Service Co.	\$1,406	\$1,476
615	5360	Representative	5110	National Grid USA Service Co.	\$442	\$515
616	5360	Buyer	5110	National Grid USA Service Co.	\$140	\$99
617	5360	Assoc Operator	5110	National Grid USA Service Co.	\$737	\$0
618	5360	Sr Representative	5110	National Grid USA Service Co.	\$1,922	\$901
619	5360	Sr Engineer	5110	National Grid USA Service Co.	\$373	\$280
620	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$565

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Payroll Costs - Detail

Grand Total: **\$4,533,786**

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
621	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$619
622	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$539
623	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$560
624	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$561
625	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$561
626	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$561
627	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$524
628	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$403
629	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$561
630	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$524
631	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$539
632	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$524
633	5360	Sr. Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$524
634	5360	Sr Analyst	5110	National Grid USA Service Co.	\$631	\$560
635	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$122
636	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$122
637	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$122
638	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$122
639	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$122
640	5360	Sr Analyst	5110	National Grid USA Service Co.	\$0	\$307
641	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$488
642	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$488
643	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$488
644	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$122
645	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$488
646	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$488
647	5360	Sr Analyst	5110	National Grid USA Service Co.	\$585	\$88
648	5360	Sr Coordinator	5110	National Grid USA Service Co.	\$0	\$389
649	5360	Engineer	5110	National Grid USA Service Co.	\$1,030	\$2,190
650	5360	Sr Analyst	5110	National Grid USA Service Co.	\$155	\$0
651	5360	Assoc Operator	5110	National Grid USA Service Co.	\$1,547	\$0
652	5360	Supv Operations	5110	National Grid USA Service Co.	\$0	\$369
653	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$122
654	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$122
655	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$122
656	5360	Customer Service Associative	5110	National Grid USA Service Co.	\$0	\$122
657	5360	Assoc Analyst	5110	National Grid USA Service Co.	\$844	\$938
658	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$488
659	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$488
660	5360	Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$488
661	5360	Sr. Process Manager	5110	National Grid USA Service Co.	\$0	\$2,756
662	5360	Lineworker Apprentice	5110	National Grid USA Service Co.	\$604	\$3,247
663	5360	Lineworker Apprentice	5110	National Grid USA Service Co.	\$604	\$3,247
664	5360	Lineworker Apprentice	5110	National Grid USA Service Co.	\$403	\$1,812
665	5360	Lineworker Apprentice	5110	National Grid USA Service Co.	\$805	\$3,247
666	5360	Sr Supv Operations	5110	National Grid USA Service Co.	\$0	\$3,781
667	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$0	\$488
668	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$0	\$488
669	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$0	\$488
670	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$0	\$378
671	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$0	\$488
672	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$0	\$488
673	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$0	\$488
674	5360	Sr Specialist	5110	National Grid USA Service Co.	\$680	\$383
675	5360	Driver-Utility 2/C	5110	National Grid USA Service Co.	\$190	\$0
676	5360	Revenue Service Associate I	5110	National Grid USA Service Co.	\$0	\$488
677	5360	Dir Strategic Communication	5110	National Grid USA Service Co.	\$3,801	\$0
678	5360	Planner	5110	National Grid USA Service Co.	\$300	\$169
679	5360	Analyst	5110	National Grid USA Service Co.	\$0	\$768
680	5360	Sr Analyst	5110	National Grid USA Service Co.	\$380	\$0
681	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$16	\$300
682	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$380

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Payroll Costs - Detail

Grand Total: \$4,533,786

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
683	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$305
684	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$366
685	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$379
686	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$356
687	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$514
688	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$376
689	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$30	\$284
690	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$380
691	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$380
692	5360	Sr Customer Service Rep	5110	National Grid USA Service Co.	\$0	\$380
693	5360	Supv Non Operations	5110	National Grid USA Service Co.	\$0	\$828
694	5360	3/Class Relay Technician	5110	National Grid USA Service Co.	\$0	\$3,202
695	5360	3/Class Relay Technician	5110	National Grid USA Service Co.	\$0	\$1,246
696	5360	Coordinator	5110	National Grid USA Service Co.	\$495	\$0
697	5360	Chief Line Mech A Htstick	5210	Niagara Mohawk Power Corp.	\$1,158	\$3,741
698	5360	Chief Line Mech A Htstick	5210	Niagara Mohawk Power Corp.	\$1,158	\$3,500
699	5360	Chief Line Mech A Htstick	5210	Niagara Mohawk Power Corp.	\$1,158	\$3,186
700	5360	Chief Line Mech A Htstick	5210	Niagara Mohawk Power Corp.	\$1,158	\$3,644
701	5360	Chief Line Mech A Htstick	5210	Niagara Mohawk Power Corp.	\$1,158	\$3,162
702	5360	Service Representative C	5210	Niagara Mohawk Power Corp.	\$1,006	\$1,927
703	5360	Sr Supv Operations	5210	Niagara Mohawk Power Corp.	\$1,669	\$4,226
704	5360	Chief Line Mech A Htstick	5210	Niagara Mohawk Power Corp.	\$1,158	\$3,741
705	5360	Manager	5210	Niagara Mohawk Power Corp.	\$359	\$0
706	5360	Chief Line Mech A Htstick	5210	Niagara Mohawk Power Corp.	\$1,158	\$3,451
707	5360	Service Representative C	5210	Niagara Mohawk Power Corp.	\$1,006	\$2,011
708	5360	Chief Line Mech A Htstick	5210	Niagara Mohawk Power Corp.	\$1,058	\$3,417
709	5360	Chief Line Mech A Htstick	5210	Niagara Mohawk Power Corp.	\$1,158	\$3,162
710	5360	Chief Line Mech A Htstick	5210	Niagara Mohawk Power Corp.	\$1,158	\$3,548
711	5360	Service Representative C	5210	Niagara Mohawk Power Corp.	\$1,006	\$1,886
712	5360	Chief Line Mech A Htstick	5210	Niagara Mohawk Power Corp.	\$1,158	\$3,451
713	5360	Chief Line Mech A Htstick	5210	Niagara Mohawk Power Corp.	\$1,158	\$3,162
714	5360	Chief Line Mech A Htstick	5210	Niagara Mohawk Power Corp.	\$1,158	\$3,500
715	5360	Chief Line Mech A Htstick	5210	Niagara Mohawk Power Corp.	\$1,158	\$3,644
716	5360	Chief Line Mech A Htstick	5210	Niagara Mohawk Power Corp.	\$1,158	\$3,644
717	5360	Line Mechanic-Hot Stick	5210	Niagara Mohawk Power Corp.	\$1,058	\$3,329
718	5360	Lead Instructor	5210	Niagara Mohawk Power Corp.	\$1,638	\$3,109
719	5360	Chief Line Mech A Htstick	5210	Niagara Mohawk Power Corp.	\$1,158	\$3,741
720	5360	Service Representative C	5210	Niagara Mohawk Power Corp.	\$1,006	\$2,022
721	5360	Chief Line Mech A Htstick	5210	Niagara Mohawk Power Corp.	\$1,158	\$3,644
722	5360	Sr Instructor	5210	Niagara Mohawk Power Corp.	\$1,072	\$2,947
723	5360	Line Mechanic-Hot Stick	5210	Niagara Mohawk Power Corp.	\$1,058	\$2,888
724	5360	Chief Line Mech A Htstick	5210	Niagara Mohawk Power Corp.	\$1,158	\$3,234
725	5360	Chief Line Mech A Htstick	5210	Niagara Mohawk Power Corp.	\$1,158	\$3,741
726	5360	Service Representative C	5210	Niagara Mohawk Power Corp.	\$670	\$2,598
727	5360	Chief Line Mech A Htstick	5210	Niagara Mohawk Power Corp.	\$1,158	\$3,198
728	5360	Chief Line Mech A Htstick	5210	Niagara Mohawk Power Corp.	\$1,158	\$3,741
729	5360	Chief Line Mech A Htstick	5210	Niagara Mohawk Power Corp.	\$1,158	\$3,717
730	5360	Lead Instructor	5210	Niagara Mohawk Power Corp.	\$1,638	\$3,378
731	5360	Line Mechanic-Hot Stick	5210	Niagara Mohawk Power Corp.	\$1,058	\$3,152
732	5360	Chief Line Mech A Htstick	5210	Niagara Mohawk Power Corp.	\$1,158	\$3,500
733	5360	Ch Service Rep A	5210	Niagara Mohawk Power Corp.	\$1,055	\$1,978
734	5360	Service Representative C	5210	Niagara Mohawk Power Corp.	\$1,006	\$1,886
735	5360	Chief Line Mech A Htstick	5210	Niagara Mohawk Power Corp.	\$1,158	\$3,644
736	5360	Service Representative C	5210	Niagara Mohawk Power Corp.	\$670	\$2,598
737	5360	Chief Line Mech A Htstick	5210	Niagara Mohawk Power Corp.	\$1,158	\$3,162
738	5360	Line Mechanic-Hot Stick	5210	Niagara Mohawk Power Corp.	\$1,058	\$2,954
739	5360	Sr Instructor	5210	Niagara Mohawk Power Corp.	\$1,429	\$2,612
740	5360	Chief Line Mech A Htstick	5210	Niagara Mohawk Power Corp.	\$1,158	\$3,500
741	5360	Chief Line Mech A Htstick	5210	Niagara Mohawk Power Corp.	\$1,158	\$3,777
742	5360	Line Mechanic-Hot Stick	5210	Niagara Mohawk Power Corp.	\$1,058	\$2,921
743	5360	Chief Line Mech A Htstick	5210	Niagara Mohawk Power Corp.	\$1,158	\$3,500
744	5360	Chief Line Mech A Htstick	5210	Niagara Mohawk Power Corp.	\$772	\$2,281

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Payroll Costs - Detail

Grand Total: \$4,533,786

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
745	5360	Chief Line Mech A Htstick	5210	Niagara Mohawk Power Corp.	\$1,158	\$3,777
746	5360	Service Representative C	5210	Niagara Mohawk Power Corp.	\$1,006	\$2,011
747	5360	Standard Costing Adjustment	5210	Niagara Mohawk Power Corp.	(\$193)	\$37,175
748	5360	Chief Line Mech A Htstick	5210	Niagara Mohawk Power Corp.	\$1,158	\$3,777
749	5360	Sr Supv Operations	5210	Niagara Mohawk Power Corp.	\$1,274	\$3,146
750	5360	Lead Supv Operations	5210	Niagara Mohawk Power Corp.	\$0	\$1,773
751	5360	Line Mechanic C	5210	Niagara Mohawk Power Corp.	\$946	\$2,581
752	5360	Line Mechanic-Hot Stick	5210	Niagara Mohawk Power Corp.	\$1,058	\$3,197
753	5360	Line Mechanic-Hot Stick	5210	Niagara Mohawk Power Corp.	\$1,058	\$3,417
754	5360	Line Mechanic-Hot Stick	5210	Niagara Mohawk Power Corp.	\$1,058	\$3,152
755	5360	Chief Line Mech A Htstick	5210	Niagara Mohawk Power Corp.	\$1,158	\$3,186
756	5360	Line Mechanic-Hot Stick	5210	Niagara Mohawk Power Corp.	\$1,058	\$3,197
757	5360	Chief Line Mech A Htstick	5210	Niagara Mohawk Power Corp.	\$1,158	\$3,500
758	5360	Chief Line Mech A Htstick	5210	Niagara Mohawk Power Corp.	\$1,111	\$3,403
759	5360	Service Representative C	5210	Niagara Mohawk Power Corp.	\$1,006	\$1,886
760	5360	Line Mechanic-Hot Stick	5210	Niagara Mohawk Power Corp.	\$1,058	\$3,450
761	5360	Supv Operations	5210	Niagara Mohawk Power Corp.	\$0	\$2,460
762	5360	Fleet Technician C	5210	Niagara Mohawk Power Corp.	\$968	\$2,753
763	5360	Chief Line Mech A Htstick	5210	Niagara Mohawk Power Corp.	\$1,158	\$3,307
764	5360	Service Representative C	5210	Niagara Mohawk Power Corp.	\$1,006	\$2,137
765	5360	Line Mechanic-Hot Stick	5210	Niagara Mohawk Power Corp.	\$1,058	\$3,329
766	5360	Line Mechanic-Hot Stick	5210	Niagara Mohawk Power Corp.	\$1,058	\$3,329
767	5360	Line Mechanic-Hot Stick	5210	Niagara Mohawk Power Corp.	\$1,058	\$3,197
768	5360	Service Representative C	5210	Niagara Mohawk Power Corp.	\$1,006	\$1,886
769	5360	Line Mechanic C	5210	Niagara Mohawk Power Corp.	\$968	\$2,924
770	5360	Line Mechanic C	5210	Niagara Mohawk Power Corp.	\$968	\$3,156
771	5360	Line Mechanic C	5210	Niagara Mohawk Power Corp.	\$968	\$2,924
772	5360	Sr Supv Operations	5210	Niagara Mohawk Power Corp.	\$1,260	\$3,229
773	5360	One Person Line/Tbl Mechanic	5210	Niagara Mohawk Power Corp.	\$1,058	\$2,910
774	5360	Line Mechanic-Hot Stick	5210	Niagara Mohawk Power Corp.	\$882	\$3,593
775	5360	Service Representative C	5210	Niagara Mohawk Power Corp.	\$1,006	\$1,886
776	5360	Line Mechanic-Hot Stick	5210	Niagara Mohawk Power Corp.	\$1,057	\$3,192
777	5360	Line Mechanic-Hot Stick	5210	Niagara Mohawk Power Corp.	\$1,058	\$2,910
778	5360	Line Mechanic C	5210	Niagara Mohawk Power Corp.	\$968	\$2,964
779	5360	Line Mechanic C	5210	Niagara Mohawk Power Corp.	\$900	\$2,936
780	5360	Sr Supv Operations	5210	Niagara Mohawk Power Corp.	\$1,257	\$2,435
781	5360	Line Mechanic-Hot Stick	5210	Niagara Mohawk Power Corp.	\$705	\$2,083
782	5360	Line Mechanic-Hot Stick	5210	Niagara Mohawk Power Corp.	\$1,058	\$3,020
783	5360	Line Mechanic-Hot Stick	5210	Niagara Mohawk Power Corp.	\$1,057	\$3,236
784	5360	Sr Supv Operations	5210	Niagara Mohawk Power Corp.	\$1,211	\$2,649
785	5360	Supv Operations	5210	Niagara Mohawk Power Corp.	\$0	\$1,551
786	5360	Senior Designer	5310	Massachusetts Electric Company	\$0	\$408
787	5360	Sr Supv Operations	5310	Massachusetts Electric Company	\$427	\$641
788	5360	Sr Program Manager	5310	Massachusetts Electric Company	\$1,105	\$1,934
789	5360	Crew Leader	5310	Massachusetts Electric Company	\$293	\$1,318
790	5360	Senior Designer	5310	Massachusetts Electric Company	\$0	\$1,935
791	5360	Crew Leader	5310	Massachusetts Electric Company	\$293	\$1,318
792	5360	Crew Leader	5310	Massachusetts Electric Company	\$586	\$1,538
793	5360	Crew Leader	5310	Massachusetts Electric Company	\$0	\$1,098
794	5360	Sr Supv Operations	5310	Massachusetts Electric Company	\$0	\$812
795	5360	Troubleshooter	5310	Massachusetts Electric Company	\$293	\$1,758
796	5360	Crew Leader	5310	Massachusetts Electric Company	\$0	\$732
797	5360	Material Handler B	5310	Massachusetts Electric Company	\$0	\$2,214
798	5360	Working Leader	5310	Massachusetts Electric Company	\$0	\$2,987
799	5360	Crew Leader	5310	Massachusetts Electric Company	\$293	\$1,318
800	5360	Lead Eng Supv-Ntwrk Strat	5310	Massachusetts Electric Company	\$2,179	\$2,574
801	5360	Troubleshooter	5310	Massachusetts Electric Company	\$0	\$879
802	5360	Dir Dist Design	5310	Massachusetts Electric Company	\$1,689	\$0
803	5360	Sr Supv Operations	5310	Massachusetts Electric Company	\$428	\$1,123
804	5360	Senior Designer	5310	Massachusetts Electric Company	\$0	\$371
805	5360	Lead Supv Non Operations	5310	Massachusetts Electric Company	\$1,036	\$0
806	5360	Crew Leader	5310	Massachusetts Electric Company	\$586	\$1,538

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Payroll Costs - Detail

Grand Total: \$4,533,786

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
807	5360	Crew Leader	5310	Massachusetts Electric Company	\$293	\$3,076
808	5360	Senior Designer	5310	Massachusetts Electric Company	\$0	\$371
809	5360	Working Leader	5310	Massachusetts Electric Company	\$530	\$144
810	5360	Senior Designer	5310	Massachusetts Electric Company	\$0	\$321
811	5360	Senior Designer	5310	Massachusetts Electric Company	\$0	\$408
812	5360	Crew Leader	5310	Massachusetts Electric Company	\$293	\$3,076
813	5360	Coordinator	5310	Massachusetts Electric Company	\$543	\$662
814	5360	Standard Costing Adjustment	5310	Massachusetts Electric Company	(\$1,849)	(\$3,634)
815	5360	Troubleshooter	5310	Massachusetts Electric Company	\$0	\$366
816	5360	Lineworker 1/C	5310	Massachusetts Electric Company	\$0	\$1,004
817	5360	Crew Leader	5310	Massachusetts Electric Company	\$0	\$1,098
818	5360	Lineworker 1/C	5310	Massachusetts Electric Company	\$178	\$1,205
819	5360	Lineworker 1/C	5310	Massachusetts Electric Company	\$268	\$1,205
820	5360	Lineworker 2/C	5310	Massachusetts Electric Company	\$207	\$932
821	5360	O&M Worker 3/C	5310	Massachusetts Electric Company	\$350	\$96
822	5360	Crew Leader	5310	Massachusetts Electric Company	\$293	\$1,318
823	5360	Lineworker 1/C	5310	Massachusetts Electric Company	\$535	\$1,406
824	5360	Troubleshooter	5310	Massachusetts Electric Company	\$0	\$293
825	5360	Crew Leader	5310	Massachusetts Electric Company	\$293	\$1,318
826	5360	Lineworker 1/C	5310	Massachusetts Electric Company	\$535	\$1,406
827	5360	Lineworker 1/C	5310	Massachusetts Electric Company	\$268	\$1,205
828	5360	Lineworker 1/C	5310	Massachusetts Electric Company	\$268	\$1,205
829	5360	Senior Designer	5310	Massachusetts Electric Company	\$0	\$371
830	5360	Senior Designer	5310	Massachusetts Electric Company	\$0	\$990
831	5360	Lineworker 1/C	5310	Massachusetts Electric Company	\$0	\$669
832	5360	Lineworker 1/C	5310	Massachusetts Electric Company	\$268	\$2,811
833	5360	Lineworker 1/C	5310	Massachusetts Electric Company	\$268	\$1,205
834	5360	Lineworker 1/C	5310	Massachusetts Electric Company	\$268	\$2,978
835	5360	Lineworker 2/C	5310	Massachusetts Electric Company	\$0	\$777
836	5360	Designer B	5310	Massachusetts Electric Company	\$0	\$902
837	5360	Lead Eng Supv-Ntwrk Strat	5310	Massachusetts Electric Company	\$281	\$344
838	5360	Lineworker 2/C	5310	Massachusetts Electric Company	\$0	\$155
839	5360	Lineworker 3/C	5310	Massachusetts Electric Company	\$1,109	\$5,140
840	5360	Designer B	5310	Massachusetts Electric Company	\$0	\$803
841	5360	Standard Costing Adjustment	5330	Boston Gas Company	(\$88)	\$11,173
842	5360	Meter Service Technician A	5330	Boston Gas Company	\$0	\$1,227
843	5360	Meter Service Technician A	5330	Boston Gas Company	\$0	\$3,360
844	5360	Meter Service Tech A	5330	Boston Gas Company	\$0	\$507
845	5360	Meter Service Technician B	5330	Boston Gas Company	\$0	\$48
846	5360	Meter Service Technician A	5330	Boston Gas Company	\$0	\$3,435
847	5360	Meter Service Technician A	5330	Boston Gas Company	\$0	\$951
848	5360	Meter Service Technician A	5330	Boston Gas Company	\$0	\$1,838
849	5360	Meter Service Technician A	5330	Boston Gas Company	\$0	\$2,638
850	5360	Meter Service Technician A	5330	Boston Gas Company	\$0	\$3,455
851	5360	Meter Service Technician B	5330	Boston Gas Company	\$0	\$730
852	5360	Meter Service Technician B	5330	Boston Gas Company	\$0	\$912
853	5360	Meter Service Technician C	5330	Boston Gas Company	\$0	\$481
854	5360	Meter Service Technician B	5330	Boston Gas Company	\$0	\$2,075
855	5360	Meter Service Technician C	5330	Boston Gas Company	\$0	\$963
856	5360	Meter Service Tech B	5330	Boston Gas Company	\$0	\$262
857	5360	Meter Service Technician B	5330	Boston Gas Company	\$0	\$593
858	5360	Meter Service Technician B	5330	Boston Gas Company	\$0	\$1,277
859	5360	Meter Service Technician C	5330	Boston Gas Company	\$0	\$381
860	5360	Meter Service Technician B	5330	Boston Gas Company	\$0	\$2,188
861	5360	Meter Service Technician B	5330	Boston Gas Company	\$0	\$821
862	5360	Meter Service Technician B	5330	Boston Gas Company	\$0	\$2,188
863	5360	Meter Service Technician B	5330	Boston Gas Company	\$0	\$1,322
864	5360	Meter Service Tech B	5330	Boston Gas Company	\$634	\$714
865	5360	Standard Costing Adjustment	5340	Colonial Gas Company	\$138	\$3,021
866	5360	Meter Service Technician	5340	Colonial Gas Company	\$0	\$2,524
867	5360	Meter Service Technician	5340	Colonial Gas Company	\$0	\$2,376
868	5360	Supv Operations	5340	Colonial Gas Company	\$1,082	\$1,725

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Payroll Costs - Detail

Grand Total: \$4,533,786

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
869	5360	Working Leader	5340	Colonial Gas Company	\$0	\$3,213
870	5360	Meter Service Technician	5340	Colonial Gas Company	\$0	\$2,425
871	5360	Meter Service Technician	5340	Colonial Gas Company	\$0	\$1,683
872	5360	Meter Service Technician	5340	Colonial Gas Company	\$0	\$891
873	5360	Meter Service Technician B	5340	Colonial Gas Company	\$0	\$1,644
874	5360	Meter Service Technician	5340	Colonial Gas Company	\$0	\$2,376
875	5360	Meter Service Technician	5340	Colonial Gas Company	\$0	\$2,475
876	5360	Meter Service Technician	5340	Colonial Gas Company	\$792	\$1,188
877	5360	Meter Service Technician	5340	Colonial Gas Company	\$0	\$2,524
878	5360	Meter Service Technician B	5340	Colonial Gas Company	\$0	\$991
879	5360	Meter Service Technician	5340	Colonial Gas Company	\$0	\$2,475
880	5360	Meter Service Technician	5340	Colonial Gas Company	\$0	\$2,425
881	5360	Meter Service Technician	5340	Colonial Gas Company	\$0	\$2,376
882	5360	Meter Service Technician B	5340	Colonial Gas Company	\$0	\$1,573
883	5360	Meter Service Technician	5340	Colonial Gas Company	\$0	\$2,524
884	5360	Meter Service Technician	5340	Colonial Gas Company	\$0	\$2,425
885	5360	Meter Service Technician	5340	Colonial Gas Company	\$0	\$1,534
886	5360	Material Handler B	5360	Narragansett Gas Company	\$0	\$1,417
887	5360	Meter Worker C	5360	Narragansett Gas Company	\$574	\$2,939
888	5360	Material Handler B	5360	Narragansett Gas Company	\$0	\$3,562
889	5360	Meter Worker A	5360	Narragansett Gas Company	\$475	\$4,725
890	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$2,690
891	5360	Meter Worker C	5360	Narragansett Gas Company	\$811	\$4,560
892	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$3,344
893	5360	Supv Operations	5360	Narragansett Gas Company	\$0	\$1,464
894	5360	Auto/Truck Utility Person	5360	Narragansett Gas Company	\$0	\$2,713
895	5360	Meter Worker C	5360	Narragansett Gas Company	\$405	\$3,978
896	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$3,091
897	5360	Working Leader	5360	Narragansett Gas Company	\$342	\$577
898	5360	Meter Worker A	5360	Narragansett Gas Company	\$951	\$5,289
899	5360	Meter Worker A	5360	Narragansett Gas Company	\$475	\$3,655
900	5360	Meter Worker C	5360	Narragansett Gas Company	\$405	\$3,876
901	5360	CMS Working Leader A	5360	Narragansett Gas Company	\$1,234	\$6,576
902	5360	Meter Worker C	5360	Narragansett Gas Company	\$203	\$3,826
903	5360	Meter Worker A	5360	Narragansett Gas Company	\$238	\$4,606
904	5360	Meter Worker C	5360	Narragansett Gas Company	\$203	\$2,736
905	5360	CMS Working Leader A	5360	Narragansett Gas Company	\$529	\$4,891
906	5360	CMS Working Leader C	5360	Narragansett Gas Company	\$405	\$3,800
907	5360	Operations Clerk	5360	Narragansett Gas Company	\$0	\$1,236
908	5360	Meter Worker C	5360	Narragansett Gas Company	\$405	\$3,800
909	5360	Meter Worker A	5360	Narragansett Gas Company	\$0	\$2,139
910	5360	CMS Working Leader C	5360	Narragansett Gas Company	\$980	\$5,204
911	5360	CMS Clerk	5360	Narragansett Gas Company	\$0	\$3,254
912	5360	Meter Worker C	5360	Narragansett Gas Company	\$456	\$2,432
913	5360	Material Handler B	5360	Narragansett Gas Company	\$0	\$4,118
914	5360	Laborer	5360	Narragansett Gas Company	\$0	\$2,703
915	5360	Maintenance Worker I/C	5360	Narragansett Gas Company	\$0	\$4,173
916	5360	Working Leader	5360	Narragansett Gas Company	\$0	\$3,335
917	5360	Meter Worker A	5360	Narragansett Gas Company	\$475	\$4,636
918	5360	Lead Supv Operations	5360	Narragansett Gas Company	\$181	\$2,284
919	5360	Material Handler B	5360	Narragansett Gas Company	\$0	\$3,247
920	5360	Meter Worker C	5360	Narragansett Gas Company	\$405	\$3,876
921	5360	Working Leader	5360	Narragansett Gas Company	\$0	\$2,052
922	5360	Meter Worker C	5360	Narragansett Gas Company	\$405	\$3,952
923	5360	Meter Worker C	5360	Narragansett Gas Company	\$405	\$3,952
924	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$2,096
925	5360	Meter Worker C	5360	Narragansett Gas Company	\$0	\$2,888
926	5360	Meter Worker C	5360	Narragansett Gas Company	\$811	\$4,687
927	5360	Meter Worker B	5360	Narragansett Gas Company	\$405	\$3,800
928	5360	Meter Worker C	5360	Narragansett Gas Company	\$203	\$3,370
929	5360	Supv Operations	5360	Narragansett Gas Company	\$0	\$2,050
930	5360	Meter Worker C	5360	Narragansett Gas Company	\$405	\$3,952

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Payroll Costs - Detail

Grand Total: \$4,533,786

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
931	5360	Standard Costing Adjustment	5360	Narragansett Gas Company	(\$4,911)	\$22,712
932	5360	Meter Worker B	5360	Narragansett Gas Company	\$860	\$4,894
933	5360	Auxiliary Ops Technician B	5360	Narragansett Gas Company	\$0	\$1,655
934	5360	CMS Fitting Lead	5360	Narragansett Gas Company	\$0	\$2,636
935	5360	Ops & Construct Inspector A	5360	Narragansett Gas Company	\$0	\$1,722
936	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$2,351
937	5360	Sr Supv Operations	5360	Narragansett Gas Company	\$814	\$1,411
938	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$3,030
939	5360	Sr Supv Operations	5360	Narragansett Gas Company	\$0	\$992
940	5360	Working Leader	5360	Narragansett Gas Company	\$0	\$3,766
941	5360	Working Leader	5360	Narragansett Gas Company	\$0	\$3,189
942	5360	Safety Advocate	5360	Narragansett Gas Company	\$0	\$1,604
943	5360	Technician A	5360	Narragansett Gas Company	\$0	\$2,076
944	5360	Technician A	5360	Narragansett Gas Company	\$0	\$1,265
945	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$3,093
946	5360	Auxiliary Ops Technician B	5360	Narragansett Gas Company	\$0	\$1,402
947	5360	Working Leader	5360	Narragansett Gas Company	\$0	\$4,003
948	5360	Working Leader	5360	Narragansett Gas Company	\$0	\$3,460
949	5360	Field Trainer	5360	Narragansett Gas Company	\$0	\$1,643
950	5360	CMS Clerk	5360	Narragansett Gas Company	\$0	\$1,646
951	5360	Working Leader Stores	5360	Narragansett Gas Company	\$0	\$3,911
952	5360	Meter Worker C	5360	Narragansett Gas Company	\$456	\$3,724
953	5360	Technician A	5360	Narragansett Gas Company	\$0	\$1,492
954	5360	Meter Service Representative	5360	Narragansett Gas Company	\$0	\$1,492
955	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$2,502
956	5360	Auxiliary Ops Technician B	5360	Narragansett Gas Company	\$0	\$1,514
957	5360	Fleet Working Leader w/cert	5360	Narragansett Gas Company	\$0	\$4,724
958	5360	Technician A	5360	Narragansett Gas Company	\$0	\$1,578
959	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$3,059
960	5360	Technician A	5360	Narragansett Gas Company	\$0	\$1,816
961	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$3,093
962	5360	Lead Supv Operations	5360	Narragansett Gas Company	\$0	\$1,927
963	5360	Working Leader	5360	Narragansett Gas Company	\$0	\$4,858
964	5360	Lead Supv Operations	5360	Narragansett Gas Company	\$1,652	\$2,013
965	5360	CMS Clerk	5360	Narragansett Gas Company	\$0	\$3,254
966	5360	Technician A	5360	Narragansett Gas Company	\$0	\$1,654
967	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$2,945
968	5360	Technician A	5360	Narragansett Gas Company	\$0	\$1,524
969	5360	Prin Program Manager	5360	Narragansett Gas Company	\$3,275	\$1,937
970	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$1,473
971	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$2,520
972	5360	Technician A	5360	Narragansett Gas Company	\$0	\$1,557
973	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$680
974	5360	Supv Non Operations	5360	Narragansett Gas Company	\$835	\$939
975	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$1,982
976	5360	CMS Fitting Lead	5360	Narragansett Gas Company	\$0	\$1,757
977	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$2,067
978	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$2,775
979	5360	Meter Service Representative	5360	Narragansett Gas Company	\$0	\$2,692
980	5360	CMS Fitting Lead	5360	Narragansett Gas Company	\$0	\$1,977
981	5360	Meter Service Representative	5360	Narragansett Gas Company	\$218	\$2,002
982	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$3,285
983	5360	CMS Fitting Lead	5360	Narragansett Gas Company	\$0	\$3,326
984	5360	Material Handler B	5360	Narragansett Gas Company	\$0	\$2,523
985	5360	Meter Service Technician	5360	Narragansett Gas Company	\$303	\$2,327
986	5360	Sr Supv Operations	5360	Narragansett Gas Company	\$2,352	\$1,602
987	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$3,427
988	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$2,662
989	5360	Meter Service Technician	5360	Narragansett Gas Company	\$38	\$2,923
990	5360	Meter Worker C	5360	Narragansett Gas Company	\$811	\$4,408
991	5360	Crew Technician B	5360	Narragansett Gas Company	\$0	\$1,530
992	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$3,002

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Payroll Costs - Detail

Grand Total: \$4,533,786

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
993	5360	Technician A	5360	Narragansett Gas Company	\$0	\$1,816
994	5360	Technician A	5360	Narragansett Gas Company	\$0	\$1,946
995	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$680
996	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$2,407
997	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$1,643
998	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$2,860
999	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$2,832
1000	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$3,144
1001	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$2,407
1002	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$2,492
1003	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$2,436
1004	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$2,492
1005	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$680
1006	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$2,123
1007	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$2,748
1008	5360	Technician B	5360	Narragansett Gas Company	\$0	\$1,559
1009	5360	Supv Operations	5360	Narragansett Gas Company	\$1,171	\$1,098
1010	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$1,999
1011	5360	Meter Worker B	5360	Narragansett Gas Company	\$782	\$4,764
1012	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$2,673
1013	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$2,149
1014	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$2,249
1015	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$1,824
1016	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$1,849
1017	5360	Technician B	5360	Narragansett Gas Company	\$0	\$1,588
1018	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$2,049
1019	5360	Auto/Truck Tech 2/C	5360	Narragansett Gas Company	\$0	\$4,156
1020	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$1,949
1021	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$1,971
1022	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$2,349
1023	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$2,748
1024	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$2,505
1025	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$2,133
1026	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$1,713
1027	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$1,849
1028	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$2,548
1029	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$2,690
1030	5360	Meter Worker C	5360	Narragansett Gas Company	\$330	\$3,096
1031	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$1,813
1032	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$1,713
1033	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$2,365
1034	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$1,902
1035	5360	Fleet Working Leader w/cert	5360	Narragansett Gas Company	\$0	\$5,071
1036	5360	Meter Worker C	5360	Narragansett Gas Company	\$330	\$3,158
1037	5360	Meter Service Representative	5360	Narragansett Gas Company	\$218	\$2,043
1038	5360	Auto/Truck Tech 1/C w/cert	5360	Narragansett Gas Company	\$0	\$4,711
1039	5360	Auto/Truck Tech 1/C w/cert	5360	Narragansett Gas Company	\$0	\$4,391
1040	5360	Meter Worker C	5360	Narragansett Gas Company	\$330	\$3,096
1041	5360	Meter Service Representative	5360	Narragansett Gas Company	\$0	\$1,993
1042	5360	Meter Worker B	5360	Narragansett Gas Company	\$977	\$4,495
1043	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$1,811
1044	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$1,813
1045	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$1,036
1046	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$1,705
1047	5360	Meter Worker C	5360	Narragansett Gas Company	\$330	\$2,724
1048	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$173
1049	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$1,649
1050	5360	Technician C	5360	Narragansett Gas Company	\$0	\$1,109
1051	5360	Meter Worker C	5360	Narragansett Gas Company	\$330	\$2,972
1052	5360	Meter Worker C	5360	Narragansett Gas Company	\$330	\$3,096
1053	5360	Meter Worker C	5360	Narragansett Gas Company	\$330	\$3,055
1054	5360	Meter Service Representative	5360	Narragansett Gas Company	\$326	\$658

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Payroll Costs - Detail

Grand Total: **\$4,533,786**

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
1055	5360	Meter Worker C	5360	Narragansett Gas Company	\$330	\$2,828
1056	5360	Meter Worker C	5360	Narragansett Gas Company	\$330	\$2,869
1057	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$2,577
1058	5360	Testman 80	5360	Narragansett Gas Company	\$330	\$3,220
1059	5360	Meter Service Representative	5360	Narragansett Gas Company	\$218	\$2,138
1060	5360	Meter Service Representative	5360	Narragansett Gas Company	\$0	\$1,674
1061	5360	Office Technician	5360	Narragansett Gas Company	\$0	\$1,993
1062	5360	Meter Service Representative	5360	Narragansett Gas Company	\$0	\$1,154
1063	5360	Meter Service Representative	5360	Narragansett Gas Company	\$0	\$1,504
1064	5360	Meter Service Representative	5360	Narragansett Gas Company	\$0	\$1,724
1065	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$1,752
1066	5360	Meter Worker C	5360	Narragansett Gas Company	\$330	\$3,075
1067	5360	Meter Service Representative	5360	Narragansett Gas Company	\$489	\$780
1068	5360	Meter Worker C	5360	Narragansett Gas Company	\$330	\$3,220
1069	5360	Meter Worker C	5360	Narragansett Gas Company	\$330	\$2,724
1070	5360	Meter Service Representative	5360	Narragansett Gas Company	\$245	\$2,202
1071	5360	Meter Service Representative	5360	Narragansett Gas Company	\$0	\$1,771
1072	5360	Sr. Process Manager	5360	Narragansett Gas Company	\$0	\$1,041
1073	5360	Meter Worker C	5360	Narragansett Gas Company	\$218	\$2,043
1074	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$1,655
1075	5360	Auto/Truck Tech 3/C w/cert	5360	Narragansett Gas Company	\$300	\$3,605
1076	5360	Meter Service Representative	5360	Narragansett Gas Company	\$218	\$2,043
1077	5360	Meter Service Representative	5360	Narragansett Gas Company	\$218	\$2,043
1078	5360	Meter Service Representative	5360	Narragansett Gas Company	\$218	\$2,125
1079	5360	Meter Service Representative	5360	Narragansett Gas Company	\$0	\$1,786
1080	5360	Meter Service Representative	5360	Narragansett Gas Company	\$0	\$878
1081	5360	Meter Service Representative	5360	Narragansett Gas Company	\$0	\$981
1082	5360	Meter Service Representative	5360	Narragansett Gas Company	\$0	\$1,692
1083	5360	Meter Service Representative	5360	Narragansett Gas Company	\$145	\$27
1084	5360	Meter Service Technician	5360	Narragansett Gas Company	\$0	\$1,577
1085	5360	Auto/Truck Tech 2/C	5360	Narragansett Gas Company	\$0	\$3,837
1086	5360	Meter Service Representative	5360	Narragansett Gas Company	\$0	\$1,888
1087	5360	Meter Service Representative	5360	Narragansett Gas Company	\$0	\$1,205
1088	5360	Lineworker 3/C	5360	Narragansett Gas Company	\$0	\$2,928
1089	5360	Auto/Truck Tech 3/C w/cert	5360	Narragansett Gas Company	\$0	\$3,971
1090	5360	Meter Service Representative	5360	Narragansett Gas Company	\$436	\$490
1091	5360	Auto/Truck Tech 2/C w/cert	5360	Narragansett Gas Company	\$0	\$3,656
1092	5360	Work Readiness Technician	5360	Narragansett Gas Company	\$0	\$1,645
1093	5360	Meter Service Representative	5360	Narragansett Gas Company	\$0	\$1,643
1094	5360	Meter Service Representative	5360	Narragansett Gas Company	\$145	\$953
1095	5360	Meter Service Representative	5360	Narragansett Gas Company	\$0	\$1,212
1096	5360	Meter Service Representative	5360	Narragansett Gas Company	\$0	\$1,645
1097	5360	T & D Inspector	5360	The Narragansett Electric Company	\$0	\$2,107
1098	5360	Lead Engineer	5360	The Narragansett Electric Company	\$0	\$4,076
1099	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$3,289
1100	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$6,502
1101	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$8,617
1102	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$5,398
1103	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$4,733
1104	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$7,474
1105	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$7,682
1106	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$2,929
1107	5360	Work Readiness Tech	5360	The Narragansett Electric Company	\$0	\$4,628
1108	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$8,129
1109	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$4,837
1110	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$6,097
1111	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$7,079
1112	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$10,606
1113	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$7,104
1114	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$10,936
1115	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$9,190
1116	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$6,407

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Payroll Costs - Detail

Grand Total: \$4,533,786

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
1117	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$8,031
1118	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$8,983
1119	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$5,957
1120	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$5,761
1121	5360	Work Readiness Tech	5360	The Narragansett Electric Company	\$0	\$2,792
1122	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$7,295
1123	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$6,670
1124	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$6,347
1125	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$5,398
1126	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$6,591
1127	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$8,958
1128	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$7,042
1129	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$6,337
1130	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$3,415
1131	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$9,300
1132	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$6,503
1133	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$5,258
1134	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$7,836
1135	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$7,933
1136	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$6,578
1137	5360	Manager	5360	The Narragansett Electric Company	\$0	\$6,000
1138	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$8,446
1139	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$6,627
1140	5360	Laborer	5360	The Narragansett Electric Company	\$0	\$2,962
1141	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$9,276
1142	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$7,621
1143	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$8,519
1144	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$5,800
1145	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$9,471
1146	5360	Lead Supv Operations	5360	The Narragansett Electric Company	\$0	\$2,896
1147	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$9,593
1148	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$7,976
1149	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$5,214
1150	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$7,799
1151	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$8,348
1152	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$8,404
1153	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$8,251
1154	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$5,398
1155	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$11,204
1156	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$6,502
1157	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$5,800
1158	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$5,346
1159	5360	Lead Supv Operations	5360	The Narragansett Electric Company	\$0	\$6,017
1160	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$2,089
1161	5360	Lead Supv Operations	5360	The Narragansett Electric Company	\$0	\$3,368
1162	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$8,507
1163	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$4,540
1164	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$12,681
1165	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$5,398
1166	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$4,733
1167	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$402
1168	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$6,020
1169	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$9,605
1170	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$12,705
1171	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$8,592
1172	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$8,934
1173	5360	T & D Inspector	5360	The Narragansett Electric Company	\$0	\$3,687
1174	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$5,258
1175	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$9,665
1176	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$8,238
1177	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$5,398
1178	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$6,493

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Payroll Costs - Detail

Grand Total: \$4,533,786

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
1179	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$9,065
1180	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$5,243
1181	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$8,348
1182	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$5,273
1183	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$10,985
1184	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$6,365
1185	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$5,800
1186	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$586
1187	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$9,312
1188	5360	Manager	5360	The Narragansett Electric Company	\$0	\$5,103
1189	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$6,085
1190	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$4,596
1191	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$6,407
1192	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$5,295
1193	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$10,069
1194	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$10,664
1195	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$8,238
1196	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$9,471
1197	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$6,066
1198	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$7,103
1199	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$9,190
1200	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$7,982
1201	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$5,398
1202	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$9,326
1203	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$4,974
1204	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$7,080
1205	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$6,767
1206	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$9,715
1207	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$4,169
1208	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$5,258
1209	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$9,837
1210	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$7,262
1211	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$6,412
1212	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$6,151
1213	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$8,701
1214	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$7,201
1215	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$8,377
1216	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$7,250
1217	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$5,258
1218	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$8,861
1219	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$9,630
1220	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$8,404
1221	5360	T & D Inspector	5360	The Narragansett Electric Company	\$0	\$4,213
1222	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$7,104
1223	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$5,800
1224	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$10,020
1225	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$8,739
1226	5360	Lead Supv Operations	5360	The Narragansett Electric Company	\$0	\$8,803
1227	5360	Distribution Design Eng	5360	The Narragansett Electric Company	\$0	\$4,334
1228	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$5,398
1229	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$5,843
1230	5360	Manager	5360	The Narragansett Electric Company	\$0	\$3,009
1231	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$6,767
1232	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$7,162
1233	5360	Sr Analyst	5360	The Narragansett Electric Company	\$0	\$1,412
1234	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$6,743
1235	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$5,398
1236	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$9,373
1237	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$9,471
1238	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$6,262
1239	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$6,387
1240	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$8,861

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Payroll Costs - Detail

Grand Total: \$4,533,786

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
1241	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$8,656
1242	5360	Administrative Assistant	5360	The Narragansett Electric Company	\$0	\$86
1243	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$9,349
1244	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$8,714
1245	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$6,227
1246	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$7,909
1247	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$9,691
1248	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$8,338
1249	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$10,374
1250	5360	Lead Eng Supv-Ntwrk Strat	5360	The Narragansett Electric Company	\$0	\$3,299
1251	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$6,387
1252	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$6,465
1253	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$4,872
1254	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$8,958
1255	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$7,909
1256	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$6,063
1257	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$13,072
1258	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$9,727
1259	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$7,079
1260	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$4,837
1261	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$5,800
1262	5360	Standard Costing Adjustment	5360	The Narragansett Electric Company	\$0	\$20,008
1263	5360	O&M Worker 2/C Test	5360	The Narragansett Electric Company	\$0	\$4,760
1264	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$4,653
1265	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$5,886
1266	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$7,262
1267	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$6,444
1268	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$13,218
1269	5360	Working Leader O&M Test	5360	The Narragansett Electric Company	\$0	\$6,670
1270	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$6,337
1271	5360	Work Readiness Tech	5360	The Narragansett Electric Company	\$0	\$4,628
1272	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$2,531
1273	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$6,660
1274	5360	O&M Worker 2/C Test	5360	The Narragansett Electric Company	\$0	\$4,760
1275	5360	Sr Coordinator	5360	The Narragansett Electric Company	\$0	\$719
1276	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$7,832
1277	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$5,610
1278	5360	O&M Worker 2/C Test	5360	The Narragansett Electric Company	\$0	\$4,760
1279	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$6,624
1280	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$6,412
1281	5360	O&M Worker 3/C	5360	The Narragansett Electric Company	\$0	\$4,233
1282	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$5,800
1283	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$6,852
1284	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$7,351
1285	5360	Crew Leader	5360	The Narragansett Electric Company	\$0	\$10,911
1286	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$9,415
1287	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$8,226
1288	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$8,690
1289	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$4,332
1290	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$1,806
1291	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$8,958
1292	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$9,679
1293	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$6,365
1294	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$8,763
1295	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$8,617
1296	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$9,471
1297	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$7,933
1298	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$8,861
1299	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$586
1300	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$9,740
1301	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$9,694
1302	5360	Lead Splicer	5360	The Narragansett Electric Company	\$0	\$8,615

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Payroll Costs - Detail

Grand Total: \$4,533,786

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
1303	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$9,105
1304	5360	O&M Worker 1/C Test	5360	The Narragansett Electric Company	\$0	\$5,800
1305	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$9,102
1306	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$8,519
1307	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$6,020
1308	5360	O&M Worker 2/C Test	5360	The Narragansett Electric Company	\$0	\$4,760
1309	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$12,303
1310	5360	O&M Worker 2/C Test	5360	The Narragansett Electric Company	\$0	\$4,760
1311	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$7,616
1312	5360	Sr Supv Operations	5360	The Narragansett Electric Company	\$0	\$6,922
1313	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$10,057
1314	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$73
1315	5360	Troubleshooter	5360	The Narragansett Electric Company	\$0	\$8,470
1316	5360	Sr Designer	5360	The Narragansett Electric Company	\$0	\$4,556
1317	5360	Lead Eng Supv-Ntwrk Strat	5360	The Narragansett Electric Company	\$0	\$5,031
1318	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$8,656
1319	5360	Cable Splicer 1/C	5360	The Narragansett Electric Company	\$0	\$6,020
1320	5360	Manager	5360	The Narragansett Electric Company	\$0	\$8,676
1321	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$6,145
1322	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$5,989
1323	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$9,058
1324	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$5,238
1325	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$5,592
1326	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$5,178
1327	5360	Cable Splicer 2/C	5360	The Narragansett Electric Company	\$0	\$5,407
1328	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$7,025
1329	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$5,352
1330	5360	O&M Worker 2/C Test	5360	The Narragansett Electric Company	\$0	\$4,831
1331	5360	Cable Splicer 3/C	5360	The Narragansett Electric Company	\$0	\$4,711
1332	5360	Cable Splicer 3/C	5360	The Narragansett Electric Company	\$0	\$5,888
1333	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$5,023
1334	5360	O&M Worker 3/C	5360	The Narragansett Electric Company	\$0	\$4,233
1335	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$6,041
1336	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$6,412
1337	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$5,558
1338	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$6,757
1339	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$8,645
1340	5360	O&M Worker 3/C	5360	The Narragansett Electric Company	\$0	\$4,233
1341	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$5,920
1342	5360	Operations Clerk	5360	The Narragansett Electric Company	\$0	\$2,137
1343	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$5,575
1344	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$5,610
1345	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$6,800
1346	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$6,447
1347	5360	O&M Worker 3/C	5360	The Narragansett Electric Company	\$0	\$4,295
1348	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$5,213
1349	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$5,507
1350	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$6,533
1351	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$5,290
1352	5360	Lineworker 2/C	5360	The Narragansett Electric Company	\$0	\$5,264
1353	5360	Lineworker 3/C	5360	The Narragansett Electric Company	\$0	\$5,287
1354	5360	Cable Splicer 3/C	5360	The Narragansett Electric Company	\$0	\$4,893
1355	5360	Lineworker 3/C	5360	The Narragansett Electric Company	\$0	\$5,238
1356	5360	Lineworker 3/C	5360	The Narragansett Electric Company	\$0	\$220
1357	5360	Cable Splicer 3/C	5360	The Narragansett Electric Company	\$0	\$4,876
1358	5360	Lineworker 3/C	5360	The Narragansett Electric Company	\$0	\$5,238
1359	5360	O&M Worker Apprentice	5360	The Narragansett Electric Company	\$0	\$4,096
1360	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$5,425
1361	5360	Cable Splicer Apprentice	5360	The Narragansett Electric Company	\$0	\$4,372
1362	5360	Cable Splicer Apprentice	5360	The Narragansett Electric Company	\$0	\$4,184
1363	5360	Cable Splicer Apprentice	5360	The Narragansett Electric Company	\$0	\$4,419
1364	5360	O&M Worker Apprentice	5360	The Narragansett Electric Company	\$0	\$4,096

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Payroll Costs - Detail

Grand Total: \$4,533,786

Line #	Business Unit	Job Cd Description	Orig Business Unit	Orig Bus Unit Description	Base	Overtime
	(a)	(b)	(c)	(d)	(e)	(f)
1365	5360	O&M Worker Apprentice	5360	The Narragansett Electric Company	\$0	\$4,096
1366	5360	O&M Worker 3/C	5360	The Narragansett Electric Company	\$0	\$4,280
1367	5360	Cable Splicer Apprentice	5360	The Narragansett Electric Company	\$0	\$4,403
1368	5360	O&M Worker Apprentice	5360	The Narragansett Electric Company	\$0	\$4,141
1369	5360	Cable Splicer Apprentice	5360	The Narragansett Electric Company	\$0	\$4,184
1370	5360	Lineworker 1/C	5360	The Narragansett Electric Company	\$0	\$9,627
1371	5360	Cable Splicer Apprentice	5360	The Narragansett Electric Company	\$0	\$4,419
1372	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$5,238
1373	5360	Cable Splicer Apprentice	5360	The Narragansett Electric Company	\$0	\$4,184
1374	5360	Lineworker 3/C	5360	The Narragansett Electric Company	\$0	\$5,164
1375	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$5,238
1376	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$5,303
1377	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$5,303
1378	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$5,189
1379	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$5,189
1380	5360	Lineworker Apprentice	5360	The Narragansett Electric Company	\$0	\$5,189

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Overhead Allocations

Grand Total: \$1,672,709

<u>Line #</u>	<u>Expense Type</u>	<u>Expense Type Descr</u>	<u>Amount</u>
	(a)	(b)	(c)
1	B0005	FAS 112 Post Retmnt	\$12,009
2	B0010	Payroll Taxes	\$238,624
3	B0020	Health Insurance	\$354,101
4	B0021	Group Life	\$25,822
5	B0022	401k Thrift	\$131,963
6	B0030	Variable Pay – Mngt	\$181,797
7	B0031	Variable Pay – Union	\$83,701
8	B0040	Time Not Worked	\$444,594
9	B0050	Workman’s Comp	\$28,987
10	SA000	Supervision & Admin	\$171,111

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Transportation Costs

Grand Total: \$269,601

Line #	Orig Business Unit	Orig Business Unit Description	Vehicle Description	Amount
	(a)	(b)	(c)	(d)
1	5110	National Grid USA Service Co.	10 HDB EAGER BEAVER TRAILER	\$393
2	5110	National Grid USA Service Co.	6X4 CAB CHASSIS PK36002B	\$6,604
3	5110	National Grid USA Service Co.	6X4 TANDEM TRACTOR	\$3,167
4	5110	National Grid USA Service Co.	AERIAL 100 ELEV 6X6	\$3,047
5	5110	National Grid USA Service Co.	AERIAL 100-125 ML NOC 6X6 CAT B	\$3,581
6	5110	National Grid USA Service Co.	AERIAL 55 MH OC 4X4	\$1,480
7	5110	National Grid USA Service Co.	AERIAL 77 6X6	\$3,581
8	5110	National Grid USA Service Co.	AERIAL 80 6X6	\$1,773
9	5110	National Grid USA Service Co.	AERIAL 93 ELEV 6X6	\$16,132
10	5110	National Grid USA Service Co.	AERIAL 93 MH ELEV 6X6	\$1,823
11	5110	National Grid USA Service Co.	AERIAL-50-MH-OC	\$1,105
12	5110	National Grid USA Service Co.	AERIAL-50-MH-OC 4X4	\$2,170
13	5110	National Grid USA Service Co.	ATV	\$806
14	5110	National Grid USA Service Co.	ATV 8X8 TRACK	\$1,090
15	5110	National Grid USA Service Co.	ATV HD AERIAL 72 FT	\$3,280
16	5110	National Grid USA Service Co.	ATV HD CRANE 38T	\$6,681
17	5110	National Grid USA Service Co.	ATV LD	\$534
18	5110	National Grid USA Service Co.	ATV MD AERIAL 55 MH	\$779
19	5110	National Grid USA Service Co.	ATV-LD	\$155
20	5110	National Grid USA Service Co.	BACKHOE LOADER	\$2,177
21	5110	National Grid USA Service Co.	BACKHOE LOADER 4X4	\$2,617
22	5110	National Grid USA Service Co.	BULLDOZER	\$1,856
23	5110	National Grid USA Service Co.	CRANE HD 6X4	\$36
24	5110	National Grid USA Service Co.	DIGGER 60 CNMT 6X6	\$1,447
25	5110	National Grid USA Service Co.	DIGGER 65 CNMT 6X6	\$404
26	5110	National Grid USA Service Co.	DUMP 16CY 6X4	\$2,547
27	5110	National Grid USA Service Co.	DUMP HD 6X4	\$1,811
28	5110	National Grid USA Service Co.	FREIGHT VAN	\$5,340
29	5110	National Grid USA Service Co.	PICKUP 4X4	\$14,778
30	5110	National Grid USA Service Co.	PICKUP CREW FMW 4X4	\$4,948
31	5110	National Grid USA Service Co.	PICKUP EXT 4X4	\$3,004
32	5110	National Grid USA Service Co.	PICKUP QUAD 4X4	\$10,381
33	5110	National Grid USA Service Co.	SKIDSTEER TRACK	\$1,025
34	5110	National Grid USA Service Co.	SPORTSMAN 500 TOURING	\$194
35	5110	National Grid USA Service Co.	STAKE LD 4X4	\$1,667
36	5110	National Grid USA Service Co.	STAKE LD 4X4 CREW	\$3,653
37	5110	National Grid USA Service Co.	SUV-CP-4X4	\$938
38	5110	National Grid USA Service Co.	TANDEM TRACTOR	\$1,631
39	5110	National Grid USA Service Co.	TRACTOR	\$8,411
40	5110	National Grid USA Service Co.	TRAILER	\$228
41	5110	National Grid USA Service Co.	TRAILER 1REEL-CARGO	\$228
42	5110	National Grid USA Service Co.	TRAILER ATV-LD	\$842
43	5110	National Grid USA Service Co.	TRAILER FLATBED 42 FT	\$3,487
44	5110	National Grid USA Service Co.	TRAILER HOTSTICK	\$267
45	5110	National Grid USA Service Co.	TRAILER LIGHT TOWER	\$214

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Transportation Costs

Grand Total: \$269,601

<u>Line #</u>	<u>Orig Business Unit</u>	<u>Orig Business Unit Description</u>	<u>Vehicle Description</u>	<u>Amount</u>
(a)	(b)	(c)	(d)	
46	5110	National Grid USA Service Co.	TRAILER LOWBOY 55T	\$2,471
47	5110	National Grid USA Service Co.	TRAILER POLE TANDEM	\$556
48	5110	National Grid USA Service Co.	TRAILER PULLER TENSIONER	\$1,885
49	5110	National Grid USA Service Co.	TRAILER TAG 7 TON	\$200
50	5110	National Grid USA Service Co.	UTILITY BODY HD 4X4	\$2,510
51	5110	National Grid USA Service Co.	UTILITY HD 4X4	\$84
52	5110	National Grid USA Service Co.	UTILITY TRAILER	\$162
53	5110	National Grid USA Service Co.	VAN CARGO	\$241
54	5110	National Grid USA Service Co.	W/READING BODY	\$69
55	5210	Niagara Mohawk Power Corp.	4X2 CAB CHASSIS	\$1,833
56	5210	Niagara Mohawk Power Corp.	4X2 CAB CHASSIS DIGGER DERRICK	\$2,511
57	5210	Niagara Mohawk Power Corp.	4X2 FRGHT M2 TELELECT HR52	\$7,196
58	5210	Niagara Mohawk Power Corp.	4X4 FRGHT M2 CHASSIS ALTEC DM47	\$4,324
59	5210	Niagara Mohawk Power Corp.	AERIAL 52 MH NOC	\$1,863
60	5210	Niagara Mohawk Power Corp.	AERIAL 52 MH NOC 4 X 2	\$1,909
61	5210	Niagara Mohawk Power Corp.	AERIAL 52 MH NOC 4X2	\$4,166
62	5210	Niagara Mohawk Power Corp.	AERIAL 52 MH NOC 4X2 EXT	\$1,909
63	5210	Niagara Mohawk Power Corp.	AERIAL 52 MH NOC 4X4	\$1,726
64	5210	Niagara Mohawk Power Corp.	AERIAL 55 MH NOC 4X4	\$2,036
65	5210	Niagara Mohawk Power Corp.	AERIAL 55 MH OC 4X2 EXT	\$8,926
66	5210	Niagara Mohawk Power Corp.	AERIAL 55 MH OC 4X4 EXT	\$3,872
67	5210	Niagara Mohawk Power Corp.	AERIAL-50-MH-OC 4X2 EXT	\$3,832
68	5210	Niagara Mohawk Power Corp.	AERIAL-50-MH-OC-FMW 4X2 EXT	\$2,053
69	5210	Niagara Mohawk Power Corp.	AERIAL-55-MH-OC-FMW 4X4 EXT	\$1,840
70	5210	Niagara Mohawk Power Corp.	CARGO VAN 1500 SAVANA AWD	\$450
71	5210	Niagara Mohawk Power Corp.	DIGGER 47 CNMT FB 4X4 FMW	\$5,001
72	5210	Niagara Mohawk Power Corp.	DUMP 5CY	\$449
73	5210	Niagara Mohawk Power Corp.	PICK UP 4X4	\$1,055
74	5210	Niagara Mohawk Power Corp.	PICKUP 4X4	\$3,996
75	5210	Niagara Mohawk Power Corp.	PICKUP CREW FMW 4X4	\$569
76	5210	Niagara Mohawk Power Corp.	PICKUP QUAD 4X4	\$1,883
77	5210	Niagara Mohawk Power Corp.	SAVANA CGO 1500 AWD	\$873
78	5210	Niagara Mohawk Power Corp.	SUV-CP-4X4	\$96
79	5210	Niagara Mohawk Power Corp.	TRAILER POLE	\$992
80	5210	Niagara Mohawk Power Corp.	TRAILER PULLER TENSIONER	\$812
81	5210	Niagara Mohawk Power Corp.	VAN CARGO	\$845
82	5210	Niagara Mohawk Power Corp.	VAN CARGO AWD	\$1,467
83	5220	Brooklyn Union Gas - KEDNY	SUV 4X4	\$386
84	5230	KS Gas East Corp - KEDLI	PICKUP 4X4	\$935
85	5310	Massachusetts Electric Company	4X2 FRGHT M2 TELELECT HR52	\$2,531
86	5310	Massachusetts Electric Company	AERIAL 40 TEL-ART 4X2	\$517
87	5310	Massachusetts Electric Company	AERIAL 52 MH NOC 4X2	\$536
88	5310	Massachusetts Electric Company	AERIAL 52 MH OC	\$119
89	5310	Massachusetts Electric Company	AERIAL 55 MH OC 4X2	\$673
90	5310	Massachusetts Electric Company	AERIAL-43-ML-OC 4X2	\$424

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Transportation Costs

Grand Total: \$269,601

Line #	Orig Business Unit	Orig Business Unit Description	Vehicle Description	Amount
	(a)	(b)	(c)	(d)
91	5310	Massachusetts Electric Company	AERIAL-50-MH-OC 4X2	\$1,459
92	5310	Massachusetts Electric Company	CRANE KNUCKLEBOOM 6X4	\$12
93	5310	Massachusetts Electric Company	DIGGER 47 CRMT FB 4X2	\$1,794
94	5310	Massachusetts Electric Company	DIGGER 47 CRMT FB 4X2 FMW	\$2,028
95	5310	Massachusetts Electric Company	F550 SD CHASSIS 4WD	\$490
96	5310	Massachusetts Electric Company	MT45 WALKIN VAN	\$1,567
97	5310	Massachusetts Electric Company	PICKUP 4X4	\$1,554
98	5310	Massachusetts Electric Company	PICKUP QUAD 4X4	\$1,491
99	5310	Massachusetts Electric Company	SAVANA 1500 AWD	\$230
100	5310	Massachusetts Electric Company	SAVANA CGO 1500 AWD	\$429
101	5310	Massachusetts Electric Company	SUV-CP-4X4	\$60
102	5310	Massachusetts Electric Company	TRAILER-2REEL-CARGO	\$422
103	5310	Massachusetts Electric Company	TRAILER-REEL/SL	\$527
104	5310	Massachusetts Electric Company	VAN CARGO AWD	\$685
105	5310	Massachusetts Electric Company	WALKVAN MD	\$94
106	5330	Boston Gas Company	COMPRESSOR TRUCK	\$685
107	5330	Boston Gas Company	CREW TRUCK	\$3,088
108	5330	Boston Gas Company	DUMP 16CY	\$1,388
109	5330	Boston Gas Company	DUMP 5CY	\$524
110	5330	Boston Gas Company	FRP FITTING TRUCK	\$170
111	5330	Boston Gas Company	VAN CARGO	\$385
112	5360	Narragansett Gas Company	COMPRESSOR TRUCK	\$3,865
113	5360	Narragansett Gas Company	DRIP/DUMP	\$2,401
114	5360	Narragansett Gas Company	DUMP 5CY	\$1,235
115	5360	Narragansett Gas Company	ECONOLINE E250 VAN	\$558
116	5360	Narragansett Gas Company	F450 SD CHASSIS	\$929
117	5360	Narragansett Gas Company	FITTING TRUCK	\$911
118	5360	Narragansett Gas Company	FITTING TRUCK FRP	\$1,134
119	5360	Narragansett Gas Company	PICKUP 4X4	\$2,901
120	5360	Narragansett Gas Company	PICKUP EXT 4X4	\$510
121	5360	Narragansett Gas Company	PICKUP QUAD 4X4	\$1,701
122	5360	Narragansett Gas Company	SAVANA 2500 2WD	\$1,287
123	5360	Narragansett Gas Company	SAVANA CGO 1500 AWD	\$229
124	5360	Narragansett Gas Company	SAVANA CRGO 2500 RWD	\$2,638
125	5360	Narragansett Gas Company	SEDAN 4 DR	\$118
126	5360	Narragansett Gas Company	SUV 4X4	\$762
127	5360	Narragansett Gas Company	SUV-CP-4X4	\$213
128	5360	Narragansett Gas Company	TRAILER	\$248
129	5360	Narragansett Gas Company	VACUUM EXCAVATOR	\$103
130	5360	Narragansett Gas Company	VAN	\$1,069
131	5360	Narragansett Gas Company	VAN CARGO	\$9,787
132	5360	Narragansett Gas Company	VAN CARGO 4X4	\$86
133	5360	Narragansett Gas Company	VAN CARGO AWD	\$2,578
134	5360	Narragansett Gas Company	VAN WALKIN	\$165

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Inventory Costs

Grand Total: \$400,547

Line #	Item Description	Amount
	(a)	(b)
1	ANCHOR, SCR PWR SGL HELIX 10IN DIA	\$258
2	ANODE, CAST 17LB WIRE TYPE ELEC MH	\$498
3	ARRESTER, SRG DISTR CL ELB MVBL 12KV	\$378
4	ARRESTER, SRG DISTR CL POLYMER MVBL 12KV	\$720
5	ARRESTER, SRG DISTR CL POLYMER MVBL 27KV	\$253
6	ARRESTER, SRG RISER CL POLY MVBL 12KV	\$402
7	BATTERY, ALK AA 1.5V HD	\$190
8	BATTERY, ALK C 1.5V 12/BOX	\$71
9	BATTERY, ALK D 1.5V FLT 72/BOX	\$81
10	BLOCK, ROPE 2IN 2 NYL SHV 1/2IN ROPE DIA	\$280
11	BLOCK, TKL W/DETACHABLE SWVL HOOK	\$616
12	BOLT, DBL ARM 5/8IN DIAx20IN L FULLY THD	\$120
13	BOLT, HEXHD 1/2IN DIAx1-1/2IN L 13 UNC	\$39
14	BOLT, HEXHD 1/2IN DIAx1IN L 13 UNC SS	\$11
15	BOLT, HEXHD 5/8IN DIAx2IN L 11 UNC GALVS	\$111
16	BOLT, SQH 1/2IN DIAx6IN L 3IN THD GALVS	\$8
17	BOLT, SQH 3/4IN DIAx10IN L MIN 4IN THD	\$5
18	BOLT, SQH 3/4IN DIAx12IN L 6IN THD GALVS	\$59
19	BOLT, SQH 3/4IN DIAx14IN L 6IN THD GALVS	\$58
20	BOLT, SQH 5/8IN DIAx12IN L GALVS	\$361
21	BOLT, SQH 5/8IN DIAx14IN L GALVS	\$64
22	BOLT, SQH 5/8IN DIAx8IN L GALVS SQ NUT	\$20
23	BOLTEYE, STD 3/4IN DIA 13/16x1-1/8 HOLE	\$34
24	BOLTEYE, STD 5/8IN BLT DIA 11/16x1 HOLE	\$54
25	BOLTEYE, TMB 3/4IN DIA 13/16x1-1/8 HOLE	\$10
26	BOOTS, OVERSHOE DIEL EH SZ10 DEEP 2BKL	\$799
27	BOOTS, OVERSHOE DIEL EH SZ11 DEEP 2BKL	\$799
28	BOOTS, OVERSHOE DIEL EH SZ12 DEEP 2BKL	\$398
29	BOOTS, OVERSHOE DIEL EH SZ9 DEEP 2BKL	\$403
30	BRACE, ALLEY ARM WD 7FT GALVS	\$201
31	BRACE, XARM XSMN WD 60IN SPREAD	\$170
32	BRACKET, EQPT TPL ARM 48IN L FG ROT CTG	\$1,501

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Inventory Costs

Grand Total: \$400,547

Line #	Item Description	Amount
	(a)	(b)
33	BRACKET, FR FTG U-SHP 3IN WDx35IN L GALV	\$91
34	BRACKET, PTX 14IN L GALVS	\$14
35	BRACKET, ST LT UPSWP 6FT Lx2IN DIA	\$497
36	BRACKET, ST LT UPSWP 8FT Lx2IN DIA	\$118
37	BRACKET, TAN OFS 14IN L DUCTILE HGALV	\$137
38	CABLE, 477KCMIL 1ACSR 26/7-STRD OH BARE	\$51
39	CABLE, 600V 750MCM CU 61-STRD 3/C 110MIL	\$21,490
40	CABLE, 600V NO.1/0AWG CU 19-STRD 1/C	\$1,359
41	CABLE, BARE ECA AL 477KCMIL 19-STRD	\$108
42	CABLE, EC 477KCMIL 1/C AL 19-STRD 15KV	\$30
43	CABLE, ELEC 1/0AWG 1C 7-STRD 6201AL 15KV	\$173
44	CABLE, ELEC 336-4KCMIL 1 COMPACT 19-STRD	\$25
45	CABLE, SEC SVCE NO.2AWG TRX 7STRD COV	\$7,978
46	CABLE, SVCE NO.2AWG TRX 7STRD 250FT	\$10,064
47	CLAMP, ANGLE AL 4-14INx11/16INx2-78IN	\$136
48	CLAMP, GND ROD CU	\$59
49	CLAMP, INSUL POST TRUN HTTR AL ALY	\$28
50	CLAMP, MESS SPRT 3/8IN-1/2IN 0-60DEG	\$531
51	CLAMP, MID-SPAN 1/0 SEC NEUT-SVCE	\$319
52	CLAMP, STRN DE NO.6-2/0AL U-BLT	\$222
53	CLAMP, STRN STR LINE DE 3/0-556.5 AL	\$782
54	CLAMP, TENSION PERMANENT STRINGING	\$125
55	CLIP, BNOG 1-3/16IN WDx1-9/16 WD GALVS	\$1
56	CLIP, BNOG 1IN WDx1-1/2IN L GALVS	\$2
57	COMPOUND, JT SEAL OXIDE INHIBITING 8OZ	\$122
58	CONDUIT, FLEX LIQ TIGHT NM 1/2IN	\$31
59	CONDUIT, PVC SCH 40 3INx10FT L	\$48
60	CONE, TRFC 28IN H 13IN SQ BASE PVC	\$9,113
61	CONNECTOR, BNZ PG 4AWG SOL 4/0 STRD CU	\$112
62	CONNECTOR, CABLE RACK GND 4/0 BARE CU	\$479
63	CONNECTOR, COMP C-TAP CU NO.2-NO.8	\$6
64	CONNECTOR, COMP CU C TAP 3/0STR-4/0STR	\$5

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Inventory Costs

Grand Total: \$400,547

Line #	Item Description	Amount
	(a)	(b)
65	CONNECTOR, COMP CU C TAP NO.6-NO.R	\$224
66	CONNECTOR, COMP CU C-TAP NO.2 STR	\$6
67	CONNECTOR, COMP H-TAP 2/0-1/0 TO 1/0	\$3
68	CONNECTOR, C-TAP COMP CU 3/0 SOL-4/0 STR	\$99
69	CONNECTOR, GND CAST CU NO.4 SOL-2/0STR	\$14
70	CONNECTOR, H-TAP COMP 2/0 NO.2-NO.6	\$227
71	CONNECTOR, H-TAP COMP 4/0-3/0 TO NO.2	\$26
72	CONNECTOR, MECH SBLT NO.2/0 SOL	\$7
73	CONNECTOR, PG AL 336 RUN TO 1/0 ACSR TAP	\$655
74	CONNECTOR, PG AL 477-795KCMIL AL 4/0	\$273
75	CONNECTOR, PG AL 6 SOL 1/0 -1/0 RUN/TAP	\$2,539
76	CONNECTOR, PG AL 795KCMIL AL/CU 2/0	\$6
77	CONNECTOR, STLT AL PG NO.10AWG STR	\$298
78	CONNECTOR, TERM FLAG CU 9/16IN 4H	\$415
79	CONNECTOR, TERM LUG COMP AL NO.2AWG 2H	\$3
80	CONNECTOR, TERM LUG COMP CU 4/0 2H PAD	\$582
81	CONTAINER, XFMR SAC SM 25IN DIAx56IN H	\$458
82	CONTROL, PELEC TW SOL STATE GY HSG 120V	\$35
83	COPPER, LEAD ARR	\$152
84	COVER, CONN TAP SNAPON 1 BLT PE BLK	\$89
85	COVER, INSUL SNAP ON PE BLK D-DIE	\$1
86	COVER, INSUL SNAP ON PE BLK O-DIE	\$148
87	COVER, TAP CONN PG LGE PE SNAP ON 1/2BLT	\$209
88	CROSSARM, DISTR DF 10FTx3-3/4INx4-3/4IN	\$667
89	CROSSARM, DISTR DF 8FTx3-1/2INx4-1/2IN	\$5,680
90	CROSSARM, DISTR FG 3-5/8INx4-5/8INx8FT	\$2,485
91	CUTOUT, OPEN TYPE INTCHG 27KV POLYMER	\$83
92	CUTOUT, OPEN TYPE SGL VENTING INTCHG	\$13,673
93	DEADEND, AUTO FLEX BAIL 4AWG 5005/6201	\$912
94	DEADEND, PREFMD LT DUTY 1/0 ACSR 6/1	\$2
95	DEADEND, PREFMD LT DUTY NO.2 6201 7 STRD	\$128
96	DISPENSER, GUY WIRE 14GA 24IN L	\$535

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Inventory Costs

Grand Total: \$400,547

Line #	Item Description	Amount
	(a)	(b)
97	DRIVER, NUT 7/16IN HEX 3IN SHNK HOL INDI	\$63
98	DRUM, WASTE 55GAL STL CLOSED HEAD LIQ	\$156
99	DRUM, WASTE 55GAL STL OPEN HEAD SOL	\$400
100	EYENUT, TPLEYE THD GALVS 1IN	\$37
101	FLAG, 13INx13IN NYL FLOR RED W/WD CLP	\$201
102	FLAG, 24INx24IN VNYL REFL	\$105
103	FLASHLIGHT, SURVIVER CL1, DIV1 LED	\$1,173
104	FUSE, LINK UNIV K TYPE OUTDOOR 100A	\$149
105	GAIN, XARM, 3INx4IN GALV IRON	\$30
106	GRID, POT EQL 8INX8IN MESH 6FTX5FT-4IN	\$654
107	GRIP, CABLE DE AW 630LB	\$84
108	GRIP, CABLE PULLING GALVS 0.157IN-0.844	\$639
109	GRIP, GUY AUTO STRN	\$352
110	GRIP, GUY NO.7 7/16IN	\$85
111	GUARD, GUY 1-1/4INx8FT HDPE FULL RND YEL	\$53
112	GUARD, LINE PERF 1/0 ACSR 6/1 25IN L	\$113
113	GUARD, RISER 3INx5FT HD POLY	\$16
114	GUARD, RISER 4INx5FT HD POLY	\$40
115	HANGER, XFMR C-MT GALVS 37.5-100KVA	\$741
116	HOLDER, TAG 6 DIGIT PE BLK	\$4
117	HOLDER, TAG AIRBRK AL 2-1/2IN Wx4-1/4IN	\$50
118	HOOK, BKT TOOL BSKT AERIAL	\$51
119	INDICATOR, UG FLT CBL OPNG 1-2.52IN	\$497
120	INSULATOR, PIN POLYMER TOP GRV 35KV	\$50
121	INSULATOR, STRN 15KV POLYMER	\$322
122	INSULATOR, STRN 24IN FG EXT LINK	\$29
123	INSULATOR, STRN 35KV POLYMER	\$103
124	INSULATOR, STRN FG	\$166
125	INSULATOR, STRN FG 15M 12IN 3/4IN PIN	\$9
126	KIT, EMER STORM YD	\$165,797
127	LADDER, EXT 24FT FG HD SWVL CLAWED RUB	\$352
128	LAMP, HPS NON-CYCL MGL CLEAR 100W	\$20

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Inventory Costs

Grand Total: \$400,547

Line #	Item Description	Amount
	(a)	(b)
129	LAMP, HPS NON-CYCL MGL CLEAR 250W	\$8
130	LAMP, HPS NON-CYCL MGL CLEAR 50W	\$54
131	LINK, FUSE K 10A 25/35KV	\$4
132	LINK, GALVS 30000LB 4-1/2IN	\$54
133	LOCK, PAD KEY LONG SHK 3/8IN DIA BRS	\$34
134	LOCKNUT, GALV PALNUT 5/8IN	\$22
135	LOCKNUT, SQ GALV STL PALNUT 1/2IN	\$4
136	LOCKNUT, SQ GALV STL PALNUT 3/4IN	\$7
137	LUBRICANT, WD40 8OZ AEROSOL SPRY PETRO	\$84
138	LUG, TERM 4/0 AWG TND CU 2H NEMA	\$83
139	LUMINAIRE, HORIZ CO IES 2 REA 50W 120V	\$553
140	LUMINAIRE, RDWY HPS IES 2 REG GRA 100W	\$208
141	LUMINAIRE, RDWY HPS IES 3 REG GRA 250W	\$90
142	MOLDING, WIRE GRND BLK HD PE 8FT 6IN L	\$4
143	MOUNT, EQPT FG POLY CTG 18IN L 5.3LB	\$28
144	NUT, HEXHD 316SST 1/2INx13 UNC WAX	\$19
145	PIN, INSUL ANGLE 1IN LEAD THD	\$215
146	PIN, INSUL TOP GRV GALVS	\$278
147	PIN, STL XARM 3/4IN DIAx8IN L GALVS/LEAD	\$19
148	PIN, XARM INSUL 3/4INx12-1/2IN GALVS	\$14
149	PLATE, P EYE DUCTILE IRON 20K LBS GALV	\$120
150	PLATE, P EYE DUCTILE IRON 28K LBS GALV	\$29
151	POLE, DISTR 35FT CL 2 YEL PINE PENTA	\$280
152	POLE, DISTR 35FT CL 3 YEL PINE PENTA	\$6,443
153	POLE, DISTR 35FT YEL PINE CL 1 PENTA	\$305
154	POLE, DISTR 35FT YEL PINE CL 4 PENTA	\$1,764
155	POLE, DISTR 40FT CL 2 YEL PINE PENTA	\$4,938
156	POLE, DISTR 40FT CL 3 YEL PINE PENTA	\$53,255
157	POLE, DISTR 45FT CL 2 YEL PINE PENTA	\$16,875
158	POLE, DISTR 45FT CL 3 YEL PINE PENTA	\$3,373
159	POLE, DISTR 45FT CL H1 PENTA	\$583
160	PROTECTOR, DUC LINE 8FT L HDPE BLK	\$38

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Inventory Costs

Grand Total: \$400,547

Line #	Item Description	Amount
	(a)	(b)
161	PROTECTOR, WILDLIFE 4.25IN DIAx9.75IN H	\$5
162	PROTECTOR, WILDLIFE 4.88IN DIAx9IN H	\$49
163	ROD, AHR PISA 1INx7FT	\$160
164	ROD, GND SOL 5/8INx8FT	\$527
165	ROPE, 1/2IN DIAx1200FT L POLYEST 3 STRD	\$236
166	SCREW, GS LAG HXHD GIMLET PONT 1/4INx2IN	\$107
167	SHACKLE, 1/2IN 18000LB GALVS FST W/PIN	\$21
168	SOCKET, SQ 1-3/8INx1/2IN RCHT DR 1-1/8IN	\$22
169	SPACER, CABLE TRX/QPX GRA/BLK HD PE	\$312
170	SPLICE, AUTO FTN NO.6A CCW NO.4 STR CU	\$162
171	SPLICE, AUTO IN LINE FT HD AL SHELL	\$386
172	SPLICE, AUTO IN LINE FT NO.4 CU STR	\$20
173	SPLICE, AUTO NO.3/0-4/0 ACSR/AAAC/AAC	\$118
174	SPLICE, COMP, STD. NON TNSN 1/0 STR AL	\$1
175	STAPLE, ZP DMD PT ROLLED 1-3/4x3/8x.148	\$83
176	STAPLE, ZP DMD PT ROLLED 2x5/8x.126	\$32
177	STAPLE, ZP DMD PT ROLLED 3x1-1/16x1/4	\$6
178	STRAP, BDR LOAD RCHT 2INx15FT 10000LB	\$251
179	SUPPORT, CABLE 14-7/8IN GALVS	\$385
180	SWITCH, DISC 15KVAC 600A 110KVBIL 1PH	\$5,652
181	SWITCH, LBK 35KV 600A 3PH BRK SIDE HORIZ	\$11,864
182	SWTCH, LBK 3PH SIDEBRK 15KV 600A	\$7,717
183	TAPE, BARR PLSTC WVE 2INx200FT BLK YEL	\$70
184	TAPE, ELEC INSUL SEG 3-3/4INx10FT	\$126
185	TAPE, ELEC VNYL 3/4INx66FT BLK 100ROLL	\$1
186	TAPE, ELEC VNYL 3/4INx66FTx7MIL BLU	\$29
187	TAPE, ELEC VNYL 3/4INx66FTx7MIL GRN	\$71
188	TAPE, ELEC VNYL 3/4INx66FTx7MIL RED	\$58
189	TAPE, ELEC VNYL 3/4INx66FTx7MIL WHT	\$29
190	TAPE, VNYL 1-1/2INx66FTx8.5MIL BLK	\$522
191	TERMINATION, 15KV COLD SHRINK AL CU	\$198
192	TERMINIATION, COLD SHRINK 25KV MAX	\$746

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Inventory Costs

Grand Total: \$400,547

Line #	Item Description	Amount
	(a)	(b)
193	TIE, CABLE 12IN L BLK SLFLKG	\$2
194	TIE, CABLE SLFLKG 3INx3/16INx11-1/2IN	\$50
195	TIE, CABLE SLFLKG 4IN DIAx3/16IN W	\$60
196	TIE, NYL 4IN LK DUCT BLK	\$110
197	TIE, SLFLKG 3-1/2INx9/32INx13-3/4IN	\$90
198	TIEWIRE, BARE AL NO.4 1/C SOL SD	\$605
199	TIEWIRE, BARE NO.4AWG	\$28
200	TIEWIRE, BARE NO.6AWG CU	\$725
201	TUBING, SPLIT 1/2IN ID 5/8IN OD 100FT L	\$94
202	WASHER, 1/2IN IDx1.06IN OD SS301	\$83
203	WASHER, CURVED GALVS 5/8IN 11/16 IDx3 OD	\$11
204	WASHER, FLAT GALV 13/16IN IDx3/4IN BLT	\$5
205	WASHER, FLAT SQ GALV 2-1/4x3/4IDx13/16OD	\$12
206	WASHER, FLAT SS 1/2IN 9/16 IDx1-1/4 OD	\$39
207	WASHER, LOCK 1/2INx9/16IN SSTL SPLIT SPR	\$7
208	WASHER, RND GALV 1INx7/16IN HOLE	\$15
209	WASHER, RND GALV 9/16 IDx1-3/8 ODx1/2BLT	\$1
210	WASHER, SQ CURVED GALV 3IN SQx1/4IN	\$23
211	WASHER, SQ CURVED GALV 4IN SQx1/4IN	\$6
212	WIRE 2C/NO.10AWG 600V CU 7-STRD BW	\$114
213	WIRE, BARE 1C/NO.1AWG AAAC 7-STRD	\$663
214	WIRE, BARE 336.4KCMIL 1/C AAC 19-STRD	\$5,585
215	WIRE, BARE NO.2AWG CU HDDRN 7-STRD 2400	\$47
216	WIRE, BARE NO.2AWG CU SD 7-STRD	\$178
217	WIRE, COV 1C/NO.6AWG 600V CU SOL PE BLK	\$48
218	WIRE, COV NO.4AWG CU SD 19-STRD PE 732FT	\$2,247
219	WIRE, GND 4AWG CU SD SOL HDPE 350 FT	\$3,160
220	WIRE, MESS 1/0AWG AW 3/4-STRD 4000FT	\$16
221	WIRE, TAP NO.2AWG CU 45 MILS COVERING	\$381

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Employee Expenses

			Grand Total:
			<u>\$38,326</u>
Line #	Image Reference	Exp Type	Amount
	(a)	(b)	(c)
1	70000197_0000000951	HTL	\$196
2	70000486_0000061330	BRFT	\$15
3	70000486_0000061330	DINN	\$64
4	70000486_0000061330	LNCH	\$9
5	70000486_0000061330	MILEAGE	\$760
6	70000669_0000063847	BRFT	\$11
7	70000669_0000063847	DINN	\$29
8	70000669_0000063847	MILEAGE	\$408
9	70001034_0000002891	PEME	\$177
10	70001164_0000062071	LNCH	\$4
11	70001220_0000002661	MISC	\$138
12	70001240_0000061538	DINN	\$190
13	70001240_0000061538	LNCH	\$24
14	70001435_0000004254	BRFT	\$49
15	70001435_0000004254	LNCH	\$82
16	70001976_0000005752	PEME	\$45
17	70002130_0000005763	SAFE	\$124
18	70002497_0000008081	MILEAGE	\$59
19	70002732_0000002491	PEME	\$27
20	70003135_0000000632	PEME	\$33
21	70004001_0000061921	LNCH	\$22
22	70004001_0000061921	TOLL	\$1
23	70004001_0000061921	MILEAGE	\$201
24	70005337_0000002371	DINN	\$27
25	70005708_0000061820	MILEAGE	\$9
26	70005729_0000061365	MILEAGE	\$64
27	70005952_0000005772	PEME	\$96

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Employee Expenses

			Grand Total:
			<u>\$38,326</u>
Line #	Image Reference	Exp Type	Amount
	(a)	(b)	(c)
28	70006304_0000061477	BRFT	\$16
29	70006304_0000061477	DINN	\$64
30	70006304_0000061477	LNCH	\$129
31	70006304_0000061477	MISC	\$52
32	70006304_0000061477	MILEAGE	\$297
33	70006529_0000005912	MILEAGE	\$170
34	70007135_0000061356	PARK	\$50
35	70007538_0000002501	PEME	\$30
36	70008021_0000062222	PEME	\$74
37	70008021_0000062222	MILEAGE	\$50
38	70008481_0000061283	BRFT	\$255
39	70008481_0000061283	LNCH	\$8
40	70008481_0000061283	PARK	\$20
41	70008481_0000062327	PARK	\$20
42	70008909_0000001291	HTL	\$314
43	70010530_0000061489	LNCH	\$10
44	70010530_0000061489	MILEAGE	\$57
45	70010530_0000061490	LNCH	\$25
46	70010530_0000061490	MILEAGE	\$57
47	70010530_0000061572	LNCH	\$16
48	70010530_0000061572	MILEAGE	\$57
49	70010530_0000061574	LNCH	\$24
50	70010530_0000061574	MILEAGE	\$57
51	70010530_0000061577	LNCH	\$9
52	70010530_0000061577	MILEAGE	\$57
53	70010880_0000001493	PEME	\$36
54	70011761_0000004172	HTL	\$437

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Employee Expenses

			Grand Total:
			<u>\$38,326</u>
Line #	Image Reference	Exp Type	Amount
	(a)	(b)	(c)
55	70011964_0000062025	DINN	\$69
56	70011964_0000062025	HTL	\$348
57	70011994_0000061167	AUTO	\$348
58	70011994_0000061167	DINN	\$31
59	70011994_0000061167	LNCH	\$11
60	70012042_0000062588	MISC	\$4,222
61	70016467_0000062211	MILEAGE	\$16
62	70016743_0000062415	HTL	\$201
63	70016743_0000062415	MISC	\$45
64	70016743_0000062415	MILEAGE	\$65
65	70016935_0000008112	LNCH	\$80
66	70016935_0000008112	MILEAGE	\$434
67	70016941_0000001492	PEME	\$31
68	70017176_0000002751	MILEAGE	\$75
69	70017416_0000001495	PEME	\$76
70	70017479_0000001491	PEME	\$34
71	70017597_0000002864	MILEAGE	\$118
72	70017657_0000001494	PEME	\$45
73	70017672_0000007996	DINN	\$113
74	70017682_0000061362	MILEAGE	\$192
75	70018919_0000061993	DINN	\$22
76	70018919_0000061993	HTL	\$608
77	70018919_0000061993	LNCH	\$1,467
78	70019733_0000062129	AUTO	\$566
79	70019733_0000062129	BRFT	\$22
80	70019733_0000062129	DINN	\$73
81	70019733_0000062129	LNCH	\$24

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Employee Expenses

			Grand Total:
			<u>\$38,326</u>
Line #	Image Reference	Exp Type	Amount
	(a)	(b)	(c)
82	70019959_0000004271	PEMI	\$20
83	70020580_0000001532	PEME	\$20
84	70022932_0000001531	PEME	\$20
85	70024012_0000010861	BRFT	\$9
86	70024012_0000010861	DINN	\$91
87	70024012_0000010861	LNCH	\$59
88	70024012_0000010861	MISC	\$88
89	70024012_0000010861	TOLL	\$22
90	70024012_0000010861	MILEAGE	\$571
91	70024308_0000004872	AIR	\$113
92	70024308_0000004872	AUTO	\$139
93	70024308_0000004872	DINN	\$281
94	70024308_0000004872	HTL	\$382
95	70024308_0000004872	MISC	\$14
96	70024308_0000004872	PARK	\$54
97	70025263_0000005929	PEME	\$20
98	70025656_0000001482	PEME	\$20
99	70025841_0000004273	PEMI	\$20
100	70025842_0000001201	LNCH	\$35
101	70026059_0000002061	PEME	\$20
102	70026532_0000004274	PEMI	\$20
103	70028369_0000002162	BRFT	\$17
104	70028369_0000002162	LNCH	\$136
105	70028369_0000002162	MILEAGE	\$294
106	70031009_0000005928	PEME	\$20
107	70031201_0000001483	PEME	\$20
108	70033717_0000001956	MISC	\$20

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Employee Expenses

			Grand Total:
			<u>\$38,326</u>
Line #	Image Reference	Exp Type	Amount
	(a)	(b)	(c)
109	70033792_0000002062	PEME	\$20
110	70033851_0000000221	TOLL	\$13
111	70033851_0000000221	MILEAGE	\$487
112	70034147_0000003443	PEMI	\$20
113	70046037_0000062657	MISC	\$5,940
114	70046059_0000004193	DINN	\$38
115	70046059_0000004193	MISC	\$134
116	70046059_0000004193	MILEAGE	\$164
117	70046101_0000004812	DINN	\$44
118	70046101_0000004812	HTL	\$144
119	70046101_0000004812	LNCH	\$24
120	70046101_0000004812	TOLL	\$39
121	70046735_0000004252	HTL	\$417
122	70047029_0000062198	MILEAGE	\$58
123	70048237_0000003444	PEMI	\$20
124	70048314_0000000661	MILEAGE	\$75
125	70050808_0000061961	LNCH	\$608
126	70050808_0000061961	MILEAGE	\$190
127	70050852_0000005869	PEMI	\$20
128	70050927_0000004272	PEMI	\$20
129	70051092_0000004832	BRFT	\$11
130	70051092_0000004832	DINN	\$249
131	70051092_0000004832	LNCH	\$15
132	70051092_0000004832	TOLL	\$38
133	70051494_0000001954	MISC	\$20
134	70051883_0000000731	PEME	\$20
135	70052264_0000003001	DINN	\$9

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Employee Expenses

			Grand Total:
			<u>\$38,326</u>
Line #	Image Reference	Exp Type	Amount
	(a)	(b)	(c)
136	70052264_0000003001	HTL	\$94
137	70052264_0000003001	LNCH	\$179
138	70053292_0000004851	HTL	\$155
139	70053324_0000004181	DINN	\$12
140	70053324_0000004181	HTL	\$258
141	70054021_0000006075	DINN	\$163
142	70054021_0000006075	LNCH	\$51
143	70054021_0000006076	DINN	\$55
144	70054021_0000006076	LNCH	\$23
145	70064932_0000061683	BRFT	\$17
146	70065455_0000061377	TOLL	\$5
147	70065455_0000061377	MILEAGE	\$150
148	70066362_0000061520	AUTO	\$87
149	70066362_0000061520	LNCH	\$75
150	70066729_0000061531	MILEAGE	\$321
151	70066729_0000061588	LNCH	\$43
152	70066729_0000061589	LNCH	\$10
153	70066939_0000001955	MISC	\$20
154	70068068_0000008017	MILEAGE	\$144
155	70711130_0000000891	MILEAGE	\$51
156	70711386_0000062340	TOLL	\$2
157	70711386_0000062340	MILEAGE	\$53
158	70711392_0000061355	TOLL	\$4
159	70711392_0000061355	MILEAGE	\$24
160	70711475_0000061523	BRFT	\$57
161	70711475_0000061523	DINN	\$137
162	70711475_0000061523	FUEL	\$153

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Employee Expenses

			Grand Total:
			<u>\$38,326</u>
Line #	Image Reference	Exp Type	Amount
	(a)	(b)	(c)
163	70711475_0000061523	HTL	\$177
164	70711475_0000061523	LNCH	\$138
165	70711583_0000005803	PEME	\$32
166	70711750_0000003192	MILEAGE	\$32
167	70711838_0000008131	MILEAGE	\$35
168	71010320_0000009687	HTL	\$200
169	71013796_0000061186	MILEAGE	\$31
170	71016877_0000015868	HTL	\$450
171	71016877_0000015868	PARK	\$48
172	71016877_0000015868	MILEAGE	\$70
173	71023804_0000005956	DINN	\$94
174	72000181_0000062567	DINN	\$58
175	72000181_0000062567	LNCH	\$24
176	72001816_0000001052	MISC	\$20
177	72003832_0000061463	BRFT	\$11
178	72003832_0000061463	DINN	\$12
179	72003832_0000061463	HTL	\$567
180	72003832_0000061463	LNCH	\$6
181	72003832_0000061463	MISC	\$12
182	72003832_0000061463	MILEAGE	\$24
183	72004174_0000062250	MILEAGE	\$100
184	72004272_0000061937	MILEAGE	\$63
185	72004572_0000062119	DINN	\$260
186	72006008_0000061475	FUEL	\$38
187	72007050_0000015993	MILEAGE	\$255
188	72007139_0000003121	MISC	\$30
189	72007265_0000008015	MILEAGE	\$199

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Employee Expenses

			Grand Total:	<u>\$38,326</u>
<u>Line #</u>	<u>Image Reference</u>	<u>Exp Type</u>	<u>Amount</u>	
	(a)	(b)	(c)	
190	72009160_0000001182	DINN	\$27	
191	72009160_0000001182	LNCH	\$26	
192	72009674_0000015983	BRFT	\$27	
193	72009674_0000015983	DINN	\$91	
194	72009674_0000015983	LNCH	\$8	
195	72009677_0000061363	DINN	\$9	
196	72009677_0000061363	HTL	\$285	
197	72009677_0000061363	PARK	\$20	
198	72009677_0000061363	MILEAGE	\$238	
199	72010382_0000002821	LNCH	\$192	
200	72010382_0000002822	LNCH	\$177	
201	72010973_0000061199	BRFT	\$8	
202	72010973_0000061199	MILEAGE	\$18	
203	72012079_0000061429	MILEAGE	\$138	
204	72012439_0000000732	PEME	\$20	
205	72012522_0000061281	MISC	\$381	
206	72012643_0000061373	BRFT	\$14	
207	72012643_0000061373	DINN	\$249	
208	72012643_0000061373	HTL	\$191	
209	72012643_0000061373	LNCH	\$61	
210	72012770_0000061652	MILEAGE	\$151	
211	72012830_0000062000	AUTO	\$198	
212	72012830_0000062000	DINN	\$55	
213	72012830_0000062000	LNCH	\$35	
214	72012980_0000062293	MILEAGE	\$57	
215	72013558_0000005973	MILEAGE	\$140	
216	72013607_0000003581	DINN	\$49	

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Employee Expenses

			Grand Total:
			<u>\$38,326</u>
Line #	Image Reference	Exp Type	Amount
	(a)	(b)	(c)
217	72013607_0000003581	LNCH	\$21
218	72014824_0000061938	LNCH	\$28
219	72014824_0000061938	MILEAGE	\$294
220	72015096_0000003173	MILEAGE	\$28
221	72015096_0000003174	MILEAGE	\$19
222	72015547_0000005034	BRFT	\$48
223	72015547_0000005034	DINN	\$107
224	72015547_0000005034	HTL	\$901
225	72015547_0000005034	LNCH	\$14
226	72015547_0000005034	PARK	\$19
227	72016603_0000061590	TOLL	\$1
228	72016603_0000061590	MILEAGE	\$10
229	72016603_0000061691	DINN	\$7
230	72016603_0000061691	TOLL	\$1
231	72016603_0000061691	MILEAGE	\$17
232	72018390_0000005961	MILEAGE	\$63
233	72019012_0000061635	LNCH	\$3
234	72019719_0000005751	TOLL	\$25
235	72020084_0000061323	HTL	\$809
236	72020084_0000061323	LNCH	\$7
237	72020084_0000061323	MISC	\$21
238	72020084_0000061323	PARK	\$87
239	72020084_0000061323	MILEAGE	\$52
240	72020675_0000061225	MILEAGE	\$10
241	72020822_0000062587	DINN	\$172
242	72020822_0000062587	LNCH	\$21
243	72021549_0000002571	LNCH	\$58

The Narragansett Electric Company
Summary of Final Storm Costs
October 29, 2017 Wind/Rain Storm (Philippe)
Employee Expenses

Grand Total:			<u>\$38,326</u>
Line #	Image Reference	Exp Type	Amount
	(a)	(b)	(c)
244	72021549_0000002571	MILEAGE	\$517
245	72021956_0000061518	MILEAGE	\$63
246	72022347_0000061302	MILEAGE	\$103
247	72022933_0000061454	BRFT	\$5
248	72022933_0000061454	MILEAGE	\$51
249	72023107_0000061770	DINN	\$13
250	72025567_0000061425	MILEAGE	\$48
251	72025567_0000061428	MILEAGE	\$15
252	72025567_0000061430	MILEAGE	\$15
253	72025567_0000061481	MILEAGE	\$32
254	72025818_0000006012	BRFT	\$92
255	72026666_0000001442	HTL	\$191
256	72026666_0000001442	MILEAGE	\$195